Public Utilities Commission of the State of California

Public Agenda 3382
Thursday, August 18, 2016  9:30 a.m.
San Francisco, California

Commissioners

Michael Picker, President
Michel Peter Florio
Carla J. Peterman
Liane M. Randolph
Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission’s decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

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<th>Ratesetting Deliberative Meeting*</th>
<th>Commission Meeting</th>
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<td>Room 5305</td>
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<tr>
<td>(10:00 a.m.)</td>
<td>(9:30 a.m.)</td>
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<td>Closed to the Public</td>
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Monday, August 15, 2016 (San Francisco)  Thursday, August 18, 2016 (San Francisco)
Monday, September 12, 2016 (San Francisco)  Thursday, September 15, 2016 (San Francisco)
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Monday, October 10, 2016 (San Francisco)  Thursday, October 13, 2016 (Long Beach)
Monday, October 24, 2016 (San Francisco)  Thursday, October 27, 2016 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074  E-mail: public.advisor@cpuc.ca.gov

This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.
PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 21, 50, 53, 55

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1. Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

   Res ALJ 176-3382

   **PROPOSED OUTCOME:**

      Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission’s Rules of Practice and Procedure.

   **ESTIMATED COST:**

      None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166027514
Southern California Edison Company to Construct
Moorpark-Newbury 66 kV Subtransmission Line

A13-10-021
In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages Between 50 kV and 200 kV: Moorpark-Newbury 66 kV Subtransmission Line Project.

PROPOSED OUTCOME:

Grants a certificate of public convenience and necessity to construct the Moorpark-Newbury 66 kV Subtransmission Line Project.
Closes the proceeding.

SAFETY CONSIDERATIONS:

All safety considerations associated with project construction and operation, other than temporary air quality and noise impacts during construction, are mitigated to less than significant with mitigation required by the decision.

ESTIMATED COST:

Cost is not a consideration in under 200 kV projects pursuant to GO 131-D.

(Comr Peterman - Judge Yacknin)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166199148

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3380, Item 14 6/23/2016 (Peterman);
Agenda 3381, Item 2 7/14/2016 (Picker)
Disclosure of Records of an Investigation

Res L-505

PROPOSED OUTCOME:

Authorizes the disclosure of records concerning the California Public Utilities Commission’s investigation of Southern California Gas Company’s billing practices, once the investigation is complete.

SAFETY CONSIDERATIONS:

This resolution authorizes disclosure of the records of completed Commission Investigations. Disclosure may offer a better understanding of utility matters addressed by the Commission.

ESTIMATED COST:

Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166202180

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Grants the Request of CCFC Sutter Energy, LLC to Suspend Operation in its Sutter Energy Center and Place it in Cold Layup

Res ESRB-6

PROPOSED OUTCOME:

Grants CCFC Sutter Energy, LLC's (CCFC) request to place Sutter Energy Center in cold layup.

SAFETY CONSIDERATIONS:

CCFC will provide 24-hour staffing seven days a week during layup activities to secure the site. During cold layup, CCFC will provide a 5-person team for security and maintenance necessary for a safe and reliable restart.

ESTIMATED COST:

None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165952275

Pub. Util. Code § 311 – This item was mailed for Public Comment.
5  Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company Pilot Approval for Matinee Pricing

R13-12-011
Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

PROPOSED OUTCOME:

- Approves pilots by Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E) and Southern California Edison Company (SCE) to test a concept of matinee rates as a means to reduce both energy and water use at high impact times.
- Establishes cost recovery method for pilot costs and the evaluation requirements.

SAFETY CONSIDERATIONS:

- The pilots will use existing infrastructure; and, therefore no safety impact is presented with the result of this decision.

ESTIMATED COST:

- $4.25 million to be paid by ratepayers of PG&e, SDG&e and SCE.

(Comr Sandoval - Judge McKinney)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166054647

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3381, Item 18 7/14/2016 (Peterman)
Interim Decision Authorizing Memorandum Accounts and Interim Rate Increase Subject to Refund. (Ratemaking Treatment for Applicants’ Costs in Phase 2 of Pipeline Safety Enhancement Plan.)

A15-06-013
Application of Southern California Gas Company and San Diego Gas & Electric Company to Proceed with Phase 2 of their Pipeline Safety Enhancement Plan and Establish Memorandum Accounts to Record Phase 2 Costs.

PROPOSED OUTCOME:

- Grants requests for memorandum accounts
- Approves interim rate increase subject to refund.

SAFETY CONSIDERATIONS:

- Provides for recovery in rates of Applicants’ costs for Phase 2 of their Pipeline Safety Enhancement Plan.

ESTIMATED COST:

- Memorandum Accounts to record approximately $22 million in planning, engineering costs.

(Comr Picker - Judge Bushey)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166100826

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Agenda 3381, Item 24 7/14/2016 (Picker)
Consent Agenda - Orders and Resolutions (continued)

7
Transfer of Ownership and Sale of Wendell Water Company
to Wendell Lane Mutual Water Company


PROPOSED OUTCOME:

Authorizes Wendell Water Company, pursuant to Public Utilities Code Sections 851-854 and Resolution ALJ-272, to sell and Wendell Lane Mutual Water Company to buy Wendell Water Company, under the terms and conditions set forth in the May 31, 2016, Water System Acquisition Agreement.

Conditions the transfer of operations of Wendell Water Company’s water system to Wendell Lane Mutual Water Company on Wendell Lane Mutual Water Company obtaining the required domestic water supply permit by the State Water Resources Control Board to operate the water system under the new ownership.

Orders Wendell Water Company to file a Tier 1 Advice Letter with a copy of an Order from the Superior Court of Sonoma County approving the transaction, and a copy of Wendell Lane Mutual Water Company’s domestic water supply permit, in order for Wendell Water Company’s Certificate of Public Convenience and Necessity to be revoked.

SAFETY CONSIDERATIONS:

As noted in the Compliance section of the Resolution, Wendell Lane Mutual Water Company is in compliance with the State Water Resources Control Board’s water quality standards for safe drinking water. There are no other safety issues.

ESTIMATED COST:

None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165844323
Resolution Amending General Order 115-F Requiring Charter-Party Carriers of Passengers to Electronically File Insurance and Implement Liability Coverage Monetary Requirements for Transportation Network Companies

Res TL-19122

PROPOSED OUTCOME:

Amends General Order (GO) 115-F to reflect the current requirement for insurers to electronically file insurance using the existing electronic filing (e-filing) system for charter-party carriers of passengers pursuant to resolution TL-19105.

Incorporates specific monetary requirements for liability and other insurance coverage for Transportation Network Companies (TNCs) and their participating drivers which were ordered by Commission decision.

SAFETY CONSIDERATIONS:

Requiring insurers to electronically file insurance for charter-party of passenger through the existing e-filing requirement will allow the Commission to receive timely notice of any defaults or policy cancellations.

Implementing legislation and Commission decision that sets forth specific monetary requirements for liability and other insurance coverage for TNCs and their participating drivers benefits members of the general public.

ESTIMATED COST:

No additional cost is expected.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166166688

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Southern California Edison Company Requests Approval of its Protocol for Customer Advance Notice to Transfer to Lancaster Choice Energy’s Community Choice Aggregation Service

Res E-4789, Advice Letter 3364-E filed February 12, 2016 - Related matters.

**PROPOSED OUTCOME:**

Approves Southern California Edison Company's (SCE) Advice Letter 3364-E, which requests approval of its protocol for Customer Advance Notice to Transfer to Lancaster Choice Energy’s Community Choice Aggregation Service. The protocol would waive the six-month notice and form submission requirements for residential customers who wish to transfer from Lancaster Choice Energy to SCE.

