
Public Utilities Commission of the State of California

Public Agenda 3381

Thursday, July 14, 2016 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, July 13, 2016 (San Francisco 11:30 a.m.)	Thursday, July 14, 2016 (San Francisco)
Monday, August 15, 2016 (San Francisco)	Thursday, August 18, 2016 (San Francisco)
Monday, September 12, 2016 (San Francisco)	Thursday, September 15, 2016 (San Francisco)
Monday, September 26, 2016 (San Francisco)	Thursday, September 29, 2016 (San Francisco)
Monday, October 10, 2016 (San Francisco)	Thursday, October 13, 2016 (Long Beach)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
-

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[14973] **Recently Filed Formal Applications**

Res ALJ 176-3381

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164948860>

Consent Agenda - Orders and Resolutions (continued)

2 **Southern California Edison Company to Construct**
[14930] **Moorpark-Newbury 66 kV Subtransmission Line**

A13-10-021

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages Between 50 kV and 200 kV: Moorpark-Newbury 66 kV Subtransmission Line Project.

PROPOSED OUTCOME:

- ® Grants a certificate of public convenience and necessity to construct the Moorpark-Newbury 66 kV Subtransmission Line Project.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® All safety considerations associated with project construction and operation, other than temporary air quality and noise impacts during construction, are mitigated to less than significant with mitigation required by the decision.

ESTIMATED COST:

- ® Cost is not a consideration in under 200 kV projects pursuant to GO 131-D.

(Comr Peterman - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163816067>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3380, Item 14 6/23/2016 (Peterman)

Consent Agenda - Orders and Resolutions (continued)

3 **Rogina Water Company General Rate Case**
[14942]

Res W-5094, Advice Letter 69 filed November 25, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes Rogina Water Company under Public Utilities Code Section 454 to file a supplemental Advice Letter (AL) with the revised rate schedules attached to the Resolution as Appendix B, and concurrently cancel its presently effective Schedule No. 1, General Metered Service; Schedule No. 3M, Irrigation Service; and Schedule No. 4 Private Fire Protection Service. The effective date of the revised schedules shall be five days after the date of filing.

® Authorizes Rogina Water Company to file a Tier 2 AL within 30 days from the effective date of the Resolution to collect the under-collected revenues from January 1, 2016, the interim rate date, to the effective date of the new rates established in the Resolution. The advice letter shall become effective upon approval by the Division of Water and Audits.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$87,071 paid by ratepayers

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164948957>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

4 **Spreckels Water Company Conditional Approval to Increase**
[14945] **'Other Paid In Capital' by \$3,906,696**

Res W-5069, Advice Letter 22 filed September 1, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes Spreckels Water Company (SWC) to prospectively add \$3,906,696 to its Other Paid in Capital, bringing the total to \$4,115,696.
- ® If SWC's Intercompany Account should continue, SWC must:
- ® Maintain separate Accounts for Operating Expenses and for Capital Expenditures.
- ® Ensure that the Intercompany Account for Operating Expenses is paid off by each year end.
- ® If SWC intends to carry a balance in the Intercompany Account for Capital Expenditures for a period over 12 months, it will need to submit an advice letter for authorization from the Commission before doing so.
- ® Orders SWC to submit an amended 2015 Annual Report, within 30 days of the effective date of the Resolution, reflecting correcting journal entries, corrections to its Income Statement, and a note on its 2015 Balance Sheet indicating that its Other Paid in Capital is unauthorized.
- ® Orders SWC to pay a \$5,000 fine for violating Public Utilities Code (PUC) § 818 within 30 days from the effective date of the order.
- ® Orders SWC, pursuant to PUC § 1904.1, to pay the fee of \$4,907 within fifteen days of the effective date of the Resolution.

SAFETY CONSIDERATIONS:

- ® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Pub Util. Code § 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- ® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164948925>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

5 **Resolution Authorizing San Diego Gas & Electric Company's**
[14949] **Power Purchase Agreement with Solar Frontier for the 97WI**
 8ME LLC Project

Res E-4783, Advice Letter 2849-E filed January 15, 2016 - Related matters.

PROPOSED OUTCOME:

- ® Approval of San Diego Gas & Electric Company's (SDG&E) power purchase agreement with Solar Frontier for the 97WI 8ME LLC project.
- ® Orders SDG&E to procure additional megawatts to meet its Commission mandated Renewable Auction Mechanism target.

SAFETY CONSIDERATIONS:

- ® Renewable Auction Mechanism standard contracts contain Commission approved safety provisions.

ESTIMATED COST:

- ® Actual costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165051365>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6
[14956] **Southern California Edison Company's Request for
Disbursements from the San Onofre Nuclear Generating
Station Decommissioning Trusts for Decommissioning
Related Forecast Expenditures in 2016**

Res E-4779, Advice Letter 3307-E filed November 12, 2015 - Related matters.

PROPOSED OUTCOME:

® Approves Southern California Edison Company's (SCE) request for Commission approval to withdraw up to \$228.8 million from its San Onofre Nuclear Generating Station (SONGS) decommissioning trust funds.

SAFETY CONSIDERATIONS:

® The primary goal of the SONGS decommissioning plan is to ensure that the plant is decommissioned safely, spent fuel is managed properly, and the plant site is restored. This resolution will enable SCE to undertake these necessary safety activities by providing requested disbursement of funds.

