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# ***Public Utilities Commission of the State of California***

## ***Public Agenda 3384***

***Thursday, September 15, 2016 9:30 a.m.***

***San Francisco, California***

### **Commissioners**

**Michael Picker, President**

**Michel Peter Florio**

**Carla J. Peterman**

**Liane M. Randolph**

**Catherine J.K. Sandoval**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed.* *To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>*

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### **Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco**

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <b><i>Closed to the Public</i></b>	<i>Commission Meeting</i> Auditorium (9:00 a.m.) <b><i>Open to the Public</i></b>
Monday, September 12, 2016 (San Francisco - Closed Session)	Monday, September 12, 2016 (San Francisco at 11:00 a.m. )
Monday, September 12, 2016 (San Francisco at 10:00 a.m.)	Thursday, September 15, 2016 (San Francisco)
Monday, September 26, 2016 (San Francisco)	Thursday, September 29, 2016 (San Francisco)
Monday, October 10, 2016 (San Francisco)	Thursday, October 13, 2016 (Long Beach)
Monday, October 24, 2016 (San Francisco)	Thursday, October 27, 2016 (San Francisco)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

### ***Matters of Public Interest***

***For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.***

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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**PUBLIC COMMENT**

**The following items are not subject to public comment:**

- All items on the closed session agenda.
- 6, 12, 14, 17, 26, 35

**Public Comment:**

**Consent Agenda**

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

**Consent Agenda - Orders and Resolutions**

1                    **Preliminary Categorizations and Hearing Determinations for**  
[15039]           **Recently Filed Formal Applications**

Res ALJ 176-3384

**PROPOSED OUTCOME:**

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

**ESTIMATED COST:**

® None.

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Consent Agenda - Orders and Resolutions (continued)

2                    **Second Phase of Pacific Gas and Electric Company's 2015**  
[15037]           **Energy Resource Recovery Account Forecast Application**

A14-05-024

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2015 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast.

**PROPOSED OUTCOME:**

- ® Clarifies and directs utilities to adopt uniform Power Charge Indifference Adjustment (PCIA) vintaging methodology for Community Choice Aggregation (CCA) departing loads.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Upholds bundled customer indifference principle as set out by the legislature in Assembly Bill 117 and provides clear guidance to both the Investor Owned Utility and CCAs.

**ESTIMATED COST:**

- ® No additional revenue impacts to utility forecasts but may result in minor shifting of PCIA costs attributed to departing load.

(Comr Florio - Judge Tsen)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3382, Item 29 8/18/2016 (Staff)

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Consent Agenda - Orders and Resolutions (continued)

3                    **City of Santa Rosa's Application for an At-Grade Crossing at**  
[15026]            **Jennings Avenue**

A15-05-014

Application of the City of Santa Rosa for Approval to Construct a Public Pedestrian and Bicycle At-Grade Crossing of the Sonoma-Marin Area Rail Transit Track at Jennings Avenue Located in Santa Rosa, Sonoma County, State of California.

**PROPOSED OUTCOME:**

- ® Grants Application for At-Grade Crossing.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® City of Santa Rosa has demonstrated that the At-Grade crossing will be constructed, maintained and operated in a manner that complies with all relevant safety codes.

**ESTIMATED COST:**

- ® No cost to ratepayers.

(Comr Randolph - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166980975>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3382, Item 20 8/18/2016 (Randolph)

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Consent Agenda - Orders and Resolutions (continued)

4  
[15032]      **Trans Bay Cable, LLC Application for Exemption from the Requirements of Pub. Util. Code Sections 816 Through 830, and a Partial Exemption from the Requirements of Pub. Util. Code Section 851**

A16-03-011

Application of Trans Bay Cable LLC for Order Exempting Securities Issuance Transactions from Commission Authorization Pursuant to Public Utilities Code Sections 829 and 853.

**PROPOSED OUTCOME:**

- ® Grants, with conditions and limitations, the Application of Trans Bay Cable for exemption from Public Utilities Code sections relating to securities transactions.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® There are no safety considerations.

**ESTIMATED COST:**

- ® Possible insignificant cost savings to ratepayers.

(Comr Florio - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166768036>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3382, Item 26 8/18/2016 (Florio)

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Consent Agenda - Orders and Resolutions (continued)

5                    **Decision on Pacific Gas and Electric Company and Southern**  
[15045]           **California Edison Company 2014 Energy Storage**  
                     **Applications**

A15-12-003, A15-12-004 - Related matters.

Application of Southern California Edison Company for Approval of Contracts Resulting From Its 2014 Energy Storage Request for Offers. Consolidated application includes Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- ® Approves four energy storage agreements for Pacific Gas and Electric Company (PG&E) and three energy storage agreements for Southern California Edison Company (SCE).
- ® Determines that SCE has met its 2014 energy storage targets with approval of these contracts, but that PG&E has not yet met its 2014 targets.
- ® Adopts the Joint Investor Owned Utility Protocol, as modified, for purposes of incorporating energy storage into Power Charge Indifference Adjustment rates.
- ® Closes proceedings A.15-12-003 and A.15-12-004.

**SAFETY CONSIDERATIONS:**

- ® PG&E and SCE have addressed potential safety concerns surrounding operation of energy storage through their contracts.

**ESTIMATED COST:**

- ® Ratepayers and departing load customers will pay the costs of the approved contracts, which are confidential, through the Energy Resource Recovery Account proceeding.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166581615>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

6  
[15048]      **Grants the Motion to Dismiss O1 Communications'  
Complaint Against New Cingular Wireless and AT&T Mobility  
Wireless Operations Holdings**

C15-12-020

O1 Communications, Inc. vs. New Cingular Wireless PCS, LLC and AT&T Mobility Wireless Operations Holdings, Inc.

**PROPOSED OUTCOME:**

- ® Grants the motion to dismiss O1 Communications' complaint with prejudice.
- ® Finds the complaint is procedurally defective because it fails to state a cause of action for which relief can be granted.
- ® Nothing in California or federal law or Commission orders requires a Commercial Mobile Radio Service provider to directly connect with the network of a Competitive Local Exchange Carrier.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® There are no safety considerations associated with the dismissal of this complaint that needs to be evaluated pursuant to Public Utilities Code Section 451.

**ESTIMATED COST:**

- ® There are no costs associated with the dismissal of this complaint.

(Comr Peterman - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166851288>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Consent Agenda - Orders and Resolutions (continued)

7                    **Del Oro Water Company Johnson Park and River Island**  
[15050]           **Districts Surcharge for Statewide Lost Revenue Recovery**  
                     **Memorandum Accounts**

Res W-5104, Advice Letter (AL) 448 filed April 29, 2016, and AL 451 filed April 29, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Permits Del Oro Water Company, Johnson Park and River Island Districts, to transfer the amounts of \$11,376 and \$36,418, in its Statewide Lost Revenue Recovery Memorandum Account to balancing accounts for recovery over a period of twelve and eighteen months, respectively. Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of the Resolution.

® Permits Del Oro Water Company, Johnson Park and River Island Districts, to recover the amounts in the balancing accounts reflected in Ordering Paragraph 1 of the Resolution by imposing a surcharge of \$3.31 per month per customer, for a period of twelve months and a surcharge of \$4.71 per month per customer, for a period of eighteen months, respectively.

® Authorizes Del Oro Water Company, Johnson Park and River Island Districts, under Public Utilities Code Section 454 , to file supplemental advice letters with the revised surcharge rate schedules and concurrently cancel its presently effective Schedules, JP-1A, Annual General Metered Service and RI-1, Annual General Metered Service. The effective date of the revised rate schedules shall be five days after the date of the Resolution.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® \$11,376 paid by Johnson Park District's ratepayers and \$36,418 paid by River Island District's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166977938>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

8  
[15054]      **Decision Approving Two Southern California Edison Power Purchase Agreements for Solar Photovoltaic Projects from a Preferred Resources Pilot Distribution Generation Request for Offers**

A15-12-013

Application of Southern California Edison Company for Approval of the Results of Its 2015 Preferred Resources Pilot Request for Offers.