**SAFETY CONSIDERATIONS:**

There is no impact on safety.

**ESTIMATED COST:**

There is no ratepayer cost.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166169731

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
Mc Mor Chlorination’s Application to Acquire Control of
Interstate 5 Utility Company’s Water and Sewer Systems in
Kern County Near the Community of Buttonwillow

A15-07-022
Application of Interstate 5 Utility Company, Inc. to sell Water and Sewer Systems in Kern County to Mc MOR Chlorination Inc., a California Corporation.

PROPOSED OUTCOME:

Approves conditionally the transfer of control of Interstate 5 Utility Company by Mc Mor Chlorination for $281,000.

Mc Mor Chlorination intends to adopt the rates currently in effect.
The transfer of the system will not result in any rate increase.
This decision is conditional upon Mc Mor Chlorination receiving a permit to operate Interstate 5 Utility from the State Water Resources Control Board, Division of Drinking Water.

SAFETY CONSIDERATIONS:

No Safety considerations were implicated by this application for transfer of control.

ESTIMATED COST:

This decision will not result in any increase to rates as the rate base is based on the revised 2015 recorded book value and not the purchase price.

(Comr Sandoval - Judge Kelly)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
11 Southern California Edison Company's Request to Transfer a Right of Way Easement to the City of Lake Elsinore


PROPOSED OUTCOME:

Approves Southern California Edison Company's (SCE) Advice Letter 3388-E with an effective date of today. SCE proposes to transfer an easement to the City of Lake Elsinore (City) for street and public utility purposes.

SAFETY CONSIDERATIONS:

Effective administration of SCE’s fee property is part of the responsibility of SCE to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

There are no specific safety concerns with this transaction. The granting of these easements is expected to improve public safety with regard to streets and public utilities in the City.

ESTIMATED COST:

A request for authority to transfer property pursuant to General Order 173 requires the filing of cost information. This transaction has an appraised value of $2,339.00 for the easement to be granted by SCE.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164759041
Southern California Edison Company's Request for Sale of Property to USA Portola Properties LLC and SunRanch Capital Partners LLC


PROPOSED OUTCOME:

Approves Southern California Edison Company’s (SCE) Advice Letter 3387-E, with an effective date of today. SCE’s AL proposes to convey an approximately 101 acre parcel of property (Property) to USA Portola Properties, LLC and SunRanch Capital Partners, LLC (the Buyers) in Lake Forest, California.

SAFETY CONSIDERATIONS:

Effective administration of SCE’s fee property is part of the responsibility of SCE to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

There are no specific safety concerns with this transaction.

ESTIMATED COST:

A request for authority to transfer property pursuant to General Order 173 requires the filing of cost information. This transaction has an appraised value of $3,915,650.00. In addition, SCE will receive thirty acres of California gnatcatcher and coastal sage scrub mitigation credits from the US Fish and Wildlife Service that SCE may use to offset environmental impacts associated with future SCE projects.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164802321
Consent Agenda - Orders and Resolutions (continued)

13 Approves California Advanced Services Fund Public Housing Adoption Projects and Modifies Decision 14-12-039 to Change the Rule Regarding the Age of an Acceptable Refurbished Computer

Res T-17518

PROPOSED OUTCOME:

Modifies Decision 14-12-039, Appendix B, Expedited Review rules for adoption projects. The modification changes the maximum age for an acceptable refurbished machine from two years to five years.

Relying on this rule modification, this resolution approves funding for the public housing adoption grant applications of the Episcopal Community Services of San Francisco (Bishop Swing Community House, Canon Barcus Community House, Canon Kip Community House projects), Mutual Housing California (Lemon Hill, Mutual Housing at Sky Park, Mutual Housing at Spring Lake, Mutual Housing at the Highlands, New Harmony, Owendale projects) and West Sacramento Housing Development Corporation (Patio Apartments, Washington Courtyards, West Capitol Courtyards projects) from the California Advanced Services Fund (CASF) Broadband Public Housing Account (BPHA) Adoption Grant Program in the amount of $506,588.

SAFETY CONSIDERATIONS:

The Digital Literacy training in public housing provided through this resolution will assist public housing organizations to connect residents to government and e-health services, which improves safety.

ESTIMATED COST:

$506,588.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165617595

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Disclosure of Records of an Investigation

Res L-507

PROPOSED OUTCOME:

Authorizes the disclosure of records concerning railroad crossing DOT 755168E incident that occurred at Masten Avenue in Gilroy, California, including records of the California Public Utilities Commission Safety and Enforcement Division’s investigation of several incidents that occurred at that crossing.

SAFETY CONSIDERATIONS:

This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166018936

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Approval of the Database for Energy-Efficient Resources Updates for 2017 and 2018, in Compliance with Decision 15-10-028

Res E-4795

PROPOSED OUTCOME:

Approves Database for Energy-Efficient Resources (DEER) Update for 2017 (effective 1/1/2017).
Approves DEER Update for 2018 (effective 1/1/2018).

SAFETY CONSIDERATIONS:

There is no impact on safety.

ESTIMATED COST:

This Resolution is expected to result in no additional cost.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166203933

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Race Telecommunications, Inc. Gigafy Occidental Project

Res T-17524

PROPOSED OUTCOME:

Approves funding for the grant application of Race Telecommunications, Inc. from the California Advanced Services Fund in the amount of $7,687,016 to deploy a fiber-to-the-premises Last Mile network to unserved homes in the rural Joy Road area of Occidental in Sonoma County.

SAFETY CONSIDERATIONS:

By providing broadband access to homeowners, businesses, and institutions such as the local schools and fire department, this project is expected to enhance public safety in the rural Joy Road area surrounding the community of Occidental in Sonoma County.

ESTIMATED COST:

$7,687,016.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166055223

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Resolution Dismissing Appeal of Citation FC-800

PROPOSED OUTCOME:

Dismisses appeal of Desert Moving Company, LLC to Citation FC-800 due to Settlement. Closes K.16-06-001.

SAFETY CONSIDERATIONS:

Compliance with the Commission's citation program ensures the safety of charter-party carrier passengers.

ESTIMATED COST:

Fine of $1,000 and expenses of $9,800 to be paid by Appellant.

(Judge Burcham)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163979924

08/16/2016 - This revision was not shown on the Agenda mailed to the public.
Approving AT&T Advice Letter No. 45050 Changing the Method of Notifying Subscribers of the Availability of Residential White Page Directories


PROPOSED OUTCOME:

Amends Resolution T-17302 to allow Pacific Bell, dba AT&T California, the use of postcards to notify customers of the change in availability of residential white pages directory listings, in addition to the use of business yellow and white page directories.

SAFETY CONSIDERATIONS:

There are no safety considerations. Customers can still access emergency phone numbers.

ESTIMATED COST:

There are no cost associated with these changes.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166169665

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

19 Approves Cox California Telcom, LLC’s Request to Opt Out of its Carrier of Last Resort Responsibilities, While no Longer Receiving California High Cost Fund-B Program Support

Res T-17526, Advice Letter 1442 filed May 16, 2016 - Related matters.

PROPOSED OUTCOME:

Adopting Resolution T-17526 will result in Cox California Telcom, LLC (Cox) relinquishing Carrier of Last Resort (COLR) responsibilities within 18 census block groups in Orange and San Diego Counties, all of which are located within AT&T’s COLR service area. Cox is not rescinding Eligible Telecommunication Carrier status or discontinuing offering California LifeLine service.