ESTIMATED COST:

® Authorizes SCE to withdraw up to a total of \$228.8 million from the nuclear decommissioning trust funds into which ratepayers have already paid.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164948862>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7
[14963] **Approving with Changes Southern California Edison
Company's, Pacific Gas and Electric Company's, and San
Diego Gas & Electric Company's Proposed Changes to the
Demand Response Cost-Effectiveness Protocols**

Res E-4788, SCE's Advice Letter (AL) 3386-E, PG&E's AL 4806-E, and SDG&E's AL 2872-E, all filed March 29, 2016 - Related matters.

PROPOSED OUTCOME:

- ® Approves a final methodology for the F Factor in the Demand Response Cost-Effectiveness Protocols.
- ® Adopts final Demand Response Cost-Effectiveness Protocols.

SAFETY CONSIDERATIONS:

- ® Demand Response generally can have health and safety implications in that it helps support local and system reliability and grid needs.

ESTIMATED COST:

- ® No incremental cost. Funds necessary to update the Demand Response Cost-Effectiveness Reporting Tool were authorized in previous Commission decisions.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165012111>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8
[14964] **Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with the Market Redesign and Technology Upgrade Initiative**

A12-01-014

Joint Application of Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with the Market Redesign and Technology Upgrade Initiative.

PROPOSED OUTCOME:

® Resolves the Commission's review of the implementation of the California Independent System Operator's (CAISO) "Market Redesign Technology Upgrade" (MRTU) by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E).

® Finds that each utility has demonstrated that it reasonably and prudently identified and followed best industry practices in developing and implementing the CAISO's MRTU.

® Finds that each utility has demonstrated that the costs entered into their MRTU Memorandum Accounts for 2010 MRTU implementation activities are incremental to costs previously authorized in their General Rate Case proceedings and have been reasonably incurred to implement the MRTU initiative, and should therefore be recovered in rates.

® Reviews and confirms the ratemaking mechanisms and procedural vehicles proposed by each utility to replace consideration of these costs in annual Energy Resource Recovery Account compliance cases.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® This decision has no impact on customer safety because it involves accounting and financial reviews of actions already taken by the utility.

ESTIMATED COST:

® For PG&E, authorizes rate recovery of \$18.957million.

® For SCE, authorizes rate recovery of \$17.345 million.

® For SDG&E, authorizes rate recovery of \$1.6 million.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165074984>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **Inyo Nicasio Underserved Broadband Project**
[14966]

Res T-17523

PROPOSED OUTCOME:

® Conditional approval of funding for the grant application of Inyo Networks, Inc. from the California Advanced Services Fund (CASF) in the amount of \$1,491,078 for the Nicasio Broadband Project located in the Nicasio community of western Marin County, a CASF “priority area.”

SAFETY CONSIDERATIONS:

® This project is expected to provide broadband services to three anchor institutions and provide safety benefits in the Nicasio community with a robust broadband service in the event of severe weather, natural disasters as well as improved access to e-health services.

ESTIMATED COST:

® \$1,491,078.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165054249>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **Disclosure of Records of an Investigation**
[14967]

Res L-505

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission's investigation of Southern California Gas Company's billing practices, once the investigation is complete.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of completed Commission Investigations. Disclosure may offer a better understanding of utility matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164021321>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Grants the Request of CCFC Sutter Energy, LLC to Suspend**
[14968] **Operation in its Sutter Energy Center and Place it in Cold**
 Layup

Res ESRB-6

PROPOSED OUTCOME:

® Grants CCFC Sutter Energy, LLC's (CCFC) request to place Sutter Energy Center in cold layup.

SAFETY CONSIDERATIONS:

® CCFC will provide 24-hour staffing seven days a week during layup activities to secure the site. During cold layup, CCFC will provide a 5-person team for security and maintenance necessary for a safe and reliable restart.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162903283>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **Winterhaven California Environmental Quality Act Approval**
[14979] **and Release of California Advanced Services Fund Grant**
 Funding

Res T-17521

PROPOSED OUTCOME:

® Approves the Winterhaven Underserved Broadband Project Final Initial Study/Environmental Assessment and Mitigated Negative Declaration in compliance with the California Environmental Quality Act.

® Authorizes release of California Advanced Services Fund grant monies to Winterhaven Telephone Company dba TDS Telecom.

SAFETY CONSIDERATIONS:

® By providing access to schools and a planned health care center and by improving reliability, the Winterhaven Project is expected to enhance public safety in the Imperial County.

ESTIMATED COST:

® \$2,063,967.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164897896>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Application to Transfer Control of STi Prepaid, LLC to Vivaro**
[14980] **Corporation**

A10-11-004

Application of STi Prepaid, LLC and Vivaro Corporation for Authority to Transfer of Control of STi Prepaid, LLC.

PROPOSED OUTCOME:

- ® Denies Application as moot since STi Prepaid LLC, has ceased operations in California.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Ensures telephone corporations in California comply with regulations.

ESTIMATED COST:

- ® There are no costs associated with implementation of this decision.