**PROPOSED OUTCOME:**

- ® Approves cost recovery for two power purchase agreements (PPAs) between Southern California Edison Company (SCE) and SunEdison, for approximately 2.2 megawatts of in-front-of-the-meter solar photovoltaic projects.
- ® The projects are located in the local area previously served by the San Onofre Nuclear Generating Station.
- ® The projects were selected from a Preferred Resource Pilot Request for Offer (RFO) for Distributed Generation in the affected region.
- ® The decision finds that:
- ® SCE conducted the RFO fairly and reasonably.
- ® The costs of the PPAs are reasonable when compared with other similar offers and should be eligible to be recovered in rates.
- ® The PPAs are eligible to meet SCE's renewables portfolio standard requirements.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Approval of these contracts will enhance electric distribution system reliability in the geographic area with additional resource needs after the closure of the San Onofre Nuclear Generating Station. Higher system reliability should result in less safety risk.

**ESTIMATED COST:**

- ® Costs are confidential at this time.

(Comr Florio - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166607924>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

9  
[15060]      **Recommendation to California Transportation Commission  
for Funding Amount of \$3,780,000 for Fiscal Year 2017-2018  
for Maintaining Automatic Grade Crossing Protection  
Services**

Res SX-121

**PROPOSED OUTCOME:**

® Recommends to the California Transportation Commission for increasing funding under the California Public Utilities Code section 1231.1 to an amount of \$3,780,000 to be allocated in fiscal year 2017-18 for maintaining automatic grade crossing protection devices.

**SAFETY CONSIDERATIONS:**

® The recommendation to the California Transportation Commission for increasing funding under the California Public Utilities Code section 1231.1 to an amount of \$3,780,000 to be allocated in fiscal year 2017-18 for maintaining automatic grade crossing protection devices will increase at-grade rail crossing safety throughout California by assuring properly maintained automatic warning devices.

**ESTIMATED COST:**

® Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165637149>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

10                    **Storage Procurement Framework for the 2016 Biennial**  
[15061]            **Procurement Period**

A16-03-001, A16-03-002, A16-03-003 - Related matters.

Application of Pacific Gas and Electric Company for Authorization to Procure Energy Storage Systems During the 2016-2017 Biennial Procurement Period Pursuant to Decision 13-10-040. Consolidated applications include Southern California Edison Company, and San Diego Gas & Electric Company.

**PROPOSED OUTCOME:**

® Approves, with slight modifications, the applications of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company regarding energy storage procurement plans.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® The safety requirements in the utilities' 2016 Energy Storage Request for Offers protocols are reasonable.

**ESTIMATED COST:**

® No direct cost impact, but establishes storage procurement framework.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166847494>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

11                    **Approval of Agreements with the California High-Speed Rail**  
[15062]            **Authority for Utility Facility Relocation Work Along the Rail**  
                      **Corridor Right-of-Way**

Res G-3498, PG&E Advice Letter (AL) 3484-G / 4443-E filed June 13, 2014. AL 3484-G-A / 4443-E-A filed December 22, 2015. AL 3484-G-B / 4443-E-B filed April 1, 2016. SCE AL 3315-E filed November 25, 2015. SoCalGas AL 4946 filed April 5, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves the Tier 3 advice letters filed by Pacific Gas and Electric Company, Southern California Edison Company, and Southern California Gas Company, specifying rights and responsibilities for utility relocation work for the California High-Speed Rail Authority (CHSRA) Project.

® Authorizes a streamlined information-only filing process to timely approve the utility relocations and land rights transfers.

® Requires that the utility companies file annual reports via Tier 2 advice letter to track the status of all filings and associated utility relocation work, costs to ratepayers, and completed property transactions.

® Finds that compliance with the filing and reporting requirements contained in this Resolution satisfy all Commission approval requirements pursuant to PU Code Section 851 and GO 173.

**SAFETY CONSIDERATIONS:**

® Work to relocate overhead and underground electric and gas utility facilities will conform to all current and applicable laws, Commission regulations, and industry and utility company safety requirements.

® This Resolution only addresses work required to relocate utility facilities along the CHSRA Project rail corridor. CHSRA Project grade separations, other rail safety issues, and utility system upgrades necessary to provide electric power to the Project (interconnection work) that require further Commission approvals are outside the scope of this Resolution.

**ESTIMATED COST:**

® CHSRA is responsible for the vast majority of costs associated with the relocation work addressed in this Resolution. The California High-Speed Rail Act requires that CHSRA pay the reasonable and necessary costs of utility facility relocations but also defines credits to which CHSRA is entitled. The credits will be paid by ratepayers as described in this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165371638>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

12                    **Complaint of Powertree Services, Inc. Without Prejudice**  
[15071]

C16-02-005

Powertree Energy Services, Inc. vs. Pacific Gas and Electric Company

**PROPOSED OUTCOME:**

- ® Dismisses complaint without prejudice.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® No Safety considerations.

**ESTIMATED COST:**

- ® No cost.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166619088>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Consent Agenda - Orders and Resolutions (continued)

13  
[15073]      **Setting Penalty for Pacific Gas and Electric's Failure to  
Comply with a Term in a Settlement Agreement in this  
Proceeding**

A09-04-001

Application of Pacific Gas and Electric Company for Approval of a Power Purchase Agreement with Mariposa Energy, LLC.

**PROPOSED OUTCOME:**

- ® Adopts a penalty of \$25,000 for Pacific Gas and Electric Company's (PG&e) violation of Paragraph B of the Mariposa Settlement Agreement.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® No safety considerations.

**ESTIMATED COST:**

- ® No cost to ratepayers. PG&e to pay \$25,000 fine.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166686781>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

14                    **Denying Complaint Case 16-03-008**  
[15074]

(ECP) C16-03-008

Jasen Silver and Diane Silver vs. San Jose Water Company

**PROPOSED OUTCOME:**

- ® Denies the complaint filed by Jasen and Diane Silver against San Jose Water Company.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® No safety issues have been raised.

**ESTIMATED COST:**

- ® There are no costs associated with this decision.

(Comr Randolph - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165816404>

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Consent Agenda - Orders and Resolutions (continued)

15  
[15082]      **Authorizes Golden State Water Company to Increase Rates  
for Water Service in the Santa Maria Customer Service Area  
by \$391,000 or 2.9%**

A15-11-010

In the Matter of the Application of Golden State Water Company for an Order Authorizing Recovery of Costs Related to the Nipomo Supplemental Water Project From Customers in the Santa Maria Customer Service Area and an Increase in Rates for Water Service by \$391,900 or 2.9% in the Santa Maria Customer Service Area.

**PROPOSED OUTCOME:**

® Authorizes Golden State Water Company to increase rates for water service in the Santa Maria Customer Service Area by \$391,000 or 2.9%.

® Approves settlement agreement between Golden State Water Company and the Office of Ratepayer Advocates.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations associated with recovery of costs for Golden State Water Company's participation in the Nipomo Supplemental Water Project.

**ESTIMATED COST:**

® Rates for water service in the Santa Maria Customer Service Area will increase by \$391,000 or 2.9%.

(Comr Randolph - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166292767>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Consent Agenda - Orders and Resolutions (continued)

16                    **Denying Petition for Modification of Decision 15-07-011**  
[15086]

A14-08-011

Application of Wickland Pipelines LLC for Authorization to Establish Market-Based Rates and Conditions of Service and for Approval of Exemptions under Sections 818 and to 851 or, alternatively, Authorization to Increase Membership Contributions and Debt Limits and to Encumber Utility Property.

**PROPOSED OUTCOME:**

- ® Denies petition for modification of Decision 15-07-011 filed by Wickland Pipelines LLC.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® There is no impact on safety.

**ESTIMATED COST:**

- ® There are no costs associated with this decision.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166622018>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

17                    **Denying Complaint Case 16-04-002**  
[15087]

(ECP) C16-04-002

Malcolm Mark Bordelon and Elizabeth Pritchett Bordelon vs. San Jose Water Company

**PROPOSED OUTCOME:**

- ® Denies the complaint filed by Elizabeth and Malcolm Pritchett against San Jose Water Company.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® No safety issues have been raised.

**ESTIMATED COST:**

- ® There are no costs associated with this decision.