SAFETY CONSIDERATIONS:

Cox’s ability to provide reliable and robust 911 services to its customers in emergency situations will not be negatively affected.

ESTIMATED COST:

$115,000 per year.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166052180

Pub. Util. Code § 311 – This item was mailed for Public Comment.
City of Santa Rosa’s Application for an At-Grade Crossing at Jennings Avenue

A15-05-014
Application of the City of Santa Rosa for Approval to Construct a Public Pedestrian and Bicycle At-Grade Crossing of the Sonoma-Marin Area Rail Transit (SMART) Track at Jennings Avenue Located in Santa Rosa, Sonoma County, State of California.

PROPOSED OUTCOME:

- Grants Application for At-Grade Crossing.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

City of Santa Rosa has demonstrated that the At-Grade crossing will be constructed, maintained and operated in a manner that complies with all relevant safety codes.

ESTIMATED COST:

No cost to ratepayers.

(Comr Randolph - Judge McKinney)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164951329

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

08/09/2016 - This revision was not shown on the Agenda mailed to the public.
Complaint About Utility Tree Trimming Practices

C15-02-022
David MacKinnon, Jr., vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

Dismisses the Complaint filed by David MacKinnon, Jr., against San Diego Gas & Electric Company.
Closes the proceeding.

SAFETY CONSIDERATIONS:

Distribution lines have been moved clear of trees.

ESTIMATED COST:

None as result of this decision.

(Comr Randolph - Judge Colbert)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166210894

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Disclosure of Records of an Investigation

Res L-508

PROPOSED OUTCOME:

Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division’s investigation of a rail crossing incident that occurred on October 3, 2015 at 130th Street, Compton, California.

SAFETY CONSIDERATIONS:

This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166018727

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Ratify the Mandatory Instructions of the Executive Director’s Previous Emergency Mandates to Reduce Pressure on Line 1600

Res SED-1

PROPOSED OUTCOME:

Ensures an additional safety margin for the general public and San Diego Gas & Electric Company’s (SDG&E) workforce in connection with the operation of Line 1600 of SDG&E’s gas transmission system. The orders within this Resolution direct SDG&E to do four things:

- Reduce pressure on Line 1600 to 512 pounds per square inch gauge (psig);
- Perform In-Line Inspections (ILI) of Line 1600 using identical technologies as in the previous ILI run and compare the results with the data gathered in the 2012-2015 ILI tool runs;
- Replace segments on Line 1600 from Engineering Stations “17-131”; Perform Quarterly Instrumented Leak Surveys on the entirety of Line 1600.

SAFETY CONSIDERATIONS:

- Increased Safety Margin on Line 1600.

ESTIMATED COST:

- $5 to $10 Million.

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Petitions to Modify Decision 16-01-047 to Amend Ordering Paragraphs 3.a and 3.b to be Consistent with Text of the Decision

A13-09-023, C12-03-017 - Related matters.

PROPOSED OUTCOME:

Grants Petitions to Modify and amends Ordering Paragraphs 3.a and 3.b to limit refunds to ratepayers to amounts collected in excess of authorized tariffs.
Closes the proceeding.

SAFETY CONSIDERATIONS:

Adjustment of refund amounts will ensure continuing operation of the Sierra Park Water Company.

ESTIMATED COST:

Potential cost savings to applicants from avoidance of payment in excess of collected revenue.

(Comr Sandoval - Judge Wildgrube)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166062040

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Certificate of Public Convenience and Necessity for Quality Speaks LLC d/b/a Broadvoice

In the Matter of the Application of Quality Speaks LLC dba Broadvoice for a Certificate of Public Convenience and Necessity to Provide Limited Facilities-Based and Resold Local Exchange Service in AT&T California, Verizon California, Citizens Telecommunications Company of California, Citizens Telecommunications Company of the Southwest, Frontier Communications of the Southwest, Inc., and Frontier Communications West Coast, Inc. Local Exchange Areas, and IntraLATA and InterLATA Interexchange Telephone Service Statewide.

PROPOSED OUTCOME:

- Approves Settlement between Quality Speaks LLC d/b/a Broadvoice and Safety and Enforcement Division.
- Grants Quality Speaks LLC a certificate to provide local and interexchange services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

Quality Speaks LLC d/b/a Broadvoice must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code Section 451 regarding safety.

ESTIMATED COST:

Quality Speaks LLC shall pay past due surcharges and interest of $40,866.

(Comr Randolph - Judge Duda)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166008495

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

08/11/2016 - This revision was not shown on the Agenda mailed to the public.

A16-03-011

PROPOSED OUTCOME:

Grants, with conditions and limitations, the Application of Trans Bay Cable for exemption from Public Utilities Code sections relating to securities transactions.
Closes the proceeding.

SAFETY CONSIDERATIONS:

There are no safety considerations.

ESTIMATED COST:

Possible insignificant cost savings to ratepayers.

(Comr Florio - Judge Allen)

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Rescinding Five Prior California Advanced Services Fund Awards

PROPOSED OUTCOME:

Rescinds funding for five previously awarded projects listed in Resolutions T-17182, T-17238, T-17421, T-17431, and T-17439, thereby releasing $4,513,265 from the California Advanced Services Fund’s (CASF) Infrastructure Grant Account plus $26,359 from the Revolving Loan Account, making those funds available for other applicants.

SAFETY CONSIDERATIONS:

None anticipated.

ESTIMATED COST:

Returns $4,513,265 to CASF Infrastructure Grant Account and $26,359 to the CASF evolving Loan Account, making those funds available for other applicants.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166008759

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consideration of Rural and Regional Consortia Grant Applications

Res T-17529

PROPOSED OUTCOME:

Approves funding for the Rural and Regional Consortia grant applications of the Central Coast Broadband Consortium, the East Bay Broadband Consortium, and the Tahoe Basin Project in the amount of $736,660.

Modifies Annual Summit Requirement to authorize Communications Division to conduct at least one Regional Consortia Learning Community Summit during the implementation of the reallocated $5 million in the Consortia Account.

SAFETY CONSIDERATIONS:

By furthering broadband deployment, access and adoption, these projects are expected to enhance public safety in the Central Coast, East Bay, and Tahoe Basin in the event of fire, flooding, and earthquakes.

ESTIMATED COST:

$736,660.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165980596

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

29


A14-05-024
Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2015 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast.

PROPOSED OUTCOME:

Clarifies and directs utilities to adopt uniform Power Charge Indifference Adjustment (PCIA) vintaging methodology for Community Choice Aggregation (CCA) departing loads.

Closes the proceeding.

SAFETY CONSIDERATIONS:

Upholds bundled customer indifference principle as set out by the legislature in Assembly Bill 117 and provides clear guidance to both the Investor Owned Utility and CCAs.

ESTIMATED COST:

No additional revenue impacts to utility forecasts but may result in minor shifting of PCIA costs attributed to departing load.

(Comr Florio - Judge Tsen)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164951122

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

30 Approves Nexus Communications, Inc.’s Request to
[15038] Discontinue its California LifeLine Service Plans and
Relinquish its Eligible Telecommunications Carrier
Designation

Res T-17520

PROPOSED OUTCOME:

Approves Nexus Communications, Inc. to discontinue its California LifeLine service plans and
relinquish its Eligible Telecommunications Carrier designation in California.

SAFETY CONSIDERATIONS:

No safety concerns because low-income households can continue receiving wireline and wireless
telephone service from alternate providers serving the area.