(Comr Randolph - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165036566>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14
[14981] **Angel Americas, LLC's Application for Certificate of Public
Convenience and Necessity to Operate as an Interexchange
Reseller in California**

A13-11-014

Application of Angel Americas, LLC for Registration as an Interexchange Carrier Telephone Corporation pursuant to the provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- ® Dismisses the Application for lack of prosecution and orders enforcement if Applicant continues to operate.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Ensures telephone corporations in California are properly licensed and have sufficient financial resources to operate.

ESTIMATED COST:

- ® There are no costs associated with this decision.

(Comr Florio - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165036936>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **California Hot Springs Water and Sewer Company General**
[14982] **Rate Case**

Res W-5098, Advice Letter (AL) 15-W filed April 15, 2015, and AL 10-S filed April 15, 2015 - Related matters.

PROPOSED OUTCOME:

® Authorizes California Hot Springs Water and Sewer Company, under Pub Util. Code § Section 454, to file a supplemental AL with the revised water and sewer Rate Schedules attached to the Resolution as Appendix B and concurrently cancel its presently effective Rate Schedules: Schedule No. 1 (Water), Metered Service, and Schedule No. 1 (Sewer), General Residential Service. The effective date of the revised schedules shall be five days after the date of filing.

® Authorizes California Hot Springs Water and Sewer Company, under Pub Util. Code § Section 454, to file a supplemental AL with the new water late fee schedule, the new water facilities fee schedule, and the new sewer late fee schedule. The new schedules are attached to the Resolution as Appendix B. The effective date of the schedules shall be five days after the date of filing.

® Authorizes California Hot Springs Water and Sewer Company, under Pub Util. Code § Section 454, to file a supplemental AL adding all the applicable sewer rules to the sewer tariff schedules. The effective date of the schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$5,613 (Water) and \$7,246 (Sewer) paid by Hot Springs ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165006595>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16 **Decision Adopting New Rule 17.5 Regarding Intervenor**
[14983] **Compensation**

R14-08-020

Order Instituting Rulemaking Regarding Whether to Adopt, Amend, or Repeal Regulations Governing the Award of Intervenor Compensation.

PROPOSED OUTCOME:

- ® Adopts new Rule 17.5 requiring applicants for Certificate of Public Convenience and Necessity or other Commission action that are subject to Commission jurisdiction to post a bond to pay anticipated costs of any related intervenor compensation awards.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no safety considerations with the implementation of new Rule 17.5.

ESTIMATED COST:

- ® There are no costs associated with the implementation of Rule 17.5.

(Comr Florio - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163154996>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

17
[14985] **Modification of Decision 11-07-002 to Reflect Settlement of
Civil Litigation Relating to a Power Purchase Agreement
Between San Diego Gas & Electric and NaturEner Rim Rock
Wind Energy LLC**

A10-07-017

Application of San Diego Gas & Electric Company to Amend Renewable Energy Power Purchase Agreement with NaturEner Rim Rock Wind Energy, LLC and for Authority to Make a Tax Equity Investment in the Project.

PROPOSED OUTCOME:

- ® Grants, with modification, the Petition for Modification of Decision 11-07-002 filed by San Diego Gas & Electric Company and NaturEner Rim Rock Wind Energy LLC.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Allows the utilities to continue to fulfill their duty under Pub. Util. Code § 451 to furnish service as necessary, to promote the safety health comfort, and convenience of its customers and the public.

ESTIMATED COST:

- ® Credit to ratepayers of \$39 million.

(Comr Picker - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165031781>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18
[14986] **Pacific Gas and Electric Company, San Diego Gas & Electric
Company and Southern California Edison Company Pilot
Approval for Matinee Pricing**

R13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

PROPOSED OUTCOME:

- ® Approves pilots by Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E) and Southern California Edison Company (SCE) to test a concept of matinee rates as a means to reduce both energy and water use at high impact times.
- ® Establishes cost recovery method for pilot costs and the evaluation requirements.

SAFETY CONSIDERATIONS:

- ® The pilots will use existing infrastructure; and, therefore no safety impact is presented with the result of this decision.

ESTIMATED COST:

- ® \$4.25 million to be paid by ratepayers of PG&E, SDG&E and SCE.

(Comr Sandoval - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165009482>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

19
[14987] **Grants Southern California Edison Company's Request for
Approval of a Renewables Portfolio Standard Eligible Power
Purchase Agreement with Valentine Solar, LLC**

Res E-4780, Advice Letter 3382-E filed March 18, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for a renewable energy power purchase agreement (PPA) between Southern California Edison Company (SCE) and Valentine Solar, LLC (Valentine). The Valentine PPA is approved without modification.

SAFETY CONSIDERATIONS:

® Based on the information before us, the Valentine PPA does not appear to result in any adverse safety impacts on the facilities or operations of SCE.

ESTIMATED COST:

® Actual costs of the Valentine PPA are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163347081>

Consent Agenda - Orders and Resolutions (continued)

20
[14989] **Affirms Decision 14-12-037's Holdings as Modified and
Changes Some Related Formulas and Methodologies to
Distribute Greenhouse Gas Allowance Proceeds to
Emission-Material and Trade-Exposed Customers**

R11-03-012

Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

® Dismisses Petition for Modification filed by Tesoro Refining & Marketing Company LLC of Decision 14 12-037.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® D.14-12-037 implemented key safety components of Assembly Bill 32. This decision continues our support of those components.

ESTIMATED COST:

® There are no costs associated with this decision.

