
Public Utilities Commission of the State of California

Public Agenda 3380

Thursday, June 23, 2016 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (12:20 c.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:00 a.m.) <i>Open to the Public</i>
Monday, June 20, 2016 (San Francisco at 11:00 a.m.)	Thursday, June 23, 2016 (San Francisco)
Monday, July 11, 2016 (San Francisco)	Thursday, July 14, 2016 (San Francisco)
Monday, August 15, 2016 (San Francisco)	Thursday, August 18, 2016 (San Francisco)
Monday, September 12, 2016 (San Francisco)	Thursday, September 15, 2016 (San Francisco)
Monday, September 26, 2016 (San Francisco)	Thursday, September 29, 2016 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 39, 40

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[14901] **Recently Filed Formal Applications**

Res ALJ 176-3380

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission’s Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163676773>

Consent Agenda - Orders and Resolutions (continued)

2 **Affirms Decision 14-12-037's Holdings Related to Formulas**
[14812] **and Methodologies to Distribute Greenhouse Gas Allowance**
 Proceeds to Emission-Material and Trade-Exposed
 Customers

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

® Dismisses Petition for Modification filed by Tesoro Refining & Marketing Company LLC of Decision 14 12-037.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Decision 14-12-037 implemented key safety components of Assembly Bill 32. This decision continues our support of those components

ESTIMATED COST:

® There are no costs associated with this decision.

(Comr Peterman - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162496123>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3377, Item 21 5/12/2016 (Peterman);

Agenda 3378, Item 3 5/26/2016 (Peterman)

Consent Agenda - Orders and Resolutions (continued)

3
[14907] **San Diego Gas & Electric Company and Southern California
Gas Company's Triennial Cost Allocation Proceeding to
Revise Natural Gas Rates**

A14-12-017

Triennial Cost Allocation Proceeding Phase 1 Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise their Natural Gas Rates Effective January 1, 2016.

PROPOSED OUTCOME:

® Adopts both the uncontested issues presented in the Application and the contested issues that were resolved by the Settlement Agreement reached by Southern California Gas Company (SoCalGas), San Diego Gas & Electric Company (SDG&E), the Office of Ratepayer Advocates, The Utility Reform Network, the Indicated Shippers, the City of Long Beach, and Southwest Gas Corporation.

® Implements Decision (D.)16-03-031 requiring SoCalGas to establish a memorandum account to track all revenues that it receives for its normal business-as-usual costs to own and operate the Aliso Canyon gas storage field.

® Leaves the proceeding open so that the Commission may further evaluate the impact of the Aliso Canyon gas leak.

SAFETY CONSIDERATIONS:

® This proceeding deals with the cost allocation of SoCalGas and SDG&E's natural gas transmission and storage services, which may in the future include considerations related to the Aliso Canyon gas leak.

ESTIMATED COST:

® This decision results in increased charges to the embedded cost of natural gas storage. For 2016 the total embedded storage cost is \$96.2 million and \$110.6 million each year for 2017, 2018, and 2019.

(Comr Picker - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163849430>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

4 **California American Water Company's Surcharges to
[14909] Recover Lost Revenue Due to Mandatory Conservation**

Res W-5099, Advice Letter (AL) 1102 filed December 7, 2015 and AL 1102-A filed April 12, 2016 - Related matters.

PROPOSED OUTCOME:

® Authorizes California-American Water Company (Cal-Am) to transfer \$4,097,614 from its Voluntary Conservation or Mandatory Rationing Revenue Adjustment Memorandum Account to its Consolidated Expense Balancing Account for recovery, for a total under-collection of \$2,524,003.

® Authorizes Cal-Am to earn interest on the balance in this balancing account at the 90-day commercial paper rate.

® Grants authority to Cal-Am under Public Utilities Code Section 454 to file a supplemental advice letter with the revised schedules attached to the Resolution as Appendix A and concurrently cancel its presently effective rate Schedule No. SC-1, General Metered Service.

® The schedules attached to the Resolution as Appendix A allow California-American Water Company to implement a surcharge of \$0.0244 per 100 gallons added to the quantity rates over 12 months to recover in rates \$2,524,003 in lost revenues. The surcharge is effective five days from the date of the Resolution.

® Adopts the revised rate schedule in Appendix A of the Resolution. The effective date of the revised schedules shall be five days from the date of the Resolution.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$2,524,003 or an increase of 4.76% to be paid by the ratepayers of Cal-Am.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163482411>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

5

Disclosure of Records of an Investigation

[14910]

Res L-503

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigations of incidents occurring at the East Cypress Road rail-crossing, CPUC Crossing Number CC-1304, in Oakley, California.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of completed Commission Safety Investigations. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163211911>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6

Disclosure of Records of an Investigation

[14912]

Res L-504

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigations of incidents occurring at the Marsh Creek Trail rail-crossing, CPUC Crossing Number 002-1144.95-BD, in Oakley, California.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163211799>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Cal.net Southern and Eastern El Dorado County**
[14915] **Underserved Broadband Project**

Res T-17498

PROPOSED OUTCOME:

® Approves funding for the grant application of a non-telephone corporation, Cal.net, Inc. from the California Advanced Services Fund (CASF) in the amount of \$1,256,524 to build last-mile fixed-wireless infrastructure to deliver broadband services to underserved rural communities of southern and eastern El Dorado County.

SAFETY CONSIDERATIONS:

® By providing access to fire stations and schools and improving reliability, this project is expected to enhance public safety in rural communities of southern and eastern El Dorado County.

ESTIMATED COST:

® \$1,256,524.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163788040>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 (Rev.) **Net Energy Metering Capacity Cap Reporting and**
[14916] **Reservation System**

R14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

® Requires Pacific Gas and Electric Company (PG&E), San Diego Gas and Electric Company (SDG&E), and Southern California Edison Company (SCE) each to provide additional information in advice letters and on their public web sites on their progress toward their respective capacity caps for the net energy metering (NEM) tariff under Pub. Util. Code § 2827.

SAFETY CONSIDERATIONS:

® There is no impact on safety associated with this decision.

ESTIMATED COST:

® Unknown at this time.