ESTIMATED COST:

There are no costs associated with this proposed resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166195603

Pub. Util. Code § 311 – This item was mailed for Public Comment.
31  Application of UniVoIP, Inc., for a Certificate of Public
Convenience and Necessity to Provide Resold Local
Exchange Telecommunications Services in California

A16-01-010
Application of UniVoIP, Inc. for a Certificate of Public Convenience and Necessity to Provide Local
Exchange Switchless Resale Telecommunications Services throughout the State of California.

PROPOSED OUTCOME:

Grants UniVoIP, Inc. (UniVoIP) a Certificate of Public Convenience and Necessity to provide
resold local exchange telecommunications services pursuant to Public Utilities Code § 1001 and
subject to the terms and conditions set forth in the Decision.
Closes the proceeding.

SAFETY CONSIDERATIONS:

UniVoIP, Inc. must comply with all Commission rules, statutes, General Orders, including Pub. Util.
Code §451 regarding safety.

ESTIMATED COST:

There are no costs associated with the outcome of this proceeding.

(Comr Randolph - Judge Ayoade)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163867684

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

32 Approves Southern California Edison Company's Request to Enter into Renewables Portfolio Standard Power Purchase Agreements with Luz Solar Partners Ltd., III, IV and V

Res E-4759, Advice Letter (AL) 3300-E filed on October 28, 2015 and AL 330-E-A filed on April 5, 2016 - Related matters.

PROPOSED OUTCOME:

Approves cost recovery for three long-term renewable energy power purchase agreements between Southern California Edison and Luz Solar Partners Ltd., III, IV, and V. The power purchase agreements are approved without modification.

SAFETY CONSIDERATIONS:

The power purchase agreements require the seller of the generation to comply with all applicable safety requirements relating to the projects including environmental laws.

ESTIMATED COST:

Actual costs of the power purchase agreements are confidential at this time.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165369382
Cobb Mountain Water Company General Rate Case


**PROPOSED OUTCOME:**

Authorizes Cobb Mountain Water Company, under Public Utilities Code Section 454, to file a supplemental Advice Letter with the revised Rate Schedules attached to the Resolution as Appendix B and to concurrently cancel its presently effective Rate Schedules. The effective date of the revised Rate Schedules shall be five days after the date of filing.

**SAFETY CONSIDERATIONS:**

The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

$7,713 paid by ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165950226
Grant Application to Velocity the Greatest Phone Company Ever, Inc. a Certificate of Public Convenience and Necessity to Provide Resold Interexchange Service in California

A15-01-007
In the Matter of the Application of Velocity The Greatest Phone Company Ever, Inc. for a Certificate of Public Convenience and Necessity to Provide Resold Interexchange Telecommunications Services within California pursuant to the provisions of Public Utilities Code Section 1001.

PROPOSED OUTCOME:

Grants Velocity CPCN authority to provide resold interexchange services on a statewide basis provided Velocity complies with the terms of a settlement agreement with the Safety and Enforcement Division.

The Settlement Agreement requires Velocity to pay a penalty of $70,000 to the State of California General Fund and Velocity admits that it failed to disclose the revocation of authority by the Commission and made misstatements and omissions of material fact in its application.

Closes the proceeding.

SAFETY CONSIDERATIONS:

Safety of California ratepayers and consumers is improved when regulated utilities acknowledge and comply with regulatory authority. The settlement agreement furthers regulatory compliance in California.

ESTIMATED COST:

Velocity shall pay $70,000 to the California State General Fund.

(Comr Randolph - Judge MacDonald)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=162113994

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

35

Pacific Gas and Electric Company Requests Commission
Approval of Amendments to its Price Agreements with Rio
Bravo Fresno and Pacific Ultrapower Chinese Station


PROPOSED OUTCOME:

Approves the extensions to the price agreements between Pacific Gas and Electric Company and Rio Bravo Fresno and Pacific Ultrapower Chinese Station.

SAFETY CONSIDERATIONS:

These three-month price agreement extensions have no known safety impacts.

ESTIMATED COST:

Actual costs are confidential at this time.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166204856

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Ratification of Changes to Preliminary Determinations

Res ALJ-332

PROPOSED OUTCOME:

Ratification of changes to preliminary determinations by assigned Commissioner in Application 16-04-024 Pacific Gas and Electric Company.

SAFETY CONSIDERATIONS:

There are no safety considerations to be considered.

ESTIMATED COST:

There is no cost impact.

(Judge Cooke)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165371384
Closing Application 15-02-015

A15-02-015
In the Matter of Application of Del Oro Water Company, Inc. for a Certificate of Public Convenience and Necessity to Acquire Traver Water, LLC, Tulare County and to Establish Rates for Service.

PROPOSED OUTCOME:

Closes Application 15-02-015.

Decision (D.) 15-09-015 granted conditional authority to Del Oro Water Company to acquire and operate Traver Water Company.

As required by D.15-09-015, Del Oro Water Company has obtained a permit from the State Water Resources Control Board, Division of Drinking Water to operate Traver Water Company and filed a copy of the permit with the Commission on July 15, 2016.

SAFETY CONSIDERATIONS:

No Safety considerations are implicated in the original application or this decision closing the proceeding.

The issuance of a permit from the State Water Resources Control Board Division of Drinking Water to operate Traver Water will help to ensure the safe operation of Traver Water.

ESTIMATED COST:

All costs associated with the acquisition of Traver were set forth in D.15-09-015. This decision closing this proceeding will result in no additional increase or costs.

(Comr Sandoval - Judge Kelly)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165315679

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Southern California Gas Company Request to Modify Tariff for Off-System Delivery Service Imbalances on High Operational Flow Order Days


PROPOSED OUTCOME:

Approves with modifications the Southern California Gas Company’s (SoCalGas) request to revise to its Schedule No. G-OSD to apply Buy-Back charges for Off-System Delivery contract imbalances incurred on gas flow days on which a High Operational Flow Order (High OFO) has been declared.

SAFETY CONSIDERATIONS:

Modifying G-OSD closes a loophole that has the potential to exacerbate overdeliveries of natural gas to the SoCalGas system on High OFO days. Preventing overdeliveries will help avoid the safety impacts associated with excess pipeline pressure.

ESTIMATED COST:

The cost of complying with High OFOs may increase for any noncore customers who were previously taking advantage of the loophole.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166085648

Pub. Util. Code § 311 – This item was mailed for Public Comment.
San Gabriel Valley Water Company’s Rate Base Offset
Revenue Increase to Produce an Increase in Gross Annual
Revenue to its Fontana Water Company Division to be Paid
by the Ratepayers


PROPOSED OUTCOME:

Grants the request by San Gabriel Valley Water Company (San Gabriel) in Advice Letter 477 for a rate base offset of $3,235,000 for Plant F21 with an annual revenue increase over current revenue of $556,437 or 0.8%.

Adopts the requested rate schedules attached to this Resolution as Appendix A. The effective date of the rate schedules shall be five days after the date of the Resolution.

SAFETY CONSIDERATIONS:

The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

$556,437 in gross annual revenue or 0.8% to be paid by San Gabriel's ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165949325
Application of Paxio, Inc. for Amended Certificate of Public Convenience and Necessity

A16-05-007
Application of Paxio, Inc. to expand its existing Certificate of Public Convenience and Necessity [A. 03-08-010, D. 04-02 023] to include full Facilities-based Telecommunication Services.

PROPOSED OUTCOME:

Amends Paxio, Inc.'s (Paxio) Certificate of Public Convenience and Necessity to include full facilities-based local exchange telecommunication services in certain territories of California.
Closes the proceeding.

SAFETY CONSIDERATIONS:

Paxio must comply with all Commission decisions, rules, general orders, and statutes pertaining to safety including Public Utilities Code Section 451.