(Comr Peterman - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165036952>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Adopting Curtailment Procedures Settlement Agreement**
[14995]

A.15-06-020

Application of Southern California Gas Company (U904G) and San Diego Gas & Electric Company (U902G) for Authority to Revise their Curtailment Procedures.

PROPOSED OUTCOME:

® Adopts Settlement Agreement resolving all issues relating to the proposal for curtailment procedures for Natural Gas service presented by proposal of Southern California Gas Company and San Diego Gas & Electric Company and related proposals from other parties.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Settlement terms are consistent with the provision of safe natural gas service.

ESTIMATED COST:

® No specific costs quantified.

(Comr Florio - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165035124>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22 **Application by the North American Numbering Plan**
[14999] **Administrator for Relief of the 323 Numbering Plan Area**

A15-11-017

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 323 Numbering Plan Area.

PROPOSED OUTCOME:

- ® Grants approval of a numbering plan area boundary elimination overlay for the 323 numbering plan area (NPA) with a 10-month implementation schedule.
- ® Adopts an implementation plan and schedule with a July 2016 start date for customer education and network preparation.
- ® After the implementation period, the boundary between the existing 213 and 323 NPAs will be eliminated and the 213 and 323 NPAs would be assigned to the same geographic areas occupied by the existing 213 and 323 NPAs.
- ® Adopts a Public Education Program to facilitate implement of the boundary elimination overlay area code relief.
- ® No customers will be required to change their telephone number; however, customers must dial three-digit area code for all calls to and from telephone numbers with the 213 and 323 area codes.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Adopts a boundary elimination overlay and Public Education Plan that is supported by alarm companies and public safety answering representatives (911) and is consistent with Pub. Util. Code § 851.

ESTIMATED COST:

- ® Unknown at this time.

(Comr Randolph - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165053198>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23 **Petition for Modification of the Center for Sustainable**
[15000] **Energy Regarding California Solar Initiative Thermal**
 Program Budget

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

® Grants the December 3, 2015 Petition for Modification by the Center for Sustainable Energy (CSE) to combine two parts of CSE's existing budget for the California Solar Initiative Thermal Program, the market facilitation budget and the program administration budget.

SAFETY CONSIDERATIONS:

® No safety-related impacts.

ESTIMATED COST:

® No additional costs.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162915961>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

24
[15003] **Interim Decision Authorizing Memorandum Accounts and
Interim Rate Increase Subject to Refund. (Ratemaking
Treatment for Applicants' Costs in Phase 2 of Pipeline Safety
Enhancement Plan.)**

A15-06-013

Application of Southern California Gas Company and San Diego Gas & Electric Company to Proceed with Phase 2 of their Pipeline Safety Enhancement Plan and Establish Memorandum Accounts to Record Phase 2 Costs.

PROPOSED OUTCOME:

- ® Grants unopposed requests for memorandum accounts
- ® Approves interim rate increase subject to refund.

SAFETY CONSIDERATIONS:

- ® Provides for recovery in rates of Applicants' costs for Phase 2 of their Pipeline Safety Enhancement Plan.

ESTIMATED COST:

- ® Memorandum Accounts to record approximately \$22 million in planning, engineering costs.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165009480>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

25 (Rev.) **Compensation to Alliance for Nuclear Responsibility** [14862]

112-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3. Consolidated applications include two applications of Southern California Edison Company and two applications of San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Awards Alliance For Nuclear Responsibility (A4NR) \$83,346.85 for substantial contribution to Decision (D.)15-12-016. D.15-12-016 affirmed violations of Rule 8.4 and Rule 1.1 and Imposing Sanctions on Southern California Edison Company (SCE). A4NR requested \$121,305.93.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$83,346.85, plus interest, to be paid by the ratepayers of SCE and San Diego Gas & Electric Company.

(Comr Sandoval - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164558176>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3379, Item 28 6/9/2016 (Staff);

Agenda 3380, Item 24 6/23/2016 (Staff)

07/11/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

26 (Rev.) **Compensation to The Utility Reform Network**
[14952]

R13-11-007, A14-04-014 - Related matters.

Order Instituting Rulemaking to Consider Alternative-Fueled Vehicle Programs, Tariffs, and Policies.
Consolidated application includes San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$316,478.30 for substantial contribution to Decision (D.) 16-01-045 and D.14-12-079. Decision 14-12-079 repealed the requirement for utilities to demonstrate a market failure as a condition of utility ownership of electric vehicle (EV) charging infrastructure, and instead adopted a case-specific balancing test to weigh the benefits of utility ownership versus any negative anti-competitive impacts and ratepayer impacts. Decision 16-01-045 offered San Diego Gas & Electric Company (SDG&E) and settling parties the option to accept a modified Alternative Vehicle-Grid Integration program that reduced the size and cost of the proposed deployment, so as to authorize the installation of 3,500 charging stations at 350 sites over the course of three years, at a cost of \$45 million. The Utility Reform Network requested \$316,588.80.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$316,478.30, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and SDG&E. Of this amount, SDG&E shall pay The Utility Reform Network \$266,584.29 and PG&E, SCE, and SDG&E shall pay the remaining \$49,894.01.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164883569>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3380, Item 26 6/23/2016 (Staff)

07/07/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)**27 Compensation to The Utility Reform Network**
[14988]

A14-06-014

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, Design Rates, and Implement Additional Dynamic Pricing Rates.

