
Public Utilities Commission of the State of California

Public Agenda 3386

Thursday, October 13, 2016 9:30 a.m.

***4801 Airport Plaza Drive
Long Beach, California***

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

| | |
|---|--|
| <i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 p.m.) <i>Closed to the Public</i> | <i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i> |
| Monday, October 10, 2016 (San Francisco at 10:00 a.m.) | Thursday, October 13, 2016 (Long Beach) |
| Monday, October 24, 2016 (San Francisco) | Thursday, October 27, 2016 (San Francisco) |
| Monday, November 07, 2016 (San Francisco) | Thursday, November 10, 2016 (San Francisco) |
| Monday, November 28, 2016 (San Francisco) | Thursday, December 01, 2016 (San Francisco) |
| Monday, December 12, 2016 (San Francisco) | Thursday, December 15, 2016 (San Francisco) |

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 17

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[15188] **Recently Filed Formal Applications**

Res ALJ 176-3386

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

Consent Agenda - Orders and Resolutions (continued)

2
[15062] **Approval of Agreements with the California High-Speed Rail
Authority for Utility Facility Relocation Work Along the Rail
Corridor Right-of-Way**

Res G-3498, PG&E Advice Letter (AL) 3484-G / 4443-E filed June 13, 2014. AL 3484-G-A / 4443-E-A filed December 22, 2015. AL 3484-G-B / 4443-E-B filed April 1, 2016. SCE AL 3315-E filed November 25, 2015. SoCalGas AL 4946 filed April 5, 2016 - Related matters.

PROPOSED OUTCOME:

- ® Approves the Tier 3 advice letters filed by Pacific Gas and Electric Company, Southern California Edison Company, and Southern California Gas Company, specifying rights and responsibilities for utility relocation work for the California High-Speed Rail Authority (CHSRA) Project.
- ® Authorizes a streamlined information-only filing process to timely approve the utility relocations and land rights transfers.
- ® Requires that the utility companies file annual reports via Tier 2 advice letter to track the status of all filings and associated utility relocation work, costs to ratepayers, and completed property transactions.
- ® Finds that compliance with the filing and reporting requirements contained in this Resolution satisfy all Commission approval requirements pursuant to PU Code Section 851 and GO 173.

SAFETY CONSIDERATIONS:

- ® Work to relocate overhead and underground electric and gas utility facilities will conform to all current and applicable laws, Commission regulations, and industry and utility company safety requirements.
- ® This Resolution only addresses work required to relocate utility facilities along the CHSRA Project rail corridor. CHSRA Project grade separations, other rail safety issues, and utility system upgrades necessary to provide electric power to the Project (interconnection work) that require further Commission approvals are outside the scope of this Resolution.

ESTIMATED COST:

- ® CHSRA is responsible for the vast majority of costs associated with the relocation work addressed in this Resolution. The California High-Speed Rail Act requires that CHSRA pay the reasonable and necessary costs of utility facility relocations but also defines credits to which CHSRA is entitled. The credits will be paid by ratepayers as described in this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168252256>

Agenda 3384, Item 11 9/15/2016 (Staff);

Agenda 3385, Item 3 9/29/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3
[15111] **Decision Adopting Gas Demand Forecasts, Cost Allocations,
and Rate Designs for Southern California Gas Company And
San Diego Gas & Electric Company**

A15-07-014

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise their Natural Gas Rates Effective January 1, 2017 in this Triennial Cost Allocation Proceeding Phase 2.

PROPOSED OUTCOME:

® Approves a Settlement Agreement that contains gas demand forecasts, utility cost allocations, rate designs, and other information needed to set natural gas transportation rates for Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) starting January 1, 2017.

® Determines that residential fixed customer charges should be included in Tier 1 rates for the purpose of determining the tier differentials mandated by Pub. Util. Code Sections 739(d)(1) and 739.7.

® Adopts a minimum bill of \$3 per month for SDG&E's residential gas customers and \$1.50 per month for SDG&E's residential customers who participate in the California Alternative Rate for Energy program.

® Provides guidance regarding the disposition of the Aliso Canyon memorandum account.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® This decision does not affect public safety because the decision is limited to setting rates and charges for the recovery of revenue requirements authorized by the Commission in other proceedings.