ESTIMATED COST:

There are no known costs associated with the outcome of this proceeding.

(Comr Picker - Judge Wildgrube)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165637652

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Application of Global Calling Corporation for a Certificate of Public Convenience and Necessity to provide Resold Interexchange Service in California

A15-12-014
In the Matter of the Application of Global Calling Corporation for Authorization to Obtain a Certificate of Public Convenience and Necessity as a Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1001.

PROPOSED OUTCOME:

Adopts the Settlement Agreement between the Parties and grants Global Calling Corporation a Certificate of Public Convenience and Necessity to provide Resold Interexchange Service in California pursuant to Pub. Util. Code § 1001 and subject to the terms and conditions set forth in the Decision.

Closes the proceeding.

SAFETY CONSIDERATIONS:

Global Calling Corporation must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code § 451 regarding safety.

ESTIMATED COST:

There are no costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Ayoade)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166027513

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
San Diego Gas & Electric Company Requests Approval of Engineering, Procurement and Construction Contracts with AES Energy Storage LLC


PROPOSED OUTCOME:

Approves San Diego Gas & Electric Company (SDG&E) contracts with AES Energy Storage LLC.

SAFETY CONSIDERATIONS:

This Resolution supports the Governor’s Emergency Proclamation to protect public safety by ensuring the continued reliability of natural gas and electric supplies while there is a moratorium on gas injections at Aliso Canyon Natural Gas Storage Facility.

This contract requires SDG&E to operate the energy storage facilities in accordance with prudent and safe electrical practices.

ESTIMATED COST:

Actual cost of the project is confidential at this time.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166230781
Consent Agenda - Intervenor Compensation Orders

43 Compensation to Agricultural Energy Consumers Association
[15007]

A14-06-014 Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, Design Rates, and Implement Additional Dynamic Pricing Rates.

PROPOSED OUTCOME:

Awards $132,381.30 to Agricultural Energy Consumers Association (AECA) for substantial contribution to Decision (D.) 16-03-030. D.16-03-030 approved a settlement agreement establishing Southern California Edison Company’s marginal costs, revenue allocations, and rate design. AECA requested $131,878.25.

SAFETY CONSIDERATIONS:

Substantial contribution by intervenors, as found here, enhances the Commission’s regulation and oversight of public utilities, which under Pub. Util. Code § 451 must “promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

Company $132,381.30, plus interest, to be paid by the ratepayers of Southern California Edison Company.

(Comr Florio - Judge Roscow)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163312035

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Compensation to Clean Coalition

[15063]

R15-03-011

PROPOSED OUTCOME:

Awards Clean Coalition $29,858.75 for substantial contribution to Decision 16-01-032. Decision 16-01-032 addresses energy storage policy and program issues that must be resolved prior to commencement of the investor-owned utilities’ 2016 energy storage procurement solicitations. Environmental Defense Fund requested $30,095.50.

SAFETY CONSIDERATIONS:

Substantial contribution by intervenors, as found here, enhances the Commission’s regulation and oversight of public utilities, which under Pub. Util. Code § 451 must “promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

$29,858.75, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Peterman - Judge DeAngelis)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163467601

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Compensation to The Utility Reform Network

A12-08-007, A12-08-008, A12-08-009, A12-08-010 - Related matters.
Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget.

PROPOSED OUTCOME:

Awards The Utility Reform Network (TURN) $12,368.92 for substantial contribution to Decisions (D.) 16-03-029 and D.16-04-039. D.16-03-029 refines the Commission’s program for energy management-related to statewide marketing, education, and outreach to residential and small business customers. D.16-04-039 authorizes Southern California Gas Company (SoCalGas) to provide up to $11 million of funding for additional marketing, education, and outreach activities in the Los Angeles Basin in 2016. TURN requested $12,368.92.

SAFETY CONSIDERATIONS:

Substantial contribution by intervenors, as found here, enhances the Commission’s regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

$12,368.92, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas and Electric Company, and SoCalGas.

(Comr Peterman - Judge Roscow)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165631050

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Compensation to Vote Solar Initiative

[15089]

R12-11-005
Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

Awards Vote Solar Initiative $11,540.00 for substantial contribution to Decision (D.) 14-03-041.

D.14-03-041 Establishes a transition period of 20 years during which customers taking service under a Net Energy Metering (NEM) tariff or contract prior to July 1, 2017, or the date that a large electrical corporation reaches its statutorily required NEM program limit, whichever comes first, may remain on the previously applicable NEM tariff, consistent with the provisions of Assembly Bill 327. Vote Solar requested $11,552.00.

SAFETY CONSIDERATIONS:

Substantial contribution by intervenors, as found here, enhances the Commission’s regulation and oversight of public utilities, which under Pub. Util. Code § 451 must “promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:


(Comr Picker - Judge Cooke)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165590471

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Regular Agenda - Energy Orders

47  Southern California Edison Company’s Certificate of Public Convenience and Necessity for the West of Devers Transmission Upgrade Project

A13-10-020
In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the West of Devers Upgrade Project and for an Interim Decision Approving the Proposed Transaction between Southern California Edison and Morongo Transmission LLC.

PROPOSED OUTCOME:

Grants Southern California Edison Company a certificate of public convenience and necessity to construct the West of Devers transmission upgrade project.
Closes the proceeding.

SAFETY CONSIDERATIONS:

All safety considerations associated with project construction and operation, other than temporary air quality impacts during construction, are mitigated to less than significant with mitigation required by the decision.

ESTIMATED COST:

The reasonable and prudent maximum cost cap for the West of Devers Upgrade Project is $1,010 million, including contingency.

(Comr Randolph - Judge Yacknin)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165947896

Pub. Util. Code § 311 – This item was mailed for Public Comment.
This matter may be considered during the Ratesetting Deliberative Meeting.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the West of Devers Upgrade Project and for an Interim Decision Approving the Proposed Transaction between Southern California Edison and Morongo Transmission LLC.

PROPOSED OUTCOME:

Grants Southern California Edison Company a certificate of public convenience and necessity to construct the West of Devers transmission upgrade project.
Closes the proceeding.

SAFETY CONSIDERATIONS:

All safety considerations associated with project construction and operation, other than temporary air quality impacts during construction, are mitigated to less than significant with mitigation required by the decision.

ESTIMATED COST:

The reasonable and prudent maximum cost cap for the West of Devers Upgrade Project is $1,010 million, including contingency.

(Comr Picker)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165950267

Pub. Util. Code § 311 – This item was mailed for Public Comment.
This matter may be considered during the Ratesetting Deliberative Meeting.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3381, Item 30a 7/14/2016 (Pub. Util. Code §311(e))
Interim Decision Adopting the Multi-Attribute Approach (or Utility Equivalent Features) and Directing Utilities to Take Steps Toward a More Uniform Risk Management Framework


PROPOSED OUTCOME:

- Adopts the Cycla Corporation (Cycla) 10-Step Evaluation Method as a common yardstick for evaluating the maturity of San Diego Gas & Electric Company, Southern California Gas Company, Southern California Edison Company, and Pacific Gas and Electric Company (utility) risk assessment and mitigation models;
- Approves common elements of existing utility models to the extent that they provide a “bridge” to more sophisticated and administratively efficient multi-attribute risk analysis;
- On an interim basis, adopts the Intervenor “Multi Attribute” Approach (or utility equivalent features) and directs utilities to take steps toward a more uniform approach to risk management in the second phase of this proceeding;
- Directs utilities to “test drive” the Multi Attribute Approach using real world problems before full scale adoption of any methodology;
- Adopts Safety and Enforcement Division’s recommended Guidance for Risk Assessment Mitigation Phase (RAMP) with modifications, and the 10 major components that should be included in RAMP filings;
- Approves an interim Road Map to migrate from relative risk scoring to more quantitative methods for optimized risk mitigation subject to review and revision in the second phase of this SMAP proceeding.