(Comr Picker - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163867697>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

06/22/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

9
[14918] **Adoption of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company's Net Energy Metering Successor Tariffs as Directed by Decision 16-01-044**

Res E-4792, Pacific Gas and Electric Company's Advice Letter (AL) 4802-E, Southern California Edison Company's AL 3371-E, San Diego Gas & Electric Company's AL 2860-E, all filed February 29, 2016. SDG&E's Supplemental AL 2860-E-A filed March 15, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves with modification Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company's Net Energy Metering (NEM) successor tariffs and changes to related tariffs.

SAFETY CONSIDERATIONS:

® Decision 16-01-044 adopted provisions that generating systems interconnecting under the NEM successor tariff must have warranties of at least 10 years on all equipment and installation and that all major solar system components are on the verified equipment list maintained by the California Energy Commission. The proposed tariffs implement these requirements.

ESTIMATED COST:

® This resolution does not approve any additional costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163911492>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **Confirmation of Candidates for Appointment to the Diablo**
[14919] **Canyon Independent Safety Committee for a Three-Year**
 Term Beginning July 1, 2016

Res E-4785

PROPOSED OUTCOME:

® Ratifies the California Public Utilities Commission (CPUC) President's selection of Dr. Robert J. Budnitz for consideration by the California Attorney General for reappointment to the Diablo Canyon Independent Safety Committee (DCISC), and Captain Neil S. "Buzz" Carns, Judge Alex S. Karlin, and Dr. Michael Peck for appointment to the DCISC.

SAFETY CONSIDERATIONS:

® The DCISC reviews operations at Pacific Gas and Electric Company's Diablo Canyon Power Plant for the purpose of assessing the safety of current operations and suggesting recommendations for continued safe operations. The appointed candidate will serve a three-year term on the DCISC.

ESTIMATED COST:

® Ratification of the CPUC President's selection of candidates for appointment to the DCISC will not result in any additional costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163342006>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Customer Education and Outreach Plans for Greenhouse
[14923] Gas Allowance Proceeds Return**

A13-08-026 , A13-08-027, A13-09-001, A13-09-002, and A13-09-003 - Related matters.
Application of San Diego Gas & Electric Company for Approval of Public Utilities Code Section 748.5
Customer Outreach Plan for 2014 and 2015. Consolidated Applications include Southern California
Edison Company, PacifiCorp, Pacific Gas and Electric Company, Liberties Utilities.

PROPOSED OUTCOME:

- ® Requires messaging related to crediting of greenhouse gas (GHG) allowance proceeds to occur as part of a statewide marketing campaign .
- ® Requires Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas and Electric Company (SDG&E) to administer limited direct customer outreach.
- ® Approves customer outreach plans for PacifiCorp and Liberty Utilities.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no significant safety concerns that arise from customer outreach and education pertaining to distribution of GHG allowance proceeds.

ESTIMATED COST:

- ® \$46,0000 for Liberty Utilities, \$110,000 for PacifiCorp – approximately 0.1% of annual revenue requirement. Budget for PG&E, SCE, and SDG&E will be considered as part of statewide marketing campaign in Application 12-08-007 et al.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162003496>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12
[14924] **Approval of Exposition Metro Line Construction Authority
Gate Down Bell Variance at Barrington Avenue At-Grade
Highway-Light Rail Crossing, City of Los Angeles, Los
Angeles County**

Res SX-120

PROPOSED OUTCOME:

® Authorizes Exposition Metro Line Construction Authority an exemption from Section 9.5 of General Order 75-D.

SAFETY CONSIDERATIONS:

® Approval of the resolution will allow the silencing of the bells once the crossing warning device gate arms reach the horizontal position. The request is a practical and reasonable approach for mitigating noise in the surrounding communities. Safety will not be compromised.

ESTIMATED COST:

® Discretionary project. Not within the scope of this proceeding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163482084>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Decision Closing 2014 Long Term Procurement Planning**
[14926] **Proceeding and Transferring Remaining Modeling Issues to**
 Rulemaking 16-02-007

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

- ® Transfers resolution of remaining issues related to modeling methodologies to Rulemaking (R.) 16-02-007, which is the successor proceeding to R.13-12-010.
- ® Closes proceeding R.13-12-010.

SAFETY CONSIDERATIONS:

- ® There are no safety considerations to consider with the implementation of this Decision.

ESTIMATED COST:

- ® There are no costs associated with the closing of this proceeding.

(Comr Picker - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163680943>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **Southern California Edison Company to Construct**
[14930] **Moorpark-Newbury 66 kV Subtransmission Line**

A13-10-021

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities With Voltages Between 50 kV and 200 kV: Moorpark-Newbury 66 kV Subtransmission Line Project.

PROPOSED OUTCOME:

- ® Grants a certificate of public convenience and necessity to construct the Moorpark-Newbury 66 kV Subtransmission Line Project.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® All safety considerations associated with project construction and operation, other than temporary air quality and noise impacts during construction, are mitigated to less than significant with mitigation required by the decision.

ESTIMATED COST:

- ® Cost is not a consideration in under 200 kV projects pursuant to GO 131-D.

(Comr Peterman - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163816067>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **Dismisses Without Prejudice Application of Top Notch**
[14931] **Networking, LLC for a Certificate of Public Convenience and**
 Necessity

A15-11-013

Application of Top Notch Networking, LLC for a Certificate of Public Convenience and Necessity as a Telephone Corporation pursuant to the Provisions of Pub. Util. Code Section 1001.

PROPOSED OUTCOME:

- ® Denies without prejudice Top Notch Networking, LLC a Certificate of Public Convenience and Necessity (CPCN) to provide resold local exchange telecommunications services and resold interexchange service in California pursuant to Public Utilities Code § 1001.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Top Notch Networking, LLC must disclose this application if it files a new application for a CPCN to operate as a resold local exchange telecommunications services or resold interexchange service carrier in California.

ESTIMATED COST:

- ® There are no costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163678332>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16
[14933] **Granting Southern California Edison Company's Petition for
Modification of Decision 14-06-048 for Authority to Terminate
Solar Photovoltaic Program**

A08-03-015

Application of Southern California Edison Company for authority to Implement and Recover in Rates the Cost of its Proposed Solar Photovoltaic (PV) Program.

PROPOSED OUTCOME:

- ® Grants Southern California Edison Company's Petition to Modify Decision 14-06-048.
- ® Authorizes termination of the Solar Photovoltaic Program.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None Applicable.