ESTIMATED COST:

® Compared to the status quo, the approved Settlement Agreement allocates an additional \$47.94 million to SoCalGas's Core Residential Customers and \$13.94 million to SDG&E's Core Residential Customers in 2017. However, the overall effect of the Settlement Agreement is to decrease rates for these customers because of a projected refund of balancing account over-collections.

(Comr Randolph - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167779242>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3385, Item 6 9/29/2016 (Picker)

Consent Agenda - Orders and Resolutions (continued)

4 **San Diego Gas & Electric Company Sycamore-Peñasquitos**
[15124] **230 Kilovolt Transmission Line Project**

A14-04-011

In the Matter of the Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the Sycamore- Penasquitos 230 Kilovolt Transmission Line Project.

PROPOSED OUTCOME:

- ® Grants San Diego Gas & Electric Company a certificate of public convenience and necessity to construct the Sycamore-Peñasquitos 230 kilovolt Transmission Line Project.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® All safety considerations associated with project construction and operation, other than visual and noise impacts, are mitigated to less than significant with mitigation required by the decision.

ESTIMATED COST:

- ® The cost associated with this decision is \$259,670,632.

(Comr Picker - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167811243>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3385, Item 11 9/29/2016 (Picker)

Consent Agenda - Orders and Resolutions (continued)

5
[15125] **California-American Water Company's Establishment of the Placer County Water Agency Special Facilities Fee Schedule and Special Facilities Fee Memorandum Account to Track All Fees Collected and Costs Associated With Purchasing Additional Units of Water From Placer County Water Agency**

Res W-5111, Advice Letter 1124 filed April 15, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves California-American Water Company's (Cal-Am) Advice Letter (AL) 1124 requesting Commission authorization to establish the Special Facilities Fee Memorandum Account for its Sacramento service area as set forth in this Resolution. The Preliminary Statement for the new memorandum account is attached to this Resolution as Appendix A.

® Approves Cal-Am's AL 1124 requesting Commission authorization to establish the Special Facilities Fee Schedule for its Sacramento service area is approved as set forth in this Resolution. The Special Facilities Fee Schedule is attached to this Resolution as Appendix B.

® Adopts the Special Facilities Fee Memorandum Account and Special Facilities Fee Schedule attached in Appendices A and B, respectively.

® The effective date of the Memorandum Account and Special Facilities Fee Schedule is the effective date of this Resolution.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® Not Applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168158725>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3385, Item 12 9/29/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6
[15060] **Recommendation to California Transportation Commission
for Funding Amount of \$3,780,000 for Fiscal Year 2017-2018
for Maintaining Automatic Grade Crossing Protection
Devices**

Res SX-121

PROPOSED OUTCOME:

® Recommendation to the California Transportation Commission for increasing funding under the California Pub. Util. Code § 1231.1 to an amount of \$3,780,000 to be allocated in fiscal year 2017-18 for maintaining automatic grade crossing protection devices.

SAFETY CONSIDERATIONS:

® The recommendation to the California Transportation Commission for increasing funding under the California Pub. Util. Code § 1231.1 to an amount of \$3,780,000 to be allocated in fiscal year 2017-18 for maintaining automatic grade crossing protection devices will increase at-grade rail crossing safety throughout California by assuring properly maintained automatic warning devices.

ESTIMATED COST:

® Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168007218>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3384, Item 9 9/15/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **Applicant Requests a Certificate of Public Convenience and**
[15130] **Necessity to Provide Scheduled Passenger Stage Service**
 Between Los Angeles and San Diego Counties

A14-03-005

Application of Adriana Ofarrill, doing business as Metro Express of California, for a Certificate of Public Convenience and Necessity to operate as a Scheduled Fixed Route Passenger Stage Service between the Counties of Los Angeles and San Diego; and to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- ® Dismisses the application for failure to supplement application with further details on fares and stop/pickup locations as requested by staff.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® No safety considerations.

ESTIMATED COST:

- ® None as a result of this decision.

(Exam Zanjani)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8

Disclosure of Records of an Investigation

[15149]

Res L-510