(Comr Peterman - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165371032>

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Consent Agenda - Orders and Resolutions (continued)

18  
[15090]      **Resolves the Citation Appeal Issued by the Consumer  
Protection and Enforcement Division in the Matter of Citation  
No. FC 788, Against VIP Transportation Services**

Res ALJ-333

**PROPOSED OUTCOME:**

® Finds Miguel A. Duenas, doing business as (dba) VIP Transportation Services (VIP) (PSG 0026782) committed six violations (16 counts) of the Public Utilities Code and the Commission's General Orders 115-F and 157-D during the period of November 19, 2015 through January 19, 2016.

® Upholds the fine of \$5,000 issued by the Commission's Consumer Protection and Enforcement Division in Citation Number FC-788.

® Closes K16-05-012.

**SAFETY CONSIDERATIONS:**

® VIP's failure to enroll two of its drivers into the Department of Motor Vehicle's Employer Pull Notice Program could have resulted in significant safety considerations for the public if these concerns were not addressed by the Commission.

® VIP's failure to maintain the required level of public liability insurance could have resulted in significant safety considerations for the public if these concerns were not addressed by the Commission.

® VIP's failure to enroll two employees in pre-employment and mandatory drug testing could have resulted in significant safety considerations for the public if these concerns were not addressed by the Commission.

® VIP's failure to maintain workers' compensation insurance during the period of October 3, 2013 through February 26, 2016 could have resulted in significant safety concerns for the employees of VIP if not addressed by the Commission.

**ESTIMATED COST:**

® Miguel A. Duenas, dba VIP Transportation Services will pay a fine of \$5,000. The penalty assessment will be deposited into California's General Fund.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166658436>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

19                    **Recoating of an Existing Water Reservoir in San Gabriel**  
[15091]            **Valley Water's Service Territory**

A10-07-019

In the Matter of the Application of San Gabriel Valley Water Company for Authority to Increase Rates Charged for Water Service in its Los Angeles County Division by \$10,232,700 or 17.8% in July 2011, \$1,767,700 or 2.6% in July 2012, and \$2,245,800 or 3.2% in July 2013 and in its Fontana Water Company division by \$1,252,200 or 2.1% in July 2011.

**PROPOSED OUTCOME:**

® Grants the Petition to modify by removing costs related to recoating the reservoir in project Plant G6.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® Recoating of reservoir was found to be infeasible due to safety and seismic concerns, granting the petition improves public safety.

**ESTIMATED COST:**

® Reduces estimated costs of the advice letter project by \$160,000.

(Comr Sandoval - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165590443>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

20  
[15092]      **Approving Pacific Gas and Electric Company for Adoption of  
2011 Electric Revenue Requirements and Rates Associated  
with the California Independent System Operator's Market  
Redesign and Technology Upgrade Initiative**

A12-04-009

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with the Market Redesign and Technology Upgrade (MRTU) Initiative.

**PROPOSED OUTCOME:**

- ® Resolves the Commission's review of the implementation of the California Independent System Operator's (CAISO) "Market Redesign and Technology Upgrade" (MRTU) by Pacific Gas and Electric Company (PG&E);
- ® Finds that PG&E has demonstrated that it reasonably incurred capital expenditures to implement the MRTU Market and Performance Initiative that became operational in 2011, and incurred ongoing information technology expenses in 2011; and
- ® Approves the ratemaking mechanisms proposed by PG&E to recover the revenue requirements associated with the 2011 MRTU releases.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® This decision has no impact on customer safety because it involves accounting and financial reviews of actions already taken by the utility.

**ESTIMATED COST:**

- ® Authorizes rate recovery of \$7.9 million.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166948981>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

21  
[15093]      **Southern California Edison Company's Request for  
Commission Approval of Three Renewable Power Purchase  
Agreements with Rosamond Solar, Willow Springs Solar, and  
Sunshine Valley Solar**

Res E-4790, Advice Letter 3345-E filed December 23, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Approves cost recovery for three long-term renewable energy power purchase agreements between Southern California Edison Company and First Solar for the Rosamond Solar, Willow Springs Solar, and Sunshine Valley Solar projects. The Rosamond Solar and the Willow Springs Solar facilities are located in Rosamond, California. The Sunshine Valley Solar facility is located in Amargosa, Nevada. The power purchase agreements are approved without modification.

**SAFETY CONSIDERATIONS:**

® The power purchase agreements require the sellers of the generation to comply with all applicable safety requirements relating to the project, including environmental laws.

**ESTIMATED COST:**

® Actual costs of the power purchase agreements are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166936835>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

22                    **Interpretation of California Public Utilities Code § 745**  
[15094]            **Requirements for Residential Default Time-of-Use Rates**

R12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

**PROPOSED OUTCOME:**

® California Public Utilities Code § 745 set certain conditions to be met prior to implementing default Time-of-Use rates for residential customers. This decision adopts definitions and interpretations for determining when the § 745 requirements have been met.

**SAFETY CONSIDERATIONS:**

® California Public Utilities Code § 745 directs the Commission to consider the possibility that default time-of-use rates could result in unreasonable hardship for customers in hot climate zones. Health and safety of customers is one of the impacts that must be considered.

**ESTIMATED COST:**

® Costs for residential rate design changes, including time-of-use pilots to perform studies required under California Public Utilities Code Section 745, were addressed in Decision 15-07-001. There are no incremental costs resulting from today's decision.

(Comr Picker - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167093488>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

23                    **Disclosure of Records of an Investigation**  
[15095]

Res L-509

**PROPOSED OUTCOME:**

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of an electric incident that occurred on June 19, 2012 at Pacific Gas and Electric Company's Kern Power Plant.

**SAFETY CONSIDERATIONS:**

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167189993>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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## Consent Agenda - Orders and Resolutions (continued)

24                    **Revise California LifeLine Program Surcharge from 5.50% to**  
[15096]                **4.75% Effective on November 1, 2016**

Res T-17519

**PROPOSED OUTCOME:**

® Approves the revised California LifeLine Program Surcharge from 5.50% to 4.75% effective on November 1, 2016, and thereafter until further revised by the Commission.

**SAFETY CONSIDERATIONS:**

® The California LifeLine Program allows participants to have access to 211 for essential community services, 311 for non-emergency municipal services, 511 for traffic and transportation information, 711 for relay services, 811 for public infrastructure underground location information, and 911 to reach police, fire and emergency medical responders when fire, natural disasters, medical emergencies, or other crises occur.

**ESTIMATED COST:**

® \$0. Surcharge decrease.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166998330>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

25                    **Application of Ridepal, Inc. for Authority to Operate as a**  
[15097]               **Passenger Stage Corporation**

A13-12-014

In the Matter of the Application of Ridepal, Inc., a Delaware Corporation, for authority to operate as a passenger stage corporation and arrange transportation through a cloud-based delivery platform between the Counties of San Francisco, Contra Costa, Alameda, San Mateo, Los Angeles, and Santa Clara in the State of California, and the Cities of San Francisco, Oakland, Fremont, Newark, Hayward, Sunnyvale, Mountain View, Palo Alto, Menlo Park, Walnut Creek, Danville, Pleasanton, San Ramon, San Leandro, Campbell, San Jose, Saratoga, Cupertino, Walnut Creek and Glendale, as well as other future counties and cities in the State of California, and to qualify for exemptions thereunder as to schedules, points of service, maps, equipment, and fares (or in the alternative a Zone of Rate Freedom).

**PROPOSED OUTCOME:**

- ® Dismisses application for failure to prosecute.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Instructs Safety and Enforcement Division to investigate and ensure compliance with Passenger Stage Corporation regulations.

**ESTIMATED COST:**

- ® None as a result of this decision.

(Comr Randolph - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167143603>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

26  
[15098]      **Dismisses the Relief Requested and Dismisses Complaint  
Filed by Ramin Hatam Against San Diego Gas & Electric  
Company**

C15-02-021

Ramin Hatam vs. San Diego Gas & Electric Company

**PROPOSED OUTCOME:**

- ® Dismisses Complaint filed by Ramin Hatam against San Diego Gas & Electric Company.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® There are no safety considerations associated with the outcome of this Decision.

**ESTIMATED COST:**

- ® There are no costs associated with the outcome of this Decision.