ESTIMATED COST:

- ® None quantified.

(Comr Picker - Judge Ebke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163632733>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **Local and Flexible Capacity Obligations for 2017, and**
[14935] **Further Refining the Resource Adequacy Program**

R14-10-010

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2016 and 2017 Compliance Years.

PROPOSED OUTCOME:

® Adopts Resource Adequacy requirements of 24,549 MW of local resources and between 9,292 and 14,425 MW of flexible resources.

SAFETY CONSIDERATIONS:

® Resource Adequacy promotes public safety by enhancing electric reliability.

ESTIMATED COST:

® Load Serving Entities must procure capacity to meet the adopted requirements; the exact cost of this procurement is unknown.

(Comr Florio - Judge Dudney)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18
[14941] **Granting, in Part, Southern California Gas Company's
Request for Approval of the Branch Office Optimization
Program**

A13-09-010

In the Matter of the Application of Southern California Gas Company for Approval of the Branch Office Optimization Process.

PROPOSED OUTCOME:

- ® Approves Southern California Gas Company's request to close the Bellflower, Monrovia, Palm Springs, and Santa Monica branch offices.
- ® Denies the request to close the San Luis Obispo and Santa Barbara branch offices.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Finds that customers affected by the closure of certain branch offices retain access to reasonably comparable alternatives, including existing branch offices in the event that occasional in-person service is necessary.

ESTIMATED COST:

- ® The cost associated with closure of the branch offices will be more than offset by the cost savings associated with closure.

(Comr Peterman - Judge Colbert)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19
[14951] **Grants Southern California Edison Company's Request for
Approval of a Renewables Portfolio Standard Eligible Power
Purchase Agreement with Blythe III Solar, LLC**

Res E-4776, Advice Letter (AL) 3343-E filed January 13, 2015, AL 3343-E-A filed April 7, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for a renewable energy power purchase agreement (PPA) between Southern California Edison Company (SCE) and Blythe III Solar, LLC (Blythe III PPA). The Blythe III PPA is approved without modification.

SAFETY CONSIDERATIONS:

® Based on the information before us, the Blythe III PPA does not appear to result in any adverse safety impacts on the facilities or operations of SCE.

ESTIMATED COST:

® Actual costs of the Blythe III PPA are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162846310>

Consent Agenda - Orders and Resolutions (continued)

20
[14958] **Grants IT Management Corporation a Certificate of Public
Convenience and Necessity in Order to Provide Resold
Local Exchange and Resold Interexchange Service**

A16-02-002

Application of IT Management Corporation for a Certificate of Public Convenience and Necessity to Provide Resold Local Exchange and Resold Interexchange Telecommunications Services throughout the State of California.

PROPOSED OUTCOME:

- ® Grants IT Management Corporation a certificate of public convenience and necessity to provide resold local exchange telecommunications services and interexchange service in California subject to the terms and conditions set forth in the Ordering Paragraphs.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® IT Management Corporation must adhere to all Commission decisions, rules, General Orders, and Pub. Util. Codes including § 451 regarding safety or operations.

ESTIMATED COST:

- ® There are no costs associated with this decision.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161836251>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 (Rev.) **Llano Del Rio Water Company Surcharge to Recover
[14959] Conservation Lost Revenue Memorandum Account**

Res W-5102, Advice Letter 31 filed May 2, 2016 - Related matters.

PROPOSED OUTCOME:

® Permits Llano Del Rio Water Company to transfer the amount of \$10,342, in its Conservation Lost Revenue Memorandum Account to a balancing account for recovery over a period of 12 months. Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of the Resolution.

® Permits Llano Del Rio Water Company to recover the amounts in the balancing account reflected in Ordering Paragraph 1 of the Resolution by imposing a surcharge of \$4.684 per month, for a period of 12 months.

® Orders Llano Del Rio Water Company to track the revenue from a surcharge of \$4.684 per month, for a period of 12 months, reflected in Ordering Paragraph 2 of the Resolution in a balancing account and account for any over or under collected revenues in its next general rate case.

® Authorizes Llano Del Rio Water Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter with the revised surcharge Rate Schedules and concurrently cancel its presently effective Rate Schedule No. 1, Metered Service. The effective date of the revised Rate Schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$10,342 paid by ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162629224>

06/17/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

22 **Ratification of Changes to Preliminary Determinations**
[14962]

Res ALJ-330

PROPOSED OUTCOME:

® Ratification of changes to preliminary determinations by assigned Commissioner in Application (A.)16-03-001, A.16-03-002, and A.16-03-003.

SAFETY CONSIDERATIONS:

® There are no safety considerations.

ESTIMATED COST:

® There is no cost impact.

(Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162898263>

Consent Agenda - Orders and Resolutions (continued)

23
[14969] **Transfer of Control of Telecommunications Systems, Inc. to
Comtech Telecommunications Corp and Typhoon
Acquisition Corp.**

A16-02-011

Joint Application of TeleCommunication Systems, Inc. d/b/a Maryland Telecommunications Systems, Inc. and Comtech Telecommunications Corp. and Typhoon Acquisition Corp., a wholly owned Subsidiary of Comtech for Approval of the Transfer of Control of TeleCommunication Systems, Inc.

PROPOSED OUTCOME:

- ® Grants the unopposed joint applications by TeleCommunications Systems Inc., Comtech Telecommunications Corp., and Typhoon Acquisitions Corp. for transfer of control of assets pursuant to Pub. Util. Code § 854.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS :

- ® There is no environmental impact; exempt from California Environmental Quality Act review.

ESTIMATED COST :

- ® There are no costs to ratepayers as a result of this decision.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163925083>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**24 Denies Compensation to Alliance for Nuclear Responsibility**
[14862]

I12-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3. Consolidated applications include two applications of Southern California Edison Company and two applications of San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Denies compensation to Alliance for Nuclear Responsibility (A4NR). A4NR did not timely file the claim for intervenor compensation. Claim is rejected without prejudice.

SAFETY CONSIDERATIONS:

® There are no safety considerations associated with this decision.

ESTIMATED COST:

® There are no costs associated with the implementation of this decision.

(Comr Sandoval - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163188608>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3379, Item 28 6/9/2016 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

25 **Compensation to Green Power Institute**
[14950]

R13-11-007, A14-04-014 - Related matters.