PROPOSED OUTCOME:

® Awards \$77,798.49 to The Utility Reform Network (TURN) for contribution to Decision (D.) 16-03-030. D.16-03-030 approved a settlement agreement establishing Southern California Edison Company's marginal costs, revenue allocations, and rate design. TURN requested \$77,762.87.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

® \$77,798.49, plus interest, to be paid by the ratepayers of Southern California Edison Company.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162917300>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

28 **Compensation to Disability Rights Advocates**
[14990]

A10-07-009

In the Matter of the Application of San Diego Gas & Electric Company for Approval of its Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

PROPOSED OUTCOME:

® Awards Disability Rights Advocates \$50,610.47 for substantial contribution to Decision 12-12-004. Decision 12-12-004 adopted a dynamic pricing structure for residential and small commercial customers and denied approval of a settlement agreement reached between most of the active parties and San Diego Gas & Electric Company (SDG&E). Disability Rights Advocates requested \$50,639.47.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$50,610.47 plus interest, to be paid by ratepayers of SDG&E.

(Comr Picker - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163247228>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

29
[14781] **Denial of Application for Southern California Gas Company
and San Diego Gas & Electric Company for Approval of
Rates for Proposed North-South Natural Gas Pipeline Project**

A13-12-013

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Recover North-South Project Revenue Requirement in Customer Rates and for Approval of Related Cost Allocation and Rate Design Proposals.

PROPOSED OUTCOME:

- ® Rejects Joint Application of Southern California Gas Company and San Diego Gas & Electric Company to recover in rates the cost of a new natural gas pipeline between Adelanto and the Moreno Pressure Limiting Station for failure to demonstrate need.
- ® Finds that proposals to rely on operational reforms, modified contracts, and tariffs can enhance system reliability.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Rejects proposed route of high pressure gas pipeline which passes through congested areas.

ESTIMATED COST:

- ® The rejected North-South Pipeline Project would have cost ratepayers an estimated \$621 million.

(Comr Florio - Judge Bemdesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164007301>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3377, Item 44 5/12/2016 (Picker);

Agenda 3378, Item 37 5/26/2016 (Sandoval);

Agenda 3379, Item 36 6/9/2016 (Staff);

Agenda 3380, Item 30 6/23/2016 (Staff)

Regular Agenda - Energy Orders (continued)

30
[14800] **Southern California Edison Company's Certificate of Public
Convenience and Necessity for the West of Devers
Transmission Upgrade Project**

A13-10-020

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the West of Devers Upgrade Project and for an Interim Decision Approving the Proposed Transaction between Southern California Edison and Morongo Transmission LLC.

PROPOSED OUTCOME:

- ® Grants Southern California Edison Company a certificate of public convenience and necessity to construct the West of Devers transmission upgrade project.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® All safety considerations associated with project construction and operation, other than temporary air quality impacts during construction, are mitigated to less than significant with mitigation required by the decision.

ESTIMATED COST:

- ® The reasonable and prudent maximum cost cap for the West of Devers Upgrade Project is \$1,010 million, including contingency.

(Comr Randolph - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163123890>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3377, Item 12 5/12/2016 (Staff);

Agenda 3378, Item 2 5/26/2016 (Randolph);

Agenda 3379, Item 2 6/9/2016 (Picker)

Regular Agenda - Energy Orders (continued)30a PRESIDENT PICKER'S ALTERNATE TO ITEM 14800
[15005]

A13-10-020

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the West of Devers Upgrade Project and for an Interim Decision Approving the Proposed Transaction between Southern California Edison and Morongo Transmission LLC.

PROPOSED OUTCOME:

- ® Grants Southern California Edison Company a certificate of public convenience and necessity to construct the West of Devers transmission upgrade project.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® All safety considerations associated with project construction and operation, other than temporary air quality impacts during construction, are mitigated to less than significant with mitigation required by the decision.

ESTIMATED COST:

- ® The reasonable and prudent maximum cost cap for the West of Devers Upgrade Project is \$1,010 million, including contingency.

(Comr Picker)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

31
[14984] **Interim Decision Adopting the Multi-Attribute Approach (or Utility Equivalent Features) and Directing Utilities to Take Steps Toward a More Uniform Risk Management Framework**

A15-05-002 , A15-05-003, A15-05-004, A15-05-005 - Related matters.

PROPOSED OUTCOME:

- ® Adopts the Cyclo Corporation (Cyclo) 10-Step Evaluation Method as a common yardstick for evaluating the maturity of San Diego Gas & Electric Company, Southern California Gas Company, Southern California Edison Company, and Pacific Gas and Electric Company (utility) risk assessment and mitigation models;
- ® Approves common elements of existing utility models to the extent that they provide a “bridge” to more sophisticated and administratively efficient multi-attribute risk analysis;
- ® On an interim basis, adopts the Intervenor “Multi Attribute” Approach (or utility equivalent features) and directs utilities to take steps toward a more uniform approach to risk management in the second phase of this proceeding;
- ® Directs utilities to “test drive” the Multi Attribute Approach using real world problems before full scale adoption of any methodology;
- ® Adopts Safety and Enforcement Division’s recommended Guidance for Risk Assessment Mitigation Phase (RAMP) with modifications, and the 10 major components that should be included in RAMP filings;
- ® Approves an interim Road Map to migrate from relative risk scoring to more quantitative methods for optimized risk mitigation subject to review and revision in the second phase of this SMAP proceeding.