(Comr Randolph - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167140467>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Consent Agenda - Orders and Resolutions (continued)

27                    **PropSF, LLC and Tideline Marine Group Authority to**  
[15099]                **Operate as a Vessel Common Carrier**

A15-08-014, A15-12-021 - Related matters.

Application of PropSF, LLC for authority to operate as a scheduled vessel common carrier between points in Redwood City, Alameda City, San Rafael, Emeryville, Oakland, San Leandro, and San Francisco and to establish a Zone of Rate Freedom. Consolidated application includes Tideline Marine Group, Inc.

**PROPOSED OUTCOME:**

- ® Grants PropSF, LLC and Tideline Marine Group each a Certificate of Public Convenience and Necessity to Operate as a vessel common carrier in the San Francisco Bay.
- ® Denies requests for a Zone of Rate Freedom.
- ® Closes the proceedings.

**SAFETY CONSIDERATIONS:**

- ® Authority is conditioned on compliance with all the safety and operational rules, regulations, and requirements of the United States Coast Guard.

**ESTIMATED COST:**

- ® There are no costs associated with the implementation of this decision.

(Comr Randolph - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166087181>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

28                    **Settlement Resolving all Rehearing Issues Related to**  
[15100]           **Risk/Reward Incentive Mechanism Payments to Pacific Gas**  
                      **and Electric Company for 2006-2008**

R09-01-019

Order Instituting Rulemaking to Examine the Commission's Energy Efficiency Risk/Reward Incentive Mechanism.

**PROPOSED OUTCOME:**

® Approves Settlement, resolving all rehearing issues of Pacific Gas and Electric Company (PG&E) pursuant to Decision 15-09-026.

**SAFETY CONSIDERATIONS:**

® No provisions in the Settlement are inconsistent with PG&E's continuing obligations to provide utility service to its customers in a safe manner.

**ESTIMATED COST:**

® Refunds to ratepayers of PG&E of \$29,115,011.

(Comr Peterman - Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166887149>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

29  
[15101]      **Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company and Southern California Gas Company, Post-2016 Statewide Marketing, Education, and Outreach Activities**

A12-08-007 , A12-08-008, A12-08-009, and A12-08-010 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

**PROPOSED OUTCOME:**

® Ratifies and approves the selection via an open solicitation Request for Proposal process of the program administrator that will implement and administer the Statewide Marketing, Education, and Outreach (ME&O) program beginning from 2017 through 2019.

® Determines the annual budget allocations for the program.

® Establishes a collaborative, record-based process to be followed by the statewide administrator, local program administrators, and other stakeholders to develop a five-year ME&O Strategic Roadmap and the first Annual Joint Consumer Action Plan for Statewide ME&O.

**SAFETY CONSIDERATIONS:**

® This decision does not order any actions by the utilities relating to safety.

**ESTIMATED COST:**

® None as a result of this decision.

(Comr Peterman - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167106373>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

30                    **Decision Resolving Phase 2 Issues, Authorizing California**  
[15102]            **American Water Company to Enter Into Revised Water**  
                      **Purchase Agreement**

A12-04-019

Application of California-American Water Company for Approval of the Monterey Peninsula Water Supply Project and Authorization to Recover All Present and Future Costs in Rates.

**PROPOSED OUTCOME:**

- ® Authorizes California American Water Company (Cal-Am) to enter into a revised Water Purchase Agreement.
- ® Authorizes Cal-Am to build the Monterey pipeline and pump station, subject to a Mitigation Monitoring and Reporting Program to address environmental issues.
- ® Authorizes Cal-Am to file two advice letters to seek recovery of the costs of the pipeline and pump station.
- ® Proceeding remains open to address Phase 1 issues (regarding a Certificate of Public Convenience and Necessity for Monterey Peninsula Water Supply Project).

**SAFETY CONSIDERATIONS:**

- ® Provides additional purified, potable and safe water by 2018 for the Monterey District of Cal-Am, contributing to public health and safety and decreasing environmental impacts on the Carmel River.

**ESTIMATED COST:**

- ® First year water purchase price cost cap of \$1,720 per acre-foot.
- ® Adopts construction cost caps: \$46.5 million for pipeline, and \$3.8 million for pump station.

(Comr Sandoval - Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167112901>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Consent Agenda - Orders and Resolutions (continued)

31                    **San Gabriel Valley Water Company's Surcharge to Recover**  
[15103]               **for Lost Revenue due to Mandatory Conservation in its**  
                         **Fontana Water Company Division**

Res W-5110, Advice Letter (AL) 478 filed April 15, 2015 and AL 478-A filed May 11, 2016 - Related matters.

**PROPOSED OUTCOME:**

- ® Authorizes San Gabriel Valley Water Company (San Gabriel) to transfer \$4,538,285 from its Drought Lost Revenue Memorandum Account and \$2,440,877 from its Drought Surcharge Revenue Memorandum Account for a total under-collection after earnings adjustment of \$1,922,748, or 3.1%, to its Previously Authorized Balance Balancing Account for its Fontana Water Company Division.
- ® Authorizes San Gabriel to earn interest on the balance in this balancing account at the 90-day commercial paper rate.
- ® The rate schedules attached to this Resolution as Appendix A allow San Gabriel to implement a surcharge of \$0.1183 per 100 cubic feet added to the quantity rates over 12 months to recover in rates \$1,922,748 in lost revenues.
- ® Grants Authority under Public Utilities Code Section 454 to San Gabriel to file a supplemental Advice Letter incorporating the Rate Schedules attached to this Resolution as Appendix A and to concurrently cancel its presently effective Rate Schedules. The effective date of the Rate Schedules shall be five days after the date of filing.

**SAFETY CONSIDERATIONS:**

- ® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

- ® \$1,922,748 to be paid by the San Gabriel ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167115622>



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Consent Agenda - Orders and Resolutions (continued)

32                    **Decision Closing Application 14-12-017**  
[15106]

A14-12-017

Triennial Cost Allocation Proceeding Phase 1 Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise their Natural Gas Rates Effective January 1, 2016.

**PROPOSED OUTCOME:**

® Decision (D.) 16-06-039 addressed the Phase 1 issues and adopted the jointly-filed settlement agreement.

® D.16-06-039 left A.14-12-017 open to allow the Commission additional time to evaluate whether the Aliso Canyon gas leak would have any impact on the issues raised in A.14-12-017.

® The Commission has other procedural vehicles to consider these potential issues. Therefore, it is appropriate to close A.14-12-017.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® No safety considerations are implicated in the original application or in this decision closing the proceeding.

**ESTIMATED COST:**

® There are no additional costs presented in this decision. All costs associated with A.14-12-017 were addressed in D.16-06-039.

(Comr Picker - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165983455>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Consent Agenda - Orders and Resolutions (continued)

33  
[15107]      **Del Oro Water Company, Country Estates, California Pines,  
and Metropolitan Districts Surcharge to Recover the  
Statewide Lost Revenue Recovery Memorandum Accounts**

Res W-5112, Advice Letter (AL) 449 filed April 29, 2016, AL 450 filed April 29, 2016, and AL 452 filed April 29, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Permits Del Oro Water Company (Del Oro), Country Estates, California Pines, and Metropolitan Districts to transfer the amounts of \$477, \$2,645 and \$1,978, in its Statewide Lost Revenue Recovery Memorandum Account to balancing accounts for recovery over a period of two, six, and eighteen months, respectively. Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of this Resolution.

® Permits Del Oro, Country Estates, California Pines, and Metropolitan Districts, to recover the amounts in the balancing accounts reflected in Ordering Paragraph 1 above by imposing a surcharge of \$2.68 per month per customer, for a period of two months, a surcharge of \$1.53 per customer per month for six months, and a surcharge of \$3.79 per month per customer, for a period of eighteen months, respectively.

® Grants authority under Public Utilities Code Section 454 to Del Oro, Country Estates, California Pines, and Metropolitan Districts, to make effective the revised surcharge rate schedules submitted in Advice Letters 449, 450, and 452, and concurrently cancel its presently effective Schedules, CE-1A, Annual General Metered Service, Schedule CP-1, Annual General Metered Service and Schedule MP-1, Annual General Metered Service.