SAFETY CONSIDERATIONS:

Effective risk management enhances the Commission’s ability to resolve safety and other issues under Pub. Util. Code Section 451 to take actions “…necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

Unknown.

(Comr Picker - Judge Kersten)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Decision Providing Guidance for Initial Energy Efficiency Rolling Portfolio Business Plan Filings
R13-11-005

PROPOSED OUTCOME:

This decision gives policy guidance on several issues related to the filing of energy efficiency business plans previously ordered in Decision 15-10-028, which set up the framework for the energy efficiency rolling portfolio process.

The decision addresses:
Next steps for regional energy networks
Appropriate baselines to be used to measure or estimate energy savings
Transition for statewide and third party programs
Changes to the evaluation and utility shareholder incentive frameworks.

The decision also sets a deadline of January 15, 2017 for the filing of the energy efficiency business plans by all program administrators, to be filed in separate applications but composed in a coordinated fashion as described in more detail in the decision.

SAFETY CONSIDERATIONS:

There are no specific safety actions ordered as a result of this policy decision, but the energy efficiency portfolios to be filed subsequently will utilize financial incentives to encourage the installation of equipment and measures designed to improve the safety and comfort of the building stock and industrial facilities in the state.

ESTIMATED COST:

There is no direct cost associated with this decision, though it could induce changes to the energy efficiency portfolio, currently approximately $1 billion per year from the ratepayers of Pacific Gas and Electric, Southern California Edison, Southern California Gas, and San Diego Gas and Electric Companies combined.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166210225

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Modified Presiding Officer’s Decision Regarding
Investigation of Pacific Gas and Electric Company’s Gas Distribution Facilities Records

I14-11-008
Order Instituting Investigation and Order to Show Cause on the Commission’s Own Motion into the Operations and Practices of Pacific Gas and Electric Company with respect to Facilities Records for its Natural Gas Distribution System Pipelines.

PROPOSED OUTCOME:

Imposes fine of $25,626,000 on Pacific Gas and Electric Company (PG&E) for violations of recordkeeping requirements in its natural gas distribution system.

SAFETY CONSIDERATIONS:

The improvements in PG&E's natural gas distribution system record-keeping will enhance safe operations.

ESTIMATED COST:

$25,626,000.

(Comr Peterman - Judge Bushey)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Pub Util. Code § 1701.2(c), allows a Presiding Officer’s Decision to be considered in Closed Session.
Regular Agenda - Energy Resolutions and Written Reports

San Diego Gas & Electric Company Requests Approval of its Proposed Independent Marketing Division Compliance Plan Pursuant to Decision 12-12-036


PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company’s Advice Letter 2822-E, which proposes an Independent Marketing Division.
- Defines the Independent Marketing Division as a “Rule II.B affiliate,” under the Commission’s Affiliate Transaction Rules.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There is no ratepayer cost, as the Independent Marketing Division shall be entirely shareholder-funded.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166046678

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3381, Item 33 7/14/2016 (Staff)
Adopting General Order 133-D

52

R.11-12-001
Order Instituting Rulemaking to Evaluate Telecommunications Corporations Service Quality Performance and Consider Modification to Service Quality Rules.

PROPOSED OUTCOME:

Adopts revisions to service quality rules for telephone corporations, including penalties for chronic failures.
Closes the proceeding.

SAFETY CONSIDERATIONS:

Carriers remain responsible for safe operation of their telephone systems.

ESTIMATED COST:

Unknown at this time.

(Comr Picker - Judge Bushey)

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3376, Item 37 4/21/2016 (Sandoval);
Agenda 3378, Item 39 5/26/2016 (Sandoval);
Regular Agenda - Communication Orders (continued)

52a  COMMISSIONER SANOVAL'S ALTERNATE TO ITEM 14750
[14992]
R11-12-001
Order Instituting Rulemaking to Evaluate Telecommunications Corporations Service Quality Performance and Consider Modification to Service Quality Rules.

PROPOSED OUTCOME:

Adopts revisions to service quality rules and outage reporting requirements for telephone corporations, including penalties for chronic failures, with special reporting thresholds for rural areas of the state.

The proceeding remains open to consider the application of service quality and outage reporting requirements to wireless and VoIP providers.

SAFETY CONSIDERATIONS:

Carriers are responsible for the safe and reliable operation of their telephone systems.

ESTIMATED COST:

Unknown at this time.

(Comr Sandoval)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166206181
Order Extending Statutory Deadline

C15-02-022
David MacKinnon, Jr., vs. San Diego Gas & Electric Company

PROPOSED OUTCOME:

Extends statutory deadline for completion of this proceeding until February 26, 2017.

SAFETY CONSIDERATIONS:

There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Colbert)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=164355964

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Order Extending Statutory Deadline

A14-12-017
Triennial Cost Allocation Proceeding Phase 1 Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise their Natural Gas Rates Effective January 1, 2016.

PROPOSED OUTCOME:

Extends the statutory deadline of this proceeding to November 17, 2016.

SAFETY CONSIDERATIONS:

There are no safety implications associated with this decision.

ESTIMATED COST:

There are no costs associated with the result of this decision.

(Comr Picker - Judge Kelly)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=163633525

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Order Extending Statutory Deadline

C15-02-021
Ramin Hatam, vs. San Diego Gas & Electric Company

PROPOSED OUTCOME:

Extends the statutory deadline for completion of this proceeding to February 24, 2017.

SAFETY CONSIDERATIONS:

There are no safety implications associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

There are no costs associated with this decision.

(Comr Randolph - Judge Colbert)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Order Extending Statutory Deadline

A12-05-020
In the Matter of the Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the South Orange County Reliability Enhancement Project

PROPOSED OUTCOME:

Extends statutory deadline to October 22, 2016.

SAFETY CONSIDERATIONS:

None as a result of this decision.

ESTIMATED COST:

There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Farrar)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165835759

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

08/11/2016 - This revision was not shown on the Agenda mailed to the public.
PROPOSED OUTCOME:

Implements an updated and clarified process for submitting potentially confidential documents to the Commission based on the process adopted in our prior Decision 06-06-066. This process is intended to ensure consistency across industries and to expedite Commission review of requests for confidential treatment in response to California Public Records Act requests.

Provides guidance for the development of the process that the Commission will use in determining whether a potentially confidential document can be disclosed, again with the goal of consistent treatment and prompt disclosure of non-confidential documents.

SAFETY CONSIDERATIONS:

No direct safety impact.

ESTIMATED COST:

This decision should reduce the Commission’s cost of compliance with the California Public Records Act by an unknown amount. This decision may slightly increase the costs for entities submitting potentially confidential documents to the Commission.

(Comr Picker - Judge Lirag)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166085458

Pub. Util. Code § 311 -- This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
58 Decision Adopting New Rule 17.5 Regarding Intervenor Compensation

R14-08-020
Order Instituting Rulemaking Regarding Whether to Adopt, Amend, or Repeal Regulations Governing the Award of Intervenor Compensation.

PROPOSED OUTCOME:

Adopts new Rule 17.5 requiring applicants for Certificate of Public Convenience and Necessity or other Commission action that are subject to Commission jurisdiction to post a bond to pay anticipated costs of any related intervenor compensation awards.

Closes the proceeding.