Order Instituting Rulemaking to Consider Alternative-Fueled Vehicle Programs, Tariffs, and Policies. Consolidated application includes San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Awards Green Power Institute \$163,306.00 for substantial contribution to Decision 16-01-045. Decision 16-01-045 offered San Diego Gas & Electric Company (SDG&E) and settling parties the option to accept a modified Alternative Vehicle-Grid Integration program that reduced the size and cost of the proposed deployment, so as to authorize the installation of 3,500 charging stations at 350 sites over the course of three years, at a cost of \$45 million. Green Power Institute requested \$170,239.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$163,306.00, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and SDG&E as described in this decision.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163205014>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26 **Compensation to The Utility Reform Network**
[14952]

R13-11-007, A14-04-014 - Related matters.

Order Instituting Rulemaking to Consider Alternative-Fueled Vehicle Programs, Tariffs, and Policies. Consolidated application includes San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$304,896.68 for substantial contribution to Decision (D.) 16-01-045 and D.14-12-079. Decision 14-12-079 repealed the requirement for utilities to demonstrate a market failure as a condition of utility ownership of electric vehicle (EV) charging infrastructure, and instead adopted a case-specific balancing test to weigh the benefits of utility ownership versus any negative anti-competitive impacts and ratepayer impacts. Decision 16-01-045 offered San Diego Gas & Electric Company (SDG&E) and settling parties the option to accept a modified Alternative Vehicle-Grid Integration program that reduced the size and cost of the proposed deployment, so as to authorize the installation of 3,500 charging stations at 350 sites over the course of three years, at a cost of \$45 million. The Utility Reform Network requested \$316,588.80.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$304,896.68, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and SDG&E. Of this amount, SDG&E shall pay The Utility Reform Network \$256,988.09 and PG&E, SCE, and SDG&E shall pay the remaining \$47,908.89.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161868120>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

27

Compensation to National Asian American Coalition

[14955]

R13-11-007, A14-04-014 - Related matters.

Order Instituting Rulemaking to Consider Alternative-Fueled Vehicle Programs, Tariffs, and Policies. Consolidated application includes San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Awards National Asian American Coalition (NAAC) \$115,581.50 for substantial contribution to Decision 16-01-045. Decision 16-01-045 offered San Diego Gas & Electric Company (SDG&E) and settling parties the option to accept a modified Alternative Vehicle-Grid Integration program that reduced the size and cost of the proposed deployment, so as to authorize the installation of 3,500 charging stations at 350 sites over the course of three years, at a cost of \$45 million. NAAC requested \$126,118.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

® \$115,581.50, plus interest, to be paid by ratepayers of SDG&E.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161858621>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

28

Compensation to The Utility Reform Network

[14965]

A11-11-002

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for Authority to Revise their Rates Effective January 1, 2013, in their Triennial Cost Allocation Proceeding.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$17,340.00 for substantial contribution to Decisions (D.) 16-05-024. D.16-05-024 denied the application for rehearing of D.15-12-020 filed by Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&e), finding no demonstration of legal error. TURN requested \$17,340.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$17,340.00, plus interest, to be paid by the ratepayers of SoCalGas and SDG&e.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162435050>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

29 **Granting Joint Motions to Approve Proposed Revisions to**
 [14667] **Electric Tariff Rule 21**

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

PROPOSED OUTCOME:

® Adopts revisions to Electric Tariff Rule 21 for Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to Require Interconnection Unit Cost Guide, Enhance Pre-Application Report, and Publish Storage Interconnection Process Guidebook.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The electric utilities remain responsible for the safe operation of their systems.

ESTIMATED COST:

® The costs associated with the outcome of this proceeding are unknown.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163430802>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3374, Item 21 3/17/2016 (Sandoval);

Agenda 3375, Item 34 4/7/2016 (Staff);

Agenda 3376, Item 34 4/21/2016 (Sandoval);

Agenda 3378, Item 35 5/26/2016 (Pub. Util. Code §311(e));

Agenda 3379, Item 35 6/9/2016 (Staff)

Regular Agenda - Energy Orders (continued)

29a COMMISSIONER SANDOVAL'S ALTERNATE TO ITEM 14667

[14885]

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

PROPOSED OUTCOME:

® Adopts a 25% cost envelope cost certainty framework on a five-year pilot basis. The decision orders enhancements to data collection and reporting, robust monitoring of interconnection process modernization, and the creation of a memorandum account to record costs that fall outside of the 25% cost envelope subject to reasonableness review.

® Grants collaborative motions to create a Unit Cost Guide, an Enhanced Pre-Application Report, revisions to the tariff for behind-the-meter, non-exporting storage, sets forth compliance filing deadlines for smart inverter functionality, and orders continued improvements to the interconnection process.

SAFETY CONSIDERATIONS:

® The electric utilities remain responsible for the safe operation of their systems.

ESTIMATED COST:

® For costs exceeding the 25% cost envelope framework, the decision orders the creation of memorandum accounts to track expenses subject to reasonableness review.

(Comr Sandoval)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3378, Item 35a 5/26/2016 (Pub. Util. Code §311(e));

Agenda 3379, Item 35a 6/9/2016 (Staff)

Regular Agenda - Energy Orders (continued)

30 **Denial of Application for Southern California Gas Company
[14781] and San Diego Gas & Electric Company for Approval of
 Rates for Proposed North-South Natural Gas Pipeline Project**

A13-12-013

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Recover North-South Project Revenue Requirement in Customer Rates and for Approval of Related Cost Allocation and Rate Design Proposals.

PROPOSED OUTCOME:

- ® Rejects Joint Application of Southern California Gas Company and San Diego Gas & Electric Company to recover in rates the cost of a new natural gas pipeline between Adelanto and the Moreno Pressure Limiting Station for failure to demonstrate need.
- ® Finds that proposals to rely on operational reforms, modified contracts, and tariffs can enhance system reliability.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Rejects proposed route of high pressure gas pipeline which passes through congested areas.

ESTIMATED COST:

- ® The rejected North-South Pipeline Project would have cost ratepayers an estimated \$621 million.