® The effective date of the revised rate schedules shall be five days after the date of this Resolution.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® \$2.68 per month for two months (Country Estates District), \$1.53 per month for six months (California Pines District), \$3.79 per month for eighteen months (Metropolitan District).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165983790>

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Consent Agenda - Orders and Resolutions (continued)

34  
[15108]      **Lakeview Water Company's General Rate Increase to  
Produce Additional Annual Revenue for Test Years' 2016  
and 2017 to be Paid by it's Ratepayers**

Res W-5109, Advice Letter 16 filed May 23, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Grants authority under Public Utilities Code Section 454 to Lakeview Water Company (Lakeview) to file a supplemental advice letter with the revised rate schedules attached to the Resolution as Appendix B, and concurrently cancel its presently effective Rate Schedule No. 1, General Metered Service and Schedule No. 2R, Residential Flat Rate Service.

® The effective date of the revised schedules shall be five days after the date of filing.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® \$4,178 or 54.1%, for test year 2016 and \$3,731 or 31.4%, for test year 2017 to be paid by the ratepayers of Lakeview.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165941529>

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Consent Agenda - Orders and Resolutions (continued)

35                    **Grants, in Part, Complainant's Request not to be Billed for**  
[15112]            **Excessive Water Consumption at his Former Residence**

(ECP) C16-03-007

Stephen Thornton vs. Park Water Company

**PROPOSED OUTCOME:**

- ® Reduces Complainant's outstanding bill from \$650.00 to \$250.00.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® There are no safety considerations associated with the outcome of this proceeding.

**ESTIMATED COST:**

- ® \$250.00 to Complainant.

(Comr Randolph - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165954899>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Consent Agenda - Orders and Resolutions (continued)

36  
[15114]      **San Gabriel Valley Water Company's Surcharge to Recover  
for Lost Revenue due to Mandatory Conservation in its Los  
Angeles County Division**

Res W-5113, Advice Letter 484 filed July 18, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Authorizes San Gabriel Valley Water Company (San Gabriel) to transfer an under collection of \$6,414,755 from its Drought Lost Revenue Memorandum Account (DLRMA) and an over collection of \$2,956,997 from its Drought Surcharge Revenue Memorandum Account (DSRMA) for a net under-collection after earnings adjustment of \$3,288,378, or 4.6%, to its Previously Authorized Balance Balancing Account (PABBA) for its Los Angeles County Division.

® Authorizes San Gabriel to earn interest on the balance in this balancing account at the 90-day commercial paper rate.

® Allows San Gabriel to implement a surcharge of \$0.2269 per 100 cubic feet added to the quantity rates over 12 months to recover in rates a net under collection of \$3,288,378 in lost revenues to the rate schedules attached to this Resolution as Appendix A. The surcharge is effective five days from the date of the Resolution.

® Authorizes San Gabriel, in accordance with AL 462-A and AL 464-A, to transfer the June 2015 through June 2016 DLRMA and DSRMA balances into its PABBA to be amortized over a period of 12 months for its Los Angeles County Division.

® Grants authority under Public Utilities Code Section 454 to San Gabriel to file a supplemental Advice Letter incorporating the Rate Schedules attached to this Resolution as Appendix A and to concurrently cancel its presently effective Rate Schedules. The effective date of the Rate Schedules shall be five days after the date of filing.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® \$3,288,378 or an increase of 4.6% to be paid by the ratepayers of San Gabriel.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166209602>

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Consent Agenda - Orders and Resolutions (continued)

37                    **Grants Certificate of Public Convenience and Necessity to**  
[15122]            **eNetworks, LLC**

A16-06-004

In the Matter of the Application of eNetworks, LLC for a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Frontier California, Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California, Inc. and full facilities-based and resold interexchange services on a statewide basis.

**PROPOSED OUTCOME:**

® Grants Certificate of Public Convenience and Necessity to eNetworks, LLC (eNetworks) to provide resold and full facilities-based local exchange service and interexchange service in California.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® eNetworks must comply with all Commission decisions, rules, general orders and statutes pertaining to safety including Public Utilities Code § 451.

**ESTIMATED COST:**

® There are no costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Mikita)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166210912>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

38                    **Application of Mobilitie Management, LLC for a Certificate of**  
[15123]               **Public Convenience and Necessity**

A16-04-025

Application of Mobilitie Management, LLC for Authorization to Obtain a Certificate of Public Convenience and Necessity as a Telephone Corporation to Operate as a Provider of Limited Facilities-Based and Resold Local Exchange Service Throughout the State of California Pursuant to the Provisions of Public Utilities Code Section 1001.

**PROPOSED OUTCOME:**

® Grant Mobilitie Management LLC a Certificate of Public Convenience and Necessity for resold and limited facilities based competitive local exchange telecommunication services.

® Application 16-04-025 is closed.

**SAFETY CONSIDERATIONS:**

® Mobilitie Management LLC must comply with all Commission decisions, rules, general orders, and statutes pertaining to safety including Public Utilities Code Section 451.

**ESTIMATED COST:**

® There are no costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166290446>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

39  
[15140]      **Southern California Edison Company Requests Approval of  
three Resource Adequacy Only Contracts with Western Grid  
Development, LLC, AltaGas Pomona Energy Storage Inc.,  
and Grand Johanna LLC**

Res E-4804, Advice Letter (AL) 3454-E, AL 3455-E and AL 3456-E filed August 15, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves Southern California Edison Company's contracts with Western Grid Development, LLC, AltaGas Pomona Energy Storage Inc., and Grand Johanna LLC.

**SAFETY CONSIDERATIONS:**

® This Resolution supports the Governor's Emergency Proclamation to protect public safety by ensuring the continued reliability of natural gas and electric supplies while there is a moratorium on gas injections at Aliso Canyon Natural Gas Storage Facility.

® These contracts require the owners and operators of the energy storage facilities to operate in accordance with prudent and safe electrical practices.

**ESTIMATED COST:**

® Actual costs of the contracts are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167112861>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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**Consent Agenda - Intervenor Compensation Orders**

40                    **Compensation to the Ratepayers of Lake Alpine Water**  
[15079]            **Company for Substantial Contribution to Decision 13-03-007**

A11-04-013

Application of James L. and Marianne S. Orvis to sell, and Aspen Forest Investment Co., LLC, to buy, Five Thousand (5,000) Shares of the Common Stock of the water system known as Lake Alpine Water Company, Inc. Located in Alpine County, California.

**PROPOSED OUTCOME:**

- ® Revises the intervenor compensation awarded to the Ratepayers of Lake Alpine Water Company (RLAWC) in Decision (D.) 14-11-016, as modified by D.15-06-036. D.14-11-016 awarded RLAWC \$42,517.07 for substantial contributions to D.13-03-007. D.15-06-036 granted limited rehearing of D.14-11-016 to reconsider the award made in D.14-11-016. This decision awards RLAWC an additional \$33,967.39 for substantial contributions to D.13-03-007, for a total award of \$76,484.46.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- ® \$33,967.39 plus interest, to be paid by the Lake Alpine Water Company.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166860708>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

41                    **Compensation to Mussey Grade Road Alliance**  
[15121]

R15-05-006

Order Instituting Rulemaking to Develop and Adopt Fire-Threat Maps and Fire-Safety Regulations

**PROPOSED OUTCOME:**

® Awards Mussey Grade Road Alliance (MGRA) \$16,625.45 for substantial contribution to Decision (D.) 16-05-036. D.16-05-036 adopts Fire Map 1 that was developed by the California Department of Forestry and Fire Protection in collaboration with the Commission's Safety and Enforcement Division. Fire Map 1 depicts areas of California where there is an elevated hazard for the ignition and rapid spread of power-line fires due to strong winds, abundant dry vegetation, and other environmental conditions. MGRA requested \$16,625.45.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$16,625.45, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Florio - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166232123>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)

42                    **Compensation to Sustainable Economies Law Center**  
[15131]

A12-01-008 , A12-04-020, A14-01-007 - Related matters.

Application of San Diego Gas & Electric Company for Authority to Implement Optional Pilot Program to Increase Customer Access to Solar Generated Electricity. Consolidated Applications include Pacific Gas and Electric Company and Southern California Edison Company.