SAFETY CONSIDERATIONS:

- ® Effective risk management enhances the Commission’s ability to resolve safety and other issues under Pub. Util. Code Section 451 to take actions “...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST :

- ® Unknown.

(Comr Picker - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163152909>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Energy Orders (continued)

32
[15002] **Order Instituting Rulemaking to Revise GO 58A Standards
for Gas Service in the State of California, to Adopt Standards
for Constituents of Concern Found in Biomethane as
Directed by Decision 14-01-034 and California Health and
Safety Code Section 25421**

R_____

Order Instituting Rulemaking on the Commission's Own Motion to Revise General Order 58A to Comply with Decision 14-01-034.

PROPOSED OUTCOME:

- ® Institutes a Commission Rulemaking to propose amendments to General Order 58-A, adopting standards for constituents of concern in biomethane.
- ® The rulemaking also solicit comments to the proposed amendments of GO 58-A.

SAFETY CONSIDERATIONS:

- ® New standards are reasonably necessary and anticipated to ensure the protection of human health and pipeline and pipeline facility integrity and safety.

ESTIMATED COST:

- ® There are no costs associated with this proceeding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164555955>

Regular Agenda - Energy Resolutions and Written Reports

33
[14972] **San Diego Gas & Electric Company Requests Approval of its
Proposed Independent Marketing Division Compliance Plan
Pursuant to Decision 12-12-036**

Res E-4874, Advice Letter 2822-E filed November 20, 2015 - Related matters.

PROPOSED OUTCOME:

- ® Approves San Diego Gas & Electric Company's Advice Letter 2822-E, which proposes an Independent Marketing Division.
- ® Defines the Independent Marketing Division as a "Rule II.B affiliate," under the Commission's Affiliate Transaction Rules.

SAFETY CONSIDERATIONS:

- ® There is no impact on safety.

ESTIMATED COST:

- ® There is no ratepayer cost, as the Independent Marketing Division shall be entirely shareholder-funded.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163188681>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Orders Extending Statutory Deadline**34 Order Extending Statutory Deadline**
[14994]

A14-04-011

In the Matter of the Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the Sycamore- Penasquitos 230 Kilovolt Transmission Line Project.

PROPOSED OUTCOME:

® Extends statutory deadline this proceeding to September 21, 2016.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® There are no costs associated with this decision.

(Comr Picker - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163347900>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

35 **Order Extending Statutory Deadline**
[14996]

R11-11-007

Order Instituting Rulemaking into the Review of the California High Cost Fund-A Program.

PROPOSED OUTCOME:

® Extends statutory deadline this proceeding to October 7, 2016.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® There are no costs associated with this decision.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164214255>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Legal Division Matters

36 **Comments on the Federal Communications Commission**
[15001] **Notice of Proposed Rulemaking**

CG Docket No. 16-145, GN Docket No. 15-178

Federal Communications Commission (FCC) Notice of Proposed Rulemaking (NPRM) In the Matter of Transition from TTY to Real-Time Text Technology; Petition for Rulemaking to Update the Commission's Rules for Access to Support the Transition from TTY to Real-Time Text Technology, and Petition for Waiver of Rules Requiring Support of TTY Technology; CG Docket No. 16-145, GN Docket No. 15-178.

The Federal Communications Commission (FCC) has issued a Notice of Proposed Rulemaking (NPRM) seeking public comment on its proposal to update the FCC's rules to facilitate a transition from text telephone (TTY) technology to an interoperable means of providing "real-time" text (RTT) communication over Internet Protocol (IP) enabled network and services. Because the FCC's proposal poses significant ramifications for the California's Deaf and Disabled Telecommunications Program (DDTP), CPUC staff seeks authority to submit comments. Comments are due July 11, 2016; the California Public Utilities Commission would submit late-filed comments.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164949270>

Regular Agenda - Legislative and Other Matters**37 Assembly Bills**
[14794]

- ® a. AB 33 (Quirk) Large scale energy storage
- ® b. AB 510 (Rodriguez) 911 surcharge
- ® c. AB 828 (Low) Transportation Network Companies: commercial registration
- ® d. AB 853 (Hernandez, R.) Outsourcing
- ® e. AB 1110 (Ting) Greenhouse gas electricity reporting
- ® f. AB 1144 (Rendon) Renewable Portfolio Standard unbundled credits
- ® g. AB 1180 (Garcia, C.) Payment option pilots
- ® h. AB 1289 (Cooper) Transportation Network Companies: penalties
- ® i. AB 1330 (Bloom) Demand response standard
- ® j. AB 1360 (Ting) Transportation Network Companies: fares
- ® k. AB 1453 (Rendon) Underground vault safety
- ® l. AB 1530 (Levine) Distributed generation
- ® m. AB 1549 (Wood) Fiber routes
- ® n. AB 1564 (Williams) 911 routing
- ® o. AB 1574 (Chiu) Bus tracking
- ® p. AB 1662 (Chau) Unmanned aircraft systems: accident reporting
- ® q. AB 1641 (Allen) Shuttle red curb loading
- ® r. AB 1657 (O'Donnell) Port and terminal air pollution programs
- ® s. AB 1677 (Ting) Bus inspections
- ® t. AB 1683 (Eggman) Alternative energy financing
- ® u. AB 1698 (Hadley) GREEN greenhouse gas funding
- ® v. AB 1758 (Stone) Broadband: California Advanced Services Fund
- ® w. AB 1773 (Oberholte) Local government self-generation
- ® x. AB 1780 (Medina) Sustainable trade corridors
- ® y. AB 1800 (Hadley) Annual posting of outage compensation
- ® z. AB 1902 (Wilk) Aliso Canyon civil actions