SAFETY CONSIDERATIONS:

There are no safety considerations with the implementation of new Rule 17.5.

ESTIMATED COST:

There are no costs associated with the implementation of Rule 17.5.

(Comr Florio - Judge Bemesderfer)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166177616

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3381, Item 16 7/14/2016 (Staff)

PS Docket No. 15-80; ET Docket No. 04-35; PS Docket No. 11-82
Comments Before Federal Communications Commission (FCC) regarding Updates to its Outage Reporting Rules (Part 4 Rules) and the CPUC’s Petition for Direct Access to the FCC’s Network Outage Reporting System (NORS)

In a Report and Order, Further Notice of Proposed Rulemaking, and Order on Reconsideration (FNPRM), released on May 26, 2016, the FCC seeks comment on further proposals to improve the FCC’s Part 4 rules, which govern the FCC’s collection and use of outage data. Adopted in 2004, the Part 4 rules require certain providers of communications to electronically file reports of network outages that exceed specified thresholds of magnitude and duration. These outage reports are filed and maintained in the FCC’s confidential Network Outage Reporting System (NORS). The FCC proposes to extend its Part 4 rules for the first time to broadband internet access service providers and to now require interconnected Voice over Internet Protocol (VoIP) providers to report in the same manner as other communications providers. The FNPRM orders the FCC’s Public Safety and Homeland Security Bureau (Bureau) to study confidentiality issues related to sharing NORS data with other federal and state agencies and to develop proposals for Commission consideration; the FCC defers resolution of the CPUC’s 2009 Petition pending the Bureau’s further studies and proposals. The Federal Register published this FNPRM on July 12, 2016; comments are due August 26, 2016 and reply comments are due September 10, 2016.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166018549
Regular Agenda - Legislative and Other Matters
Regular Agenda - Legislative and Other Matters (continued)

60 **Assembly Bills**

a. AB 33 (Quirk) Large scale energy storage
b. AB 510 (Rodriguez) 911 surcharge
c. AB 828 (Low) Transportation Network Companies: commercial registration
d. AB 853 (Hernandez, R.) Outsourcing
e. AB 1110 (Ting) Greenhouse gas electricity reporting
f. AB 1144 (Rendon) Renewable Portfolio Standard unbundled credits
g. AB 1180 (Garcia, C.) Payment option pilots
h. AB 1289 (Cooper) Transportation Network Companies: penalties
i. AB 1330 (Bloom) Demand response standard
j. AB 1360 (Ting) Transportation Network Companies: fares
k. AB 1453 (Rendon) Underground vault safety
l. AB 1530 (Levine) Distributed generation
m. AB 1549 (Wood) Fiber routes
n. AB 1564 (Williams) 911 routing
o. AB 1574 (Chiu) Bus tracking
p. AB 1662 (Chau) Unmanned aircraft systems: accident reporting
q. AB 1641 (Allen) Shuttle red curb loading
r. AB 1657 (O'Donnell) Port and terminal air pollution programs
s. AB 1677 (Ting) Bus inspections
t. AB 1683 (Eggman) Alternative energy financing
u. AB 1698 (Hadley) GREEN greenhouse gas funding
v. AB 1758 (Stone) Broadband: California Advanced Services Fund
w. AB 1773 (Obernolte) Local government self-generation
x. AB 1780 (Medina) Sustainable trade corridors
y. AB 1800 (Hadley) Annual posting of outage compensation
z. AB 1902 (Wilk) Aliso Canyon civil actions

[14794]

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165334694
Agenda 3376, Item 41 4/21/2016 (Staff);
Agenda 3377, Item 48 5/12/2016 (Staff);
Agenda 3378, Item 42 5/26/2016 (Staff);
Agenda 3379, Item 41 6/9/2016 (Staff);
Agenda 3380, Item 42 6/23/2016 (Staff);
Agenda 3381, Item 37 7/14/2016 (Staff)
Assembly Bills (Continued)

aa. AB 1903 (Wilk) Aliso Canyon Health Study
ab. AB 1904 (Wilk) Aliso Canyon: mercaptan
ac. AB 1905 (Wilk) Aliso Canyon injections
ad. AB 1923 (Wood) Feed-In Tariff: 5 megawatt nameplate
ae. AB 1937 (Gomez) Electricity: procurement
af. AB 2100 (Calderon) Permitting
ag. AB 2120 (Weber) School intervenor compensation
ah. AB 2130 (Quirk) California Advanced Services Fund
ai. AB 2138 (Low) Tour guide enforcement
aj. AB 2141 (Ting) Energy efficiency low-income refrigeration program
ak. AB 2206 (Williams) Biomethane interconnection study
al. AB 2223 (Gray) Greenhouse gas reduction: digesters
am. AB 2271 (Quirk) Electricity research and development
an. AB 2313 (Williams) Renewable gas: incentives
ao. AB 2379 (Quirk) Energy efficiency home energy rating actual savings
ap. AB 2381 (Hernandez, R.) Electricity outage bill credits
aq. AB 2395 (Low) Carriers of last resort
ar. AB 2454 (Williams) Energy procurement plans
as. AB 2460 (Irwin) Solar thermal
at. AB 2603 (Nazarian) Transportation intervenor compensation
au. AB 2630 (Salas) San Joaquin Valley Clean Jobs Act
av. AB 2699 (Gonzalez) Solar disclosures
aw. AB 2700 (Salas) Procurement plans
ax. AB 2713 (Chiu) Energy storage permitting
ay. AB 2715 (Garcia, E.) Agricultural housing energy efficiency
az. AB 2746 (Obernolte) Electronic contract submissions

Agenda 3376, Item 42 4/21/2016 (Staff);
Agenda 3377, Item 49 5/12/2016 (Staff);
Agenda 3378, Item 43 5/26/2016 (Staff);
Agenda 3379, Item 42 6/9/2016 (Staff);
Agenda 3380, Item 43 6/23/2016 (Staff);
Agenda 3381, Item 38 7/14/2016 (Staff)
Assembly Bills (Continued)

aaa. AB 2748 (Gatto) Aliso Canyon property damage claims
aab. AB 2763 (Gatto) TNCs: personal vehicles
aac. AB 2773 (Quirk) Biomethane
aad. AB 2795 (Lopez) Unlisted numbers
aae. AB 2857 (Chu) Transportation Network Companies: commodity deliveries
aaf. AB 2868 (Gatto) Energy storage
aag. AB 2874 (Gaines) Groundwater basins: notification
aah. AB 2902 (Utilities & Commerce) Public Utilities Commission: state offices
aai. AB 2903 (Utilities & Commerce) Energy crisis: financing authority
aaj. ACA 11 (Gatto) California Public Utilities Commission

Agenda 3376, Item 43 4/21/2016 (Staff);
Agenda 3377, Item 50 5/12/2016 (Staff);
Agenda 3378, Item 44 5/26/2016 (Staff);
Agenda 3379, Item 46 6/9/2016 (Staff);
Agenda 3380, Item 44 6/23/2016 (Staff);
Agenda 3381, Item 39 7/14/2016 (Staff)

Assembly Bills (Continued)

aak. AB 650 (Low) Taxicab regulation
aal. AB 2570 (Quirk) Books and records
aam. AB 2777 (Nazarian) TNCs: criminal history and arrest notification
aan. AB 2790 (Nazarian) Taxicabs licensure study
aao AB 2867 (Gatto) Cable, satellite, and Internet service provider contracts