**PROPOSED OUTCOME:**

® Awards Sustainable Economies Law Center (SELC) \$27,096.80 for substantial contribution to Decision (D.) 16-05-006. D.16-05-006 refines the Green Tariff Shared Renewables program adopted in D.15-01-051 to modify the size of eligible Enhanced Community Renewables (ECR) projects, to direct the three utilities to hold two Renewable Auction Mechanism solicitations a year for ECR projects, to adopt a forecasting methodology for a 20-year estimate of bill credits and charges, and to resolve all remaining issues in Phase IV of the proceeding. SELC requested \$27,096.80.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$27,096.80, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166465170>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

43                    **Compensation to the California Environmental Justice**  
[15132]            **Alliance**

A12-01-008 , A12-04-020, A14-01-007 - Related matters.

Application of San Diego Gas & Electric Company for Authority to Implement Optional Pilot Program to Increase Customer Access to Solar Generated Electricity. Consolidated Applications include Pacific Gas and Electric Company and Southern California Edison Company.

**PROPOSED OUTCOME:**

® Awards California Environmental Justice Alliance \$34,566.00 for substantial contribution to Decision (D.) 16-05-006. D.16-05-006 refines the Green Tariff Shared Renewables program adopted in D.15-01-051 to modify the size of eligible Enhanced Community Renewables (ECR) projects, to direct the three utilities to hold two Renewable Auction Mechanism solicitations a year for ECR projects, to adopt a forecasting methodology for a 20-year estimate of bill credits and charges, and to resolve all remaining issues in Phase IV of the proceeding. California Environmental Justice Alliance requested \$32,860.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$34,566.00 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Cooke)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

44                    **Compensation to California Clean Energy Committee**  
[15141]

A12-01-008 , A12-04-020, A14-01-007 - Related matters.

Application of San Diego Gas & Electric Company for Authority to Implement Optional Pilot Program to Increase Customer Access to Solar Generated Electricity. Consolidated Applications include Pacific Gas and Electric Company and Southern California Edison Company.

h>PROPOSED OUTCOME:

® Awards California Clean Energy Committee \$256,491.62 for substantial contribution to Decision (D.) D.15-01-051 and D.16-05-006. D.15-01-051 began implementation of the Green Tariff Shared Renewables Program. D.16-05-006 refined the Enhanced Community Renewables Program originally adopted in D.15-01-0151. California Clean Energy Committee requested \$250,971.62.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$256,491.62 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165446570>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)**45 Compensation to National Asian American Coalition**  
**[15142]**

A15-07-009

In the matter of Joint Application of Charter Communications, Inc.; Charter Fiberlink CA-CCO, LLC; Time Warner Cable Inc.; Time Warner Cable Information Services (California), LLC; Advance/Newhouse Partnership; Bright House Networks, LLC; and Bright House Networks Information Services (California), LLC, Pursuant to California Public Utilities Code Section 854 for Expedited Approval of the Transfer of Control of both Time Warner Cable Information Services (California), LLC and Bright House Networks Information Services (California), LLC to Charter Communications, Inc., and for Expedited Approval of a pro forma transfer of control of Charter Fiberlink CA-CCO, LLC.

**PROPOSED OUTCOME:**

® Awards National Asian American Coalition (NAAC) \$144,045.50 for substantial contribution to Decision (D.) 16-05-007. D.16-05-007 grants application to transfer control of Time Warner Cable and Bright House entities to Charter Communications, Inc. (Charter) subject to conditions. NAAC requested \$144,045.50.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$144,045.50, plus interest, to be paid by Charter, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, Advance/Newhouse Partnership, Bright House Networks, LLC and Bright House Networks Information Services (California), LLC.

(Comr Picker - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166610076>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)**46 Compensation to The Greenlining Institute**  
**[15143]**

A15-07-009

In the matter of Joint Application of Charter Communications, Inc.; Charter Fiberlink CA-CCO, LLC; Time Warner Cable Inc.; Time Warner Cable Information Services (California), LLC; Advance/Newhouse Partnership; Bright House Networks, LLC; and Bright House Networks Information Services (California), LLC, Pursuant to California Public Utilities Code Section 854 for Expedited Approval of the Transfer of Control of both Time Warner Cable Information Services (California), LLC and Bright House Networks Information Services (California), LLC to Charter Communications, Inc., and for Expedited Approval of a pro forma transfer of control of Charter Fiberlink CA-CCO, LLC.

**PROPOSED OUTCOME:**

® Awards The Greenlining Institute \$44,695.25 for substantial contribution to Decision (D.) 16-05-007. D.16-05-007 grants application to transfer control of Time Warner Cable and Bright House entities to Charter Communications, Inc. (Charter), subject to conditions. The Greenlining Institute requested \$49,956.25.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$44,695.25, plus interest, to be paid by Charter, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, Advance/Newhouse Partnership, Bright House Networks, LLC, and Bright House Networks Information Services (California), LLC.

(Comr Picker - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166589851>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)**47 Compensation to Center for Accessible Technology**  
**[15144]**

A15-07-009

In the matter of Joint Application of Charter Communications, Inc.; Charter Fiberlink CA-CCO, LLC; Time Warner Cable Inc.; Time Warner Cable Information Services (California), LLC; Advance/Newhouse Partnership; Bright House Networks, LLC; and Bright House Networks Information Services (California), LLC, Pursuant to California Public Utilities Code Section 854 for Expedited Approval of the Transfer of Control of both Time Warner Cable Information Services (California), LLC and Bright House Networks Information Services (California), LLC to Charter Communications, Inc., and for Expedited Approval of a pro forma transfer of control of Charter Fiberlink CA-CCO, LLC.

**PROPOSED OUTCOME:**

® Awards Center for Accessible Technology \$49,881.00 for substantial contribution to Decision (D.) 16-05-007. D.16-05-007 grants application to transfer control of Time Warner Cable and Bright House entities to Charter Communications, Inc. (Charter), subject to conditions. Center for Accessible Technology requested \$49,881.00.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$49,881.00, plus interest, to be paid by Charter, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, Advance/Newhouse Partnership, Bright House Networks, LLC and Bright House Networks Information Services (California), LLC.

(Comr Picker - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166585867>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Consent Agenda - Intervenor Compensation Orders (continued)

**48 Compensation to Sierra Club**  
[15146]

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

**PROPOSED OUTCOME:**

® Awards Sierra Club \$42,938.50 for substantial contribution to Decision (D.) 16-05-050.  
D.16-05-050 approved, with exceptions, Southern California Edison Company's (SCE) request for offers for the Moorpark Sub-Area. Sierra Club requested \$45,948.50.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$42,938.50 plus interest, to be paid by SCE.

(Comr Florio - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166432303>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Regular Agenda

### Regular Agenda - Energy Orders

49  
[14986]      **Pacific Gas and Electric Company, San Diego Gas & Electric  
Company and Southern California Edison Company Pilot  
Approval for Matinee Pricing**

R13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

#### **PROPOSED OUTCOME:**

- ® Approves pilots by Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E) and Southern California Edison Company (SCE) to test a concept of matinee rates as a means to reduce both energy and water use at high impact times.
- ® Establishes cost recovery method for pilot costs and the evaluation requirements.

#### **SAFETY CONSIDERATIONS:**

- ® The pilots will use existing infrastructure; and, therefore no safety impact is presented with the result of this decision.

#### **ESTIMATED COST:**

- ® \$4.25 million to be paid by ratepayers of PG&E, SDG&e and SCE.

(Comr Sandoval - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166993963>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3381, Item 18 7/14/2016 (Peterman);

Agenda 3382, Item 5 8/18/2016 (Picker)

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Regular Agenda - Energy Orders (continued)

50                    **California Alternate Rates for Energy/Energy Savings**  
[15104]            **Assistance Programs of Large Investor-Owned Utilities**

A14-11-007 , A14-11-009, A14-11-010 and A14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company and Southern California Gas Company.

**PROPOSED OUTCOME:**

® Sets budgets for California Alternate Rates for Energy (CARE)/Energy Savings Assistance (ESA) Programs for next three years.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® CARE/ESA Programs provide safe, reasonably-priced energy to low-income customers.