(Comr Florio - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163190707>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3377, Item 44 5/12/2016 (Picker);

Agenda 3378, Item 37 5/26/2016 (Sandoval);

Agenda 3379, Item 36 6/9/2016 (Staff)

Regular Agenda - Energy Orders (continued)

31 **Pacific Gas and Electric Company's 2015-2017 Revenue**
 [14878] **Requirements for Gas Transmission and Storage Services**

A13-12-012, I14-06-016 - Related matters.

PROPOSED OUTCOME:

- ® Adopts revenue requirement for 2015 of \$944.984 million (an increase of 32.1% over 2014 rates) for Pacific Gas and Electric Company (PG&E) to provide gas transmission and storage services.
- ® Denies PG&E's request to create a two-way balancing account to track costs associated with its Transmission Integrity Management Program.
- ® Denies PG&E's proposal to equalize the backbone rates for the Baja and Redwood paths.
- ® Denies Dynegy Inc.'s and Northern California Generation Coalition's proposal for a single Electric Generator rate.
- ® Denies PG&E's and Commercial Energy's proposals to change the pipeline capacity allocation methodology.
- ® Denies Core Transport Agent Consortium's (CTAC) and Commercial Energy's proposals that PG&E no longer procure intrastate capacity on behalf of the Core Transport Agents (CTAs).
- ® Adopts CTAC's and Commercial Energy's proposals that PG&E no longer procure storages services on behalf of the CTAs and sets a 10-year transition period.
- ® Finds that CTAs are not "third parties" with respect to CTA customers and directs PG&E and the CTAs to revise Form 79-845A.
- ® Presents illustrated rates based on the adopted 2015 revenue requirement.
- ® Proposes allocation of \$850 million disallowance adopted in D.15-04-024, along with resulting revenue and illustrative rates if the proposed allocation is approved by parties.

SAFETY CONSIDERATIONS:

- ® Funding adopted in this decision will allow PG&E to operate its gas transmission and storage system reliably and safely.

ESTIMATED COST:

- ® \$944.984 million to be recovered from PG&E ratepayers in 2015, less the revenue requirement associated with the \$850 million disallowance.

(Comr Peterman - Judge Duda)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163796580>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3379, Item 37 6/9/2016 (Staff)

Regular Agenda - Energy Orders (continued)

31a COMMISSIONER PETERMAN'S ALTERNATE TO ITEM 14878
[14879]

A13-12-012, I14-06-016 - Related matters.

PROPOSED OUTCOME:

- Ⓡ Adopts revenue requirement for 2015 of \$944.984 million (an increase of 32.1% over 2014 rates) for Pacific Gas and Electric Company (PG&E) to provide gas transmission and storage services.
- Ⓡ Denies PG&E's request to create a two-way balancing account to track costs associated with its Transmission Integrity Management Program.
- Ⓡ Denies PG&E's proposal to equalize the backbone rates for the Baja and Redwood paths.
- Ⓡ Denies Dynegy Inc.'s and Northern California Generation Coalition's proposal for a single Electric Generator rate.
- Ⓡ Denies PG&E's and Commercial Energy's proposals to change the pipeline capacity allocation methodology.
- Ⓡ Denies Core Transport Agent Consortium's (CTAC) and Commercial Energy's proposals that PG&E no longer procure intrastate capacity on behalf of the Core Transport Agents (CTAs).
- Ⓡ Adopts CTAC's and Commercial Energy's proposals that PG&E no longer procure storages services on behalf of the CTAs and sets a 10-year transition period.
- Ⓡ Finds that CTAs are not "third parties" with respect to CTA customers and directs PG&E and the CTAs to revise Form 79-845A.
- Ⓡ Presents illustrated rates based on the adopted 2015 revenue requirement.
- Ⓡ Proposes allocation of \$850 million disallowance adopted in D.15-04-024, along with resulting revenue and illustrative rates if the proposed allocation is approved by parties.
- Ⓡ Directs PG&E to report on its gas storage risk management and safety initiatives within 60 days of the effective date of the decision.

SAFETY CONSIDERATIONS:

- Ⓡ Funding adopted in this decision will allow PG&E to operate its gas transmission and storage system reliably and safely.
- Ⓡ PG&E's report on its gas risk management and safety initiatives will allow the Commission to evaluate any needed measures to ensure PG&E gas storage facilities are operated safely.

ESTIMATED COST:

- Ⓡ \$944.984 million to be recovered from PG&E ratepayers in 2015, less the revenue requirement associated with the \$850 million disallowance.

(Comr Peterman)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163861020>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3379, Item 37a 6/9/2016 (Staff)

Regular Agenda - Energy Orders (continued)

32 (Rev.) **San Diego Gas & Electric Company and Southern California
[14927] Gas Company's 2016 General Rate Case Revenue
Requirement**

A14-11-003, A14-11-004 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2016. Consolidated application includes Southern California Gas Company.

PROPOSED OUTCOME:

® Authorizes San Diego Gas & Electric Company (SDG&E) a \$1.791 billion revenue requirement for test year 2016 to operate and maintain its electric and natural gas delivery system. Today's authorized revenue requirement is \$104 million lower than SDG&E's request of \$1.895 billion.

® Authorizes Southern California Gas Company (SoCalGas) a \$2.204 billion revenue requirement for test year 2016 to operate and maintain its natural gas transmission, distribution, and gas storage systems. Today's authorized revenue requirement is \$127 million lower than SoCalGas' request of \$2.331 billion.

® Today's authorized revenue requirements for both SDG&E and SoCalGas will ensure that there are sufficient funds for both utilities to comply with the federal pipeline inspection and maintenance requirements, and to implement a new storage integrity management program for SoCalGas.

® Closes the proceedings.

SAFETY CONSIDERATIONS:

® Provides the necessary funds for SDG&E and SoCalGas to maintain, replace, and improve its aging infrastructure, and to operate their respective utility systems in a manner which provides safe and reliable service to their customers. Today's revenue requirements also provide the necessary funding to allow SDG&E and SoCalGas to inspect and maintain their natural gas transmission and distribution pipelines in accordance with federal pipeline requirements, to institute a proactive integrity management program for SoCalGas' storage facilities, and to lessen the danger of wildfires in SDG&E's service territory by providing sufficient monies for tree trimming, brush removal, undergrounding of electric overhead facilities, and replacing wooden poles with metal poles.