Agenda 3378, Item 45 5/26/2016 (Staff);
Agenda 3379, Item 46 6/9/2016 (Staff);
Agenda 3380, Item 45 6/23/2016 (Staff);
Agenda 3381, Item 40 7/14/2016 (Staff)
Senate Bills

a. SB 7 (Wolk) Multiunit housing water meter mandate
b. SB 32 (Pavley) After AB 32 planning
c. SB 215 (Leno) Public Utilities Commission
d. SB 247 (Lara) Charter bus safety
e. SB 286 (Hertzberg) Direct access
f. SB 380 (Pavley) Natural gas storage moratorium
g. SB 512 (Hill) Public Utilities Commission
h. SB 661 (Hill) Excavation
i. SB 745 (Hueso) Broadband: California Advanced Services Fund
j. SB 812 (Hill) Bus inspections
k. SB 814 (Hill) Drought water use penalties
l. SB 868 (Jackson) Remote piloted aircraft
m. SB 886 (Pavley) Energy storage
n. SB 887 (Pavley) Natural gas storage
o. SB 888 (Allen) Gas well emergency management
p. SB 919 (Hertzberg) Water treatment tariff
q. SB 968 (Monning) Diablo Canyon
r. SB 1017 (Hill) Confidentiality
s. SB 1028 (Hill) Utility wildfire mitigation plans
t. SB 1035 (Hueso) Public Utilities Commission
u. SB 1043 (Allen) Biogas & biomethane
v. SB 1049 (Hill) Public Utilities Commission accident investigations
w. SB 1153 (Cannella) Biomethane
x. SB 1212 (Hueso) 211 information network
y. SB 1250 (McGuire) Rural 911 outage standard
z. SB 1262 (Pavley) Water supply planning

Agenda 3376, Item 44 4/21/2016 (Staff);
Agenda 3377, Item 51 5/12/2016 (Staff);
Agenda 3378, Item 46 5/26/2016 (Staff);
Agenda 3379, Item 44 6/9/2016 (Staff);
Agenda 3380, Item 46 6/23/2016 (Staff);
Agenda 3381, Item 41 7/14/2016 (Staff)
Senate Bills (Continued)

aa. SB 1298 (Hertzberg) Electricity restructuring bond extension
ab. SB 1301 (Hertzberg) Natural gas greenhouse gas allowance allocation
ac. SB 1305 (Morrell) Advanced distributed generation technology
ad. SB 1312 (Wieckowski) Board of Pilot Commissioners
ae. SB 1393 (de Leon) Intrastate transmission safety valves
af. SB 1399 (Hueso) Charter-party carriers and taxi advertisement
ag. SB 1414 (Wolk) Energy efficiency permit compliance
ah. SB 1425 (Pavley) Water energy registry
ai. SB 1441 (Leno) Fugitive methane emissions
aj. SB 1453 (de Leon) Electricity greenhouse gas emissions standard
ak. SB 1463 (Moorlach) Electrical line fire mitigation
al. SB 1464 (de Leon) Greenhouse gas emissions
am. SB 1481 (Governance & Finance) Prepaid Mobile Telephony Services Surcharge Collection Act

Agenda 3376, Item 45 4/21/2016 (Staff);
Agenda 3377, Item 52 5/12/2016 (Staff);
Agenda 3378, Item 47 5/26/2016 (Staff);
Agenda 3379, Item 45 6/9/2016 (Staff);
Agenda 3380, Item 47 6/23/2016 (Staff);
Agenda 3381, Item 42 7/14/2016 (Staff)

Senate Bills (Continued)

an. SB 1041 (Hueso) Public school electricity rates
ao. SB 1122 (Cannella) Rural Local Exchange Carriers: rate cases
ap. SB 1299 (Hertzberg) RPS RECs
aq. SB 1422 (Glazer) Utilities and other service supplier collection of local taxes

Agenda 3378, Item 48 5/26/2016 (Staff);
Agenda 3379, Item 47 6/9/2016 (Staff);
Agenda 3380, Item 48 6/23/2016 (Staff);
Agenda 3381, Item 43 7/14/2016 (Staff)
Commissioner Catherine J.K. Sandoval’s Report Regarding Proposed Appointments to the Low-Income Oversight Board

Discussion and Action on Proposed Appointments to the Low-Income Oversight Board.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165768107
Report and Discussion on Recent Consumer Protection and Safety Activities

Management Report on Administrative Activities

Approval of the 2016 Addendum to Summary of Material Terms of Division of Water Resources Financing Documents

Approval of the 2016 Addendum to Summary of Material Terms of Division of Water Resources (DWR) Financing Documents, to provide for refunding of a portion of DWR’s Power Supply Revenue Bonds.
Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

71  Conference with Legal Counsel - Application for Rehearing
[15015]

Compilation of applications for rehearing recently filed with the Commission.
Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

72  Conference with Legal Counsel - Application for Rehearing
[14991]
R14-07-002

Disposition of the applications for rehearing of D.16-01-044 ("Decision") filed by Pacific Gas and Electric Company (PG&E), The Utility Reform Network (TURN), the Coalition of California Utility Employees (CUE), and San Diego Gas & Electric Company (SDG&E) and Southern California Edison Company (SCE) (together, the Joint Utilities). Pursuant to Assembly Bill 327, the Decision adopted a Net Energy Metering (NEM) successor tariff to be offered to customers who install eligible renewable distributed generation (DG) on the customer side of the meter. The successor tariff retains many of the basic features of the existing NEM tariff, but it requires that successor tariff customers pay: (1) interconnection fees; (2) nonbypassable charges based on each kilowatt hour of electricity consumed; and (3) residential time of use (TOU) rates, with no opt-out, consistent with the Commission's residential rate design policies.
Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3381, Item 48 7/14/2016
Closed Session - Applications for Rehearing (continued)

73 Conference with Legal Counsel - Application for Rehearing

R14-05-001

Disposition of application for rehearing of Decision (D.) 16-04-033 filed by AT&T Mobility Wireless Operations Holdings, Inc., New Cingular Wireless PCS, LLC (UC) d/b/a AT&T Mobility, and Santa Barbara Cellular Systems, Ltd. (AT&T Mobility). D.16-04-033 awards intervenor compensation to The Utility Reform Network (TURN) for its contribution to D.16-01-046. D.16-01-046 adopted amendments to the Commission’s right-of-way (ROW) rules, previously adopted by D.98-10-058, so that they will now provide commercial mobile radio service (CMRS) carriers with nondiscriminatory access to public utility infrastructure.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

74 Conference with Legal Counsel - Application for Rehearing


Disposition of two separate applications for rehearing of Resolution (Res.) E-4770 filed by San Diego Gas & Electric Company (SDG&E). Res. E-4770, among other things, required Pacific Gas and Electric Company, Southern California Edison Company, and SDG&E to hold a solicitation for facilities that utilize biofuel from high hazard zones using the Renewable Auction Mechanism (RAM) procurement mechanism. Res. E-4770 further determined that questions regarding the use of the statutory Cost Allocation Mechanism (CAM) in conjunction with the RAM were outside the scope of matters that could be addressed by resolution.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*
Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - Existing Litigation - Non-Federal
Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session*

75 Conference with Legal Counsel - Appeals from Presiding Officer's Decision

I14-11-008

I14-11-008 - Order Instituting Investigation and Order to Show Cause on the Commission’s Own Motion into the Operations and Practices of Pacific Gas and Electric Company with respect to Facilities Records for its Natural Gas Distribution System Pipelines.

Discussion of Appeals of the Presiding Officer’s Decision.

*Pub. Util. Code § 1701.2(c), allows this modified Presiding Officer's Decision to be considered in Closed Session.*
Closed Session - Federal
Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.
Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee. 

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*