**ESTIMATED COST:**

® ESA budget \$749,193,909 for 2017-2018.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166086980>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Regular Agenda - Energy Orders (continued)50a COMMISSIONER SANDOVAL'S ALTERNATE TO ITEM 15104  
[15105]

A14-11-007, A14-11-009, A14-11-010, A14-11-011

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

**PROPOSED OUTCOME:**

® Authorizes the Energy Savings Assistance Program and California Alternative Rates for Energy for program years 2017-2020.

® Establishes an energy savings target for the Energy Savings Assistance Program, eliminates the "go back" rule and the three measure minimum rule.

® Creates a new framework for eligible low-income multi-family buildings participating in the Energy Savings Assistance Program.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® The Energy Savings Assistance Program provides measures to increase eligible low-income populations health, comfort and safety.

**ESTIMATED COST:**

® The Energy Savings Assistance Program has an annual budget of \$372.7 million in 2017, \$379.3 million in 2018, \$386.9 million in 2019 and \$394.6 million in 2020.

® The California Alternative Rates for Energy has an annual budget of \$1.27 billion in 2017, \$1.31 billion in 2018, \$1.32 billion in 2019 and \$1.34 billion in 2020.

(Comr Sandoval)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166976317>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Regular Agenda - Orders Extending Statutory Deadline****51                    Order Extending Statutory Deadline**  
[15052]

A14-12-017

Triennial Cost Allocation Proceeding Phase 1 Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise their Natural Gas Rates Effective January 1, 2016.

**PROPOSED OUTCOME:**

® Extends the statutory deadline of this proceeding to November 17, 2016.

**SAFETY CONSIDERATIONS:**

® There are no safety implications associated with this decision.

**ESTIMATED COST:**

® There are no costs associated with the result of this decision.

(Comr Picker - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166269343>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3382, Item 54 8/18/2016 (Picker)

## Regular Agenda - Orders Extending Statutory Deadline (continued)

52                    **Order Extending Statutory Deadline**  
[15119]

A14-04-011

In the Matter of the Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the Sycamore-Penasquitos 230 Kilovolt Transmission Line Project.

**PROPOSED OUTCOME:**

® Extends statutory deadline to November 20, 2016.

**SAFETY CONSIDERATIONS:**

® None as a result of this decision.

**ESTIMATED COST:**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166438476>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## **Regular Agenda - Legal Division Matters**

## Regular Agenda - Legislative and Other Matters (continued)

53                    **Assembly Bills**  
 [14794]

- ® a. AB 33 (Quirk) Large scale energy storage
- ® b. AB 510 (Rodriguez) 911 surcharge
- ® c. AB 828 (Low) Transportation Network Companies: commercial registration
- ® d. AB 853 (Hernandez, R.) Outsourcing
- ® e. AB 1110 (Ting) Greenhouse gas electricity reporting
- ® f. AB 1144 (Rendon) Renewable Portfolio Standard unbundled credits
- ® g. AB 1180 (Garcia, C.) Payment option pilots
- ® h. AB 1289 (Cooper) Transportation Network Companies: penalties
- ® i. AB 1330 (Bloom) Demand response standard
- ® j. AB 1360 (Ting) Transportation Network Companies: fares
- ® k. AB 1453 (Rendon) Underground vault safety
- ® l. AB 1530 (Levine) Distributed generation
- ® m. AB 1549 (Wood) Fiber routes
- ® n. AB 1564 (Williams) 911 routing
- ® o. AB 1574 (Chiu) Bus tracking
- ® p. AB 1662 (Chau) Unmanned aircraft systems: accident reporting
- ® q. AB 1641 (Allen) Shuttle red curb loading
- ® r. AB 1657 (O'Donnell) Port and terminal air pollution programs
- ® s. AB 1677 (Ting) Bus inspections
- ® t. AB 1683 (Eggman) Alternative energy financing
- ® u. AB 1698 (Hadley) GREEN greenhouse gas funding
- ® v. AB 1758 (Stone) Broadband: California Advanced Services Fund
- ® w. AB 1773 (Oberholte) Local government self-generation
- ® x. AB 1780 (Medina) Sustainable trade corridors
- ® y. AB 1800 (Hadley) Annual posting of outage compensation
- ® z. AB 1902 (Wilk) Aliso Canyon civil actions

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165334694>

Agenda 3376, Item 41 4/21/2016 (Staff);  
 Agenda 3377, Item 48 5/12/2016 (Staff);  
 Agenda 3378, Item 42 5/26/2016 (Staff);  
 Agenda 3379, Item 41 6/9/2016 (Staff);  
 Agenda 3380, Item 42 6/23/2016 (Staff);  
 Agenda 3381, Item 37 7/14/2016 (Staff);  
 Agenda 3382, Item 60 8/18/2016 (Staff)



## Regular Agenda - Legislative and Other Matters (continued)

**54 Assembly Bills (Continued)**  
**[14795]**

- ® aa. AB 1903 (Wilk) Aliso Canyon Health Study
- ® ab. AB 1904 (Wilk) Aliso Canyon: mercaptan
- ® ac. AB 1905 (Wilk) Aliso Canyon injections
- ® ad. AB 1923 (Wood) Feed-In Tariff: 5 megawatt nameplate
- ® ae. AB 1937 (Gomez) Electricity: procurement
- ® af. AB 2100 (Calderon) Permitting
- ® ag. AB 2120 (Weber) School intervenor compensation
- ® ah. AB 2130 (Quirk) California Advanced Services Fund
- ® ai. AB 2138 (Low) Tour guide enforcement
- ® aj. AB 2141 (Ting) Energy efficiency low-income refrigeration program
- ® ak. AB 2206 (Williams) Biomethane interconnection study
- ® al. AB 2223 (Gray) Greenhouse gas reduction: digesters
- ® am. AB 2271 (Quirk) Electricity research and development
- ® an. AB 2313 (Williams) Renewable gas: incentives
- ® ao. AB 2379 (Quirk) Energy efficiency home energy rating actual savings
- ® ap. AB 2381 (Hernandez, R.) Electricity outage bill credits
- ® aq. AB 2395 (Low) Carriers of last resort
- ® ar. AB 2454 (Williams) Energy procurement plans
- ® as. AB 2460 (Irwin) Solar thermal
- ® at. AB 2603 (Nazarian) Transportation intervenor compensation
- ® au. AB 2630 (Salas) San Joaquin Valley Clean Jobs Act
- ® av. AB 2699 (Gonzalez) Solar disclosures
- ® aw. AB 2700 (Salas) Procurement plans
- ® ax. AB 2713 (Chiu) Energy storage permitting
- ® ay. AB 2715 (Garcia, E.) Agricultural housing energy efficiency
- ® az. AB 2746 (Oberholte) Electronic contract submissions

Agenda 3376, Item 42 4/21/2016 (Staff);  
Agenda 3377, Item 49 5/12/2016 (Staff);  
Agenda 3378, Item 43 5/26/2016 (Staff);  
Agenda 3379, Item 42 6/9/2016 (Staff);  
Agenda 3380, Item 43 6/23/2016 (Staff);  
Agenda 3381, Item 38 7/14/2016 (Staff);  
Agenda 3382, Item 61 8/18/2016 (Staff)

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Regular Agenda - Legislative and Other Matters (continued)**55 Assembly Bills (Continued)**  
[14796]

- ® aaa. AB 2748 (Gatto) Aliso Canyon property damage claims
- ® aab. AB 2763 (Gatto) TNCs: personal vehicles
- ® aac. AB 2773 (Quirk) Biomethane
- ® aad. AB 2795 (Lopez) Unlisted numbers
- ® aae. AB 2857 (Chu) Transportation Network Companies: commodity deliveries
- ® aaf. AB 2868 (Gatto) Energy storage
- ® aag. AB 2874 (Gaines) Groundwater basins: notification
- ® aah. AB 2902 (Utilities & Commerce) Public Utilities Commission: state offices
- ® aai. AB 2903 (Utilities & Commerce) Energy crisis: financing authority
- ® aa. ACA 11 (Gatto) California Public Utilities Commission