ESTIMATED COST:

® For SDG&E, an increase of \$50 million over present rates; and for SoCalGas, an increase of \$138.801 million over present rates.

(Comr Picker - Judge Lirag, Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163911791>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

06/22/2016 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Energy Orders (continued)

33 **Modifications to the Self-Generation Incentive Program**
[14908]

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

® Modifies the Self-Generation Incentive Program (SGIP) to implement changes pursuant to statute, as required by Senate Bill 861 (2014) and Assembly Bill 478 (2014), and to make other program changes to improve SGIP's ability to achieve its goals.

SAFETY CONSIDERATIONS:

® Enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code Section 451 must promote the safety, health, comfort, and convenience of its customers, employees, and the public.

ESTIMATED COST:

® No new costs authorized. Program cost approved in 2014.

(Comr Picker - Judge DeAngelis)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Communication Orders

34 **Adopting General Order 133-D**
[14750]

R.11-12-001

Order Instituting Rulemaking to Evaluate Telecommunications Corporations Service Quality Performance and Consider Modification to Service Quality Rules.

PROPOSED OUTCOME:

- ® Adopts revisions to service quality rules for telephone corporations, including penalties for chronic failures.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Carriers remain responsible for safe operation of their telephone systems.

ESTIMATED COST:

- ® Unknown at this time.

(Comr Picker - Judge Bushey)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3376, Item 37 4/21/2016 (Sandoval);
Agenda 3378, Item 39 5/26/2016 (Sandoval)

Regular Agenda - Communication Orders (continued)

34a
(Rev.)
[14992]

PROPOSED OUTCOME:

- ® Adopts revisions to service quality rules and outage reporting requirements for telephone corporations, including penalties for chronic failures, with special reporting thresholds for rural areas of the state.
- ® The proceeding remains open to consider the application of service quality and outage reporting requirements to wireless and VoIP providers.

SAFETY CONSIDERATIONS:

- ® Carriers are responsible for the safe and reliable operation of their telephone systems.

ESTIMATED COST:

- ® Unknown at this time.

(Comr Sandoval)

06/22/2016 - This item was not listed on the agenda distributed to the public.

Regular Agenda - Communication Orders (continued)

35 (Rev.) **Small Incumbent Local Exchange Carrier's Request to**
 [14774] **Review Intrastate Rates and Charges, and Rate of Return**

A11-12-011

In the Matter of Application of Kerman Telephone Co. d/b/a Sebastian, to Review Intrastate Rates and Charges and Rate of Return for Telephone Service Furnished within the State of California, and to Modify Selected Rates

PROPOSED OUTCOME:

® Authorizes (a) an intrastate revenue requirement for Kerman Telephone Co. of \$8,795,090; (b) a rate of return of 10.00%; and (c) California High Cost Fund-A support of \$4,177,111. Adopts Kerman Telephone Co.'s basic residential rates of \$30 monthly, and basic business service rates of \$36.30 monthly (both rates inclusive of Extended Area Service Charges and Access Recovery charges). Adopts most affiliate transaction requirements proposed by the Office of Ratepayer Advocates.

SAFETY CONSIDERATIONS:

® The revenue requirement, rate of return, and High Cost Fund-A support adopted by this decision will allow Kerman to continue to provide safe and reliable service as required by Pub. Util. Code Section 451.

ESTIMATED COST:

® Total revenue requirement of \$8,795,090. Basic residential rates of \$30 monthly, and basic business rates of \$36.30 monthly. California High Cost Fund-A support of \$4,177,111.

(Comr Florio - Judge Mason)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3377, Item 45 5/12/2016 (Staff);

Agenda 3378, Item 40 5/26/2016 (Staff);

Agenda 3379, Item 38 6/9/2016 (Randolph)

06/20/2016 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Water/Sewer Resolutions and Reports

36 **Water Utilities Compliance with the State Water Resources**
[14960] **Control Board's Resolution No. 2016-0029, Adopted May 18,**
 2016

Res W-5103 - Option A

PROPOSED OUTCOME:

® All water utilities under the jurisdiction of the California Public Utilities Commission shall comply with the Drought Emergency Water Conservation Regulation (Emergency Regulation) for statewide urban water conservation adopted by the State Water Resources Control Board by Resolution No. 2016-0029 at its meeting of May 18, 2016.

® Class A and B water utilities that do not identify a conservation standard under self-certification as required by Section 864.5 of the Emergency Regulation, or if the State Water Resources Control Board rejects the water utility's conservation standard, the utility shall continue to implement the mandatory water conservation actions adopted by Res. W-5041 and Res. W-5082, with the modifications provided in Section 865 of the State Water Resources Control Board's Emergency Regulation.

® All water utilities shall enforce and comply with Section 864(a) of State Water Resources Control Board's Emergency Regulation.

® Class C and D water utilities shall comply with the reporting requirements included Section and 864 (g)2 of the State Water Resources Control Board's Emergency Regulation.

® All water utilities shall comply with all monitoring and reporting requirements as established by the State Water Resources Control Board.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® Not Applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163921473>

Regular Agenda - Water/Sewer Resolutions and Reports (continued)

37
[14961] **Water Utilities are Ordered to Continue Compliance with
Mandatory Rationing in Commission Resolution W-5041
Issued May 7, 2015 as Modified by Commission Resolution
W-5082 Issued February 11, 2016**

Res W-5103 - Option B

PROPOSED OUTCOME:

® All Class A and B water utilities shall continue to comply with the mandatory water rationing as ordered in Commission Resolution W-5041 as modified by Resolution W-5082 except in those circumstances provided in Ordering Paragraph No. 2 below.

® If the self-certification of supply reliability procedures ordered by the Water Board in Resolution 2016-0029 and codified in Section 864.5 of the Drought Emergency Water Conservation Regulation for Class A and B utilities indicates a need for more restrictive conservation measures, then a utility shall file a Tier 2 advice letter to modify its Tariff Schedule 14.1, Water Shortage Contingency Plan, accordingly.

® All water utilities should enforce and comply with Sections 864(a) of the Drought Emergency Water Conservation Regulation.

® All Class C and D water utilities should comply with the reporting requirements included in Section 864 (g)2 of the Drought Emergency Water Conservation Regulation.