Agenda 3376, Item 41 4/21/2016 (Staff);
Agenda 3377, Item 48 5/12/2016 (Staff);
Agenda 3378, Item 42 5/26/2016 (Staff);
Agenda 3379, Item 41 6/9/2016 (Staff);
Agenda 3380, Item 42 6/23/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

38 **Assembly Bills (Continued)**
[14795]

- ® aa. AB 1903 (Wilk) Aliso Canyon Health Study
- ® ab. AB 1904 (Wilk) Aliso Canyon: mercaptan
- ® ac. AB 1905 (Wilk) Aliso Canyon injections
- ® ad. AB 1923 (Wood) Feed-In Tariff: 5 megawatt nameplate
- ® ae. AB 1937 (Gomez) Electricity: procurement
- ® af. AB 2100 (Calderon) Permitting
- ® ag. AB 2120 (Weber) School intervenor compensation
- ® ah. AB 2130 (Quirk) California Advanced Services Fund
- ® ai. AB 2138 (Low) Tour guide enforcement
- ® aj. AB 2141 (Ting) Energy efficiency low-income refrigeration program
- ® ak. AB 2206 (Williams) Biomethane interconnection study
- ® al. AB 2223 (Gray) Greenhouse gas reduction: digesters
- ® am. AB 2271 (Quirk) Electricity research and development
- ® an. AB 2313 (Williams) Renewable gas: incentives
- ® ao. AB 2379 (Quirk) Energy efficiency home energy rating actual savings
- ® ap. AB 2381 (Hernandez, R.) Electricity outage bill credits
- ® aq. AB 2395 (Low) Carriers of last resort
- ® ar. AB 2454 (Williams) Energy procurement plans
- ® as. AB 2460 (Irwin) Solar thermal
- ® at. AB 2603 (Nazarian) Transportation intervenor compensation
- ® au. AB 2630 (Salas) San Joaquin Valley Clean Jobs Act
- ® av. AB 2699 (Gonzalez) Solar disclosures
- ® aw. AB 2700 (Salas) Procurement plans
- ® ax. AB 2713 (Chiu) Energy storage permitting
- ® ay. AB 2715 (Garcia, E.) Agricultural housing energy efficiency
- ® az. AB 2746 (Oberholte) Electronic contract submissions

Agenda 3376, Item 42 4/21/2016 (Staff);

Agenda 3377, Item 49 5/12/2016 (Staff);

Agenda 3378, Item 43 5/26/2016 (Staff);

Agenda 3379, Item 42 6/9/2016 (Staff);

Agenda 3380, Item 43 6/23/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)**39 Assembly Bills (Continued)**
[14796]

- ® aaa. AB 2748 (Gatto) Aliso Canyon property damage claims
- ® aab. AB 2763 (Gatto) TNCs: personal vehicles
- ® aac. AB 2773 (Quirk) Biomethane
- ® aad. AB 2795 (Lopez) Unlisted numbers
- ® aae. AB 2857 (Chu) Transportation Network Companies: commodity deliveries
- ® aaf. AB 2868 (Gatto) Energy storage
- ® aag. AB 2874 (Gaines) Groundwater basins: notification
- ® aah. AB 2902 (Utilities & Commerce) Public Utilities Commission: state offices
- ® aai. AB 2903 (Utilities & Commerce) Energy crisis: financing authority
- ® aa. ACA 11 (Gatto) California Public Utilities Commission

Agenda 3376, Item 43 4/21/2016 (Staff);

Agenda 3377, Item 50 5/12/2016 (Staff);

Agenda 3378, Item 44 5/26/2016 (Staff);

Agenda 3379, Item 43 6/9/2016 (Staff);

Agenda 3380, Item 44 6/23/2016 (Staff)

40 Assembly Bills (Continued)
[14898]

- ® aak. AB 650 (Low) Taxicab regulation
 - ® aal. AB 2570 (Quirk) Books and records
 - ® aam. AB 2777 (Nazarian) TNCs: criminal history and arrest notification
 - ® aan. AB 2790 (Nazarian) Taxicabs licensure study
 - ® aao AB 2867 (Gatto) Cable, satellite, and Internet service provider contracts
- Agenda 3378, Item 45 5/26/2016 (Staff);
- Agenda 3379, Item 46 6/9/2016 (Staff);
- Agenda 3380, Item 45 6/23/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