Agenda 3376, Item 43 4/21/2016 (Staff);  
Agenda 3377, Item 50 5/12/2016 (Staff);  
Agenda 3378, Item 44 5/26/2016 (Staff);  
Agenda 3379, Item 43 6/9/2016 (Staff);  
Agenda 3380, Item 44 6/23/2016 (Staff);  
Agenda 3381, Item 39 7/14/2016 (Staff);  
Agenda 3382, Item 62 8/18/2016 (Staff)

**56 Assembly Bills (Continued)**  
[14898]

- ® aak. AB 650 (Low) Taxicab regulation
  - ® aal. AB 2570 (Quirk) Books and records
  - ® aam. AB 2777 (Nazarian) TNCs: criminal history and arrest notification
  - ® aan. AB 2790 (Nazarian) Taxicabs licensure study
  - ® aao. AB 2867 (Gatto) Cable, satellite, and Internet service provider contracts
- Agenda 3378, Item 45 5/26/2016 (Staff);  
Agenda 3379, Item 46 6/9/2016 (Staff);  
Agenda 3380, Item 45 6/23/2016 (Staff);  
Agenda 3381, Item 40 7/14/2016 (Staff);  
Agenda 3382, Item 63 8/18/2016 (Staff)

## Regular Agenda - Legislative and Other Matters (continued)

**57 Senate Bills**  
**[14797]**

- ® a. SB 7 (Wolk) Multiunit housing water meter mandate
- ® b. SB 32 (Pavley) After AB 32 planning
- ® c. SB 215 (Leno) Public Utilities Commission
- ® d. SB 247 (Lara) Charter bus safety
- ® e. SB 286 (Hertzberg) Direct access
- ® f. SB 380 (Pavley) Natural gas storage moratorium
- ® g. SB 512 (Hill) Public Utilities Commission
- ® h. SB 661 (Hill) Excavation
- ® i. SB 745 (Hueso) Broadband: California Advanced Services Fund
- ® j. SB 812 (Hill) Bus inspections
- ® k. SB 814 (Hill) Drought water use penalties
- ® l. SB 868 (Jackson) Remote piloted aircraft
- ® m. SB 886 (Pavley) Energy storage
- ® n. SB 887 (Pavley) Natural gas storage
- ® o. SB 888 (Allen) Gas well emergency management
- ® p. SB 919 (Hertzberg) Water treatment tariff
- ® q. SB 968 (Monning) Diablo Canyon
- ® r. SB 1017 (Hill) Confidentiality
- ® s. SB 1028 (Hill) Utility wildfire mitigation plans
- ® t. SB 1035 (Hueso) Public Utilities Commission
- ® u. SB 1043 (Allen) Biogas & biomethane
- ® v. SB 1049 (Hill) Public Utilities Commission accident investigations
- ® w. SB 1153 (Cannella) Biomethane
- ® x. SB 1212 (Hueso) 211 information network
- ® y. SB 1250 (McGuire) Rural 911 outage standard
- ® z. SB 1262 (Pavley) Water supply planning

Agenda 3376, Item 44 4/21/2016 (Staff);

Agenda 3377, Item 51 5/12/2016 (Staff);

Agenda 3378, Item 46 5/26/2016 (Staff);

Agenda 3379, Item 44 6/9/2016 (Staff);

Agenda 3380, Item 46 6/23/2016 (Staff);

Agenda 3381, Item 41 7/14/2016 (Staff);

Agenda 3382, Item 64 8/18/2016 (Staff)

## Regular Agenda - Legislative and Other Matters (continued)

58

**Senate Bills (Continued)**

[14798]

- ® aa. SB 1298 (Hertzberg) Electricity restructuring bond extension
- ® ab. SB 1301 (Hertzberg) Natural gas greenhouse gas allowance allocation
- ® ac. SB 1305 (Morrell) Advanced distributed generation technology
- ® ad. SB 1312 (Wieckowski) Board of Pilot Commissioners
- ® ae. SB 1393 (de Leon) Intrastate transmission safety valves
- ® af. SB 1399 (Hueso) Charter-party carriers and taxi advertisement
- ® ag. SB 1414 (Wolk) Energy efficiency permit compliance
- ® ah. SB 1425 (Pavley) Water energy registry
- ® ae. SB 1441 (Leno) Fugitive methane emissions
- ® aj. SB 1453 (de Leon) Electricity greenhouse gas emissions standard
- ® ak. SB 1463 (Moorlach) Electrical line fire mitigation
- ® al. SB 1464 (de Leon) Greenhouse gas emissions
- ® am. SB 1481 (Governance & Finance) Prepaid Mobile Telephony Services Surcharge Collection Act

Agenda 3376, Item 45 4/21/2016 (Staff);  
 Agenda 3377, Item 52 5/12/2016 (Staff);  
 Agenda 3378, Item 47 5/26/2016 (Staff);  
 Agenda 3379, Item 45 6/9/2016 (Staff);  
 Agenda 3380, Item 47 6/23/2016 (Staff);  
 Agenda 3381, Item 42 7/14/2016 (Staff);  
 Agenda 3382, Item 65 8/18/2016 (Staff)

59

**Senate Bills (Continued)**

[14899]

- ® an. SB 1041 (Hueso) Public school electricity rates
  - ® ao. SB 1122 (Cannella) Rural Local Exchange Carriers: rate cases
  - ® ap. SB 1299 (Hertzberg) RPS RECs
  - ® aq. SB 1422 (Glazer) Utilities and other service supplier collection of local taxes
- Agenda 3378, Item 48 5/26/2016 (Staff);  
 Agenda 3379, Item 47 6/9/2016 (Staff);  
 Agenda 3380, Item 48 6/23/2016 (Staff);  
 Agenda 3381, Item 43 7/14/2016 (Staff);  
 Agenda 3382, Item 66 8/18/2016 (Staff)

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## Regular Agenda - Commissioner Reports

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**Regular Agenda - Management Reports and Resolutions**

60                    **Report and Discussion on Recent Consumer Protection and**  
[15040]               **Safety Activities**

61                    **Management Report on Administrative Activities**  
[15041]

## Closed Session

*This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).*

### Closed Session - Applications for Rehearing

#### 62                    **Conference with Legal Counsel - Application for Rehearing** [15042]

Compilation of applications for rehearing recently filed with the Commission.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

#### 63                    **Conference with Legal Counsel - Application for Rehearing** [14991]

R14-07-002

Disposition of the applications for rehearing of D.16-01-044 (Decision") filed by Pacific Gas and Electric Company (PG&E), The Utility Reform Network (TURN), the Coalition of California Utility Employees (CUE), and San Diego Gas & Electric Company (SDG&E) and Southern California Edison Company (SCE) (together, the Joint Utilities). Pursuant to Assembly Bill 327, the Decision adopted a Net Energy Metering (NEM) successor tariff to be offered to customers who install eligible renewable distributed generation (DG) on the customer side of the meter. The successor tariff retains many of the basic features of the existing NEM tariff, but it requires that successor tariff customers pay: (1) interconnection fees; (2) nonbypassable charges based on each kilowatt hour of electricity consumed; and (3) residential time of use (TOU) rates, with no opt-out, consistent with the Commission's residential rate design policies.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

Agenda 3381, Item 48 7/14/2016;

Agenda 3382, Item 72 8/18/2016

Closed Session - Applications for Rehearing (continued)

64 (Rev.)      **Conference with Legal Counsel - Application for Rehearing**  
[15127]

R11-02-019

Disposition of application for rehearing of Decision (D.) 15-06-034 filed by the City of San Carlos and the Office of Ratepayer Advocates (rehearing applicants) on July 13, 2015. In D.15-06-034, the Commission determined that Pacific Gas and Electric Company had validated both the MAOP and the MOP for Line 147 at 330 psig, and stated that rehearing applicants may file a petition for modification of D.13-12-042 if they have any new or additional information concerning the safety of Line 147.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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09/06/2016 - This revision was not shown on the Agenda mailed to the public.



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## **Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

## **Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

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**Closed Session - Existing Litigation - Non-Federal**

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## **Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session*

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**Closed Session - Federal**

65                    **Conference with Legal Counsel - Existing Litigation**  
[15109]

FERC Docket ER15-2294-000

Pacific Gas and electric Company, FERC Docket ER15-2294-000.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

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## **Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

## **Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*



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## **Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*