® All water utilities shall comply with the monitoring and reporting requirements as established by the State Water Resources Control Board in Resolution 2016-0029.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® Not Applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163430786>

Regular Agenda - Orders Extending Statutory Deadline

38 Order Extending Statutory Deadline

[14953]

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until September 2, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162141777>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

39 **Order Extending Statutory Deadline**
[14957]

I15-06-018

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Mesa-Crest Water Company with Respect to a Series of Financial Transactions, and Possible Threats to the Health and Safety of its Ratepayers.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until December 24, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=161473093>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Orders Extending Statutory Deadline (continued)

40 **Order Extending Statutory Deadline**
[14970]

C14-01-006

United Energy Trading, LLC vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until December 10, 2016.

SAFETY CONSIDERATIONS :

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST :

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Florio - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162349306>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Orders Extending Statutory Deadline (continued)

41 **Order Extending Statutory Deadline**
[14971]

A13-09-010

In the Matter of the Application of Southern California Gas Company for Approval of the Branch Office Optimization Process.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until September 1, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162357736>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters**42 Assembly Bills**
[14794]

- ® a. AB 33 (Quirk) Large scale energy storage
- ® b. AB 510 (Rodriguez) 911 surcharge
- ® c. AB 828 (Low) Transportation Network Companies: commercial registration
- ® d. AB 853 (Hernandez, R.) Outsourcing
- ® e. AB 1110 (Ting) Greenhouse gas electricity reporting
- ® f. AB 1144 (Rendon) Renewable Portfolio Standard unbundled credits
- ® g. AB 1180 (Garcia, C.) Payment option pilots
- ® h. AB 1289 (Cooper) Transportation Network Companies: penalties
- ® i. AB 1330 (Bloom) Demand response standard
- ® j. AB 1360 (Ting) Transportation Network Companies: fares
- ® k. AB 1453 (Rendon) Underground vault safety
- ® l. AB 1530 (Levine) Distributed generation
- ® m. AB 1549 (Wood) Fiber routes
- ® n. AB 1564 (Williams) 911 routing
- ® o. AB 1574 (Chiu) Bus tracking
- ® p. AB 1662 (Chau) Unmanned aircraft systems: accident reporting
- ® q. AB 1641 (Allen) Shuttle red curb loading
- ® r. AB 1657 (O'Donnell) Port and terminal air pollution programs
- ® s. AB 1677 (Ting) Bus inspections
- ® t. AB 1683 (Eggman) Alternative energy financing
- ® u. AB 1698 (Hadley) GREEN greenhouse gas funding
- ® v. AB 1758 (Stone) Broadband: California Advanced Services Fund
- ® w. AB 1773 (Oberholte) Local government self-generation
- ® x. AB 1780 (Medina) Sustainable trade corridors
- ® y. AB 1800 (Hadley) Annual posting of outage compensation
- ® z. AB 1902 (Wilk) Aliso Canyon civil actions

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163212304>

Agenda 3376, Item 41 4/21/2016 (Staff);
Agenda 3377, Item 48 5/12/2016 (Staff);
Agenda 3378, Item 42 5/26/2016 (Staff);
Agenda 3379, Item 41 6/9/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

43 **Assembly Bills (Continued)**
[14795]

- ® aa. AB 1903 (Wilk) Aliso Canyon Health Study
- ® ab. AB 1904 (Wilk) Aliso Canyon: mercaptan
- ® ac. AB 1905 (Wilk) Aliso Canyon injections
- ® ad. AB 1923 (Wood) Feed-In Tariff: 5 megawatt nameplate
- ® ae. AB 1937 (Gomez) Electricity: procurement
- ® af. AB 2100 (Calderon) Permitting
- ® ag. AB 2120 (Weber) School intervenor compensation
- ® ah. AB 2130 (Quirk) California Advanced Services Fund
- ® ai. AB 2138 (Low) Tour guide enforcement
- ® aj. AB 2141 (Ting) Energy efficiency low-income refrigeration program
- ® ak. AB 2206 (Williams) Biomethane interconnection study
- ® al. AB 2223 (Gray) Greenhouse gas reduction: digesters
- ® am. AB 2271 (Quirk) Electricity research and development
- ® an. AB 2313 (Williams) Renewable gas: incentives
- ® ao. AB 2379 (Quirk) Energy efficiency home energy rating actual savings
- ® ap. AB 2381 (Hernandez, R.) Electricity outage bill credits
- ® aq. AB 2395 (Low) Carriers of last resort
- ® ar. AB 2454 (Williams) Energy procurement plans
- ® as. AB 2460 (Irwin) Solar thermal
- ® at. AB 2603 (Nazarian) Transportation intervenor compensation
- ® au. AB 2630 (Salas) San Joaquin Valley Clean Jobs Act
- ® av. AB 2699 (Gonzalez) Solar disclosures
- ® aw. AB 2700 (Salas) Procurement plans
- ® ax. AB 2713 (Chiu) Energy storage permitting
- ® ay. AB 2715 (Garcia, E.) Agricultural housing energy efficiency
- ® az. AB 2746 (Oberholte) Electronic contract submissions

Agenda 3376, Item 42 4/21/2016 (Staff);

Agenda 3377, Item 49 5/12/2016 (Staff);

Agenda 3378, Item 43 5/26/2016 (Staff);

Agenda 3379, Item 42 6/9/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

44 **Assembly Bills (Continued)**
[14796]

- ® aaa. AB 2748 (Gatto) Aliso Canyon property damage claims
- ® aab. AB 2763 (Gatto) TNCs: personal vehicles
- ® aac. AB 2773 (Quirk) Biomethane
- ® aad. AB 2795 (Lopez) Unlisted numbers
- ® aae. AB 2857 (Chu) Transportation Network Companies: commodity deliveries
- ® aaf. AB 2868 (Gatto) Energy storage
- ® aag. AB 2874 (Gaines) Groundwater basins: notification
- ® aah. AB 2902 (Utilities & Commerce) Public Utilities Commission: state offices
- ® aai. AB 2903 (Utilities & Commerce) Energy crisis: financing authority
- ® aaj. ACA 11 (Gatto) California Public Utilities Commission

Agenda 3376, Item 43 4/21/2016 (Staff);
Agenda 3377, Item 50 5/12/2016 (Staff);
Agenda 3378, Item 44 5/26/2016 (Staff);
Agenda 3379, Item 43 6/9/2016 (Staff)