41 Senate Bills
[14797]

- ® a. SB 7 (Wolk) Multiunit housing water meter mandate
- ® b. SB 32 (Pavley) After AB 32 planning
- ® c. SB 215 (Leno) Public Utilities Commission
- ® d. SB 247 (Lara) Charter bus safety
- ® e. SB 286 (Hertzberg) Direct access
- ® f. SB 380 (Pavley) Natural gas storage moratorium
- ® g. SB 512 (Hill) Public Utilities Commission
- ® h. SB 661 (Hill) Excavation
- ® i. SB 745 (Hueso) Broadband: California Advanced Services Fund
- ® j. SB 812 (Hill) Bus inspections
- ® k. SB 814 (Hill) Drought water use penalties
- ® l. SB 868 (Jackson) Remote piloted aircraft
- ® m. SB 886 (Pavley) Energy storage
- ® n. SB 887 (Pavley) Natural gas storage
- ® o. SB 888 (Allen) Gas well emergency management
- ® p. SB 919 (Hertzberg) Water treatment tariff
- ® q. SB 968 (Monning) Diablo Canyon
- ® r. SB 1017 (Hill) Confidentiality
- ® s. SB 1028 (Hill) Utility wildfire mitigation plans
- ® t. SB 1035 (Hueso) Public Utilities Commission
- ® u. SB 1043 (Allen) Biogas & biomethane
- ® v. SB 1049 (Hill) Public Utilities Commission accident investigations
- ® w. SB 1153 (Cannella) Biomethane
- ® x. SB 1212 (Hueso) 211 information network
- ® y. SB 1250 (McGuire) Rural 911 outage standard
- ® z. SB 1262 (Pavley) Water supply planning

Agenda 3376, Item 44 4/21/2016 (Staff);

Agenda 3377, Item 51 5/12/2016 (Staff);

Agenda 3378, Item 46 5/26/2016 (Staff);

Agenda 3379, Item 44 6/9/2016 (Staff);

Agenda 3380, Item 46 6/23/2016 (Staff)

Regular Agenda - Legislative and Other Matters (continued)**42 Senate Bills (Continued)**
[14798]

- ® aa. SB 1298 (Hertzberg) Electricity restructuring bond extension
- ® ab. SB 1301 (Hertzberg) Natural gas greenhouse gas allowance allocation
- ® ac. SB 1305 (Morrell) Advanced distributed generation technology
- ® ad. SB 1312 (Wieckowski) Board of Pilot Commissioners
- ® ae. SB 1393 (de Leon) Intrastate transmission safety valves
- ® af. SB 1399 (Hueso) Charter-party carriers and taxi advertisement
- ® ag. SB 1414 (Wolk) Energy efficiency permit compliance
- ® ah. SB 1425 (Pavley) Water energy registry
- ® ae. SB 1441 (Leno) Fugitive methane emissions
- ® aj. SB 1453 (de Leon) Electricity greenhouse gas emissions standard
- ® ak. SB 1463 (Moorlach) Electrical line fire mitigation
- ® al. SB 1464 (de Leon) Greenhouse gas emissions
- ® am. SB 1481 (Governance & Finance) Prepaid Mobile Telephony Services Surcharge Collection Act

Agenda 3376, Item 45 4/21/2016 (Staff);
Agenda 3377, Item 52 5/12/2016 (Staff);
Agenda 3378, Item 47 5/26/2016 (Staff);
Agenda 3379, Item 45 6/9/2016 (Staff);
Agenda 3380, Item 47 6/23/2016 (Staff)

43 Senate Bills (Continued)
[14899]

- ® an. SB 1041 (Hueso) Public school electricity rates
 - ® ao. SB 1122 (Cannella) Rural Local Exchange Carriers: rate cases
 - ® ap. SB 1299 (Hertzberg) RPS RECs
 - ® aq. SB 1422 (Glazer) Utilities and other service supplier collection of local taxes
- Agenda 3378, Item 48 5/26/2016 (Staff);
Agenda 3379, Item 47 6/9/2016 (Staff);
Agenda 3380, Item 48 6/23/2016 (Staff)

Regular Agenda - Commissioner Reports

44 **Adoption of the Strategic Plan Directives and Governance**
[14993] **Policies**

Commission Action on Strategic Plan Directives and Governance Policies.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164197263>

Regular Agenda - Management Reports and Resolutions

45 **Report and Discussion on Recent Consumer Protection and**
[14974] **Safety Activities**

46 **Management Report on Administrative Activities**
[14975]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

47 **Conference with Legal Counsel - Application for Rehearing** [14976]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

48 **Conference with Legal Counsel - Application for Rehearing** [14991]

R14-07-002

Disposition of the applications for rehearing of D.16-01-044 (Decision") filed by Pacific Gas and Electric Company (PG&E), The Utility Reform Network (TURN), the Coalition of California Utility Employees (CUE), and San Diego Gas & Electric Company (SDG&E) and Southern California Edison Company (SCE) (together, the Joint Utilities). Pursuant to Assembly Bill 327, the Decision adopted a Net Energy Metering (NEM) successor tariff to be offered to customers who install eligible renewable distributed generation (DG) on the customer side of the meter. The successor tariff retains many of the basic features of the existing NEM tariff, but it requires that successor tariff customers pay: (1) interconnection fees; (2) nonbypassable charges based on each kilowatt hour of electricity consumed; and (3) residential time of use (TOU) rates, with no opt-out, consistent with the Commission's residential rate design policies.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

49 **Conference with Legal Counsel - Initiation of Litigation**
[14998]

I _____

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session