45 **Assembly Bills (Continued)**
[14898]

- ® aak. AB 650 (Low) Taxicab regulation
 - ® aal. AB 2570 (Quirk) Books and records
 - ® aam. AB 2777 (Nazarian) TNCs: criminal history and arrest notification
 - ® aan. AB 2790 (Nazarian) Taxicabs licensure study
 - ® aao AB 2867 (Gatto) Cable, satellite, and Internet service provider contracts
- Agenda 3378, Item 45 5/26/2016 (Staff);
Agenda 3379, Item 46 6/9/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

46 Senate Bills
[14797]

- ® a. SB 7 (Wolk) Multiunit housing water meter mandate
- ® b. SB 32 (Pavley) After AB 32 planning
- ® c. SB 215 (Leno) Public Utilities Commission
- ® d. SB 247 (Lara) Charter bus safety
- ® e. SB 286 (Hertzberg) Direct access
- ® f. SB 380 (Pavley) Natural gas storage moratorium
- ® g. SB 512 (Hill) Public Utilities Commission
- ® h. SB 661 (Hill) Excavation
- ® i. SB 745 (Hueso) Broadband: California Advanced Services Fund
- ® j. SB 812 (Hill) Bus inspections
- ® k. SB 814 (Hill) Drought water use penalties
- ® l. SB 868 (Jackson) Remote piloted aircraft
- ® m. SB 886 (Pavley) Energy storage
- ® n. SB 887 (Pavley) Natural gas storage
- ® o. SB 888 (Allen) Gas well emergency management
- ® p. SB 919 (Hertzberg) Water treatment tariff
- ® q. SB 968 (Monning) Diablo Canyon
- ® r. SB 1017 (Hill) Confidentiality
- ® s. SB 1028 (Hill) Utility wildfire mitigation plans
- ® t. SB 1035 (Hueso) Public Utilities Commission
- ® u. SB 1043 (Allen) Biogas & biomethane
- ® v. SB 1049 (Hill) Public Utilities Commission accident investigations
- ® w. SB 1153 (Cannella) Biomethane
- ® x. SB 1212 (Hueso) 211 information network
- ® y. SB 1250 (McGuire) Rural 911 outage standard
- ® z. SB 1262 (Pavley) Water supply planning

Agenda 3376, Item 44 4/21/2016 (Staff);

Agenda 3377, Item 51 5/12/2016 (Staff);

Agenda 3378, Item 46 5/26/2016 (Staff);

Agenda 3379, Item 44 6/9/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

47 Senate Bills (Continued)

[14798]

- ® aa. SB 1298 (Hertzberg) Electricity restructuring bond extension
- ® ab. SB 1301 (Hertzberg) Natural gas greenhouse gas allowance allocation
- ® ac. SB 1305 (Morrell) Advanced distributed generation technology
- ® ad. SB 1312 (Wieckowski) Board of Pilot Commissioners
- ® ae. SB 1393 (de Leon) Intrastate transmission safety valves
- ® af. SB 1399 (Hueso) Charter-party carriers and taxi advertisement
- ® ag. SB 1414 (Wolk) Energy efficiency permit compliance
- ® ah. SB 1425 (Pavley) Water energy registry
- ® ae. SB 1441 (Leno) Fugitive methane emissions
- ® aj. SB 1453 (de Leon) Electricity greenhouse gas emissions standard
- ® ak. SB 1463 (Moorlach) Electrical line fire mitigation
- ® al. SB 1464 (de Leon) Greenhouse gas emissions
- ® am. SB 1481 (Governance & Finance) Prepaid Mobile Telephony Services Surcharge Collection Act

Agenda 3376, Item 45 4/21/2016 (Staff);

Agenda 3377, Item 52 5/12/2016 (Staff);

Agenda 3378, Item 47 5/26/2016 (Staff);

Agenda 3379, Item 45 6/9/2016 (Staff)

48 Senate Bills (Continued)

[14899]

- ® an. SB 1041 (Hueso) Public school electricity rates
 - ® ao. SB 1122 (Cannella) Rural Local Exchange Carriers: rate cases
 - ® ap. SB 1299 (Hertzberg) RPS RECs
 - ® aq. SB 1422 (Glazer) Utilities and other service supplier collection of local taxes
- Agenda 3378, Item 48 5/26/2016 (Staff);
- Agenda 3379, Item 47 6/9/2016 (Staff)

Regular Agenda - Commissioner Reports

49
[14948] **Commissioner Catherine J.K. Sandoval's Report Regarding
Proposed Appointments to the Low-Income Oversight Board**

Discussion and Action on Proposed Appointments to the Low-Income Oversight Board.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162495059>

Regular Agenda - Management Reports and Resolutions

50 **Report and Discussion by Safety and Enforcement Division**
[14902] **on Recent Safety Program Activities**

51 **Management Report on Administrative Activities**
[14903]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

52 **Conference with Legal Counsel - Application for Rehearing**
[14904]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

53 **Conference with Legal Counsel - Application for Rehearing**
[14887]

R12-12-011

Disposition of Application for Rehearing of Decision (D.) 16-01-014, filed by Rasier-CA, LLC (Rasier-CA). D.16-01-014 found Rasier-CA in contempt and in violation of Rule 1.1 of the Commission's Rules of Practice and Procedure, for failing to comply with reporting requirements established for Transportation Network Companies in D.13-09-045. D.16-01-014 issued fines against Rasier-CA totaling \$7.627 million, and ordered that Rasier-CA's operating license be suspended 30 days after issuance of D.16-01-014 upon failure to pay the fines.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3378, Item 55 5/26/2016

54 **Conference with Legal Counsel - Application for Rehearing**
[14944]

I12-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Disposition of application for rehearing of Decision 15-11-034 (Decision) filed by World Business Academy (WBA). The Decision denied WBA's request for an award of intervenor compensation. The Decision found that WBA had not demonstrated its status as a customer pursuant to section 1802(b). The decision further found that WBA had not demonstrated significant financial hardship pursuant to section 1802(g).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

55 (Rev.) **Conference with Legal Counsel - Initiation of Litigation**
[14954]

I. _____

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

06/17/2016 - This revision was not shown on the Agenda mailed to the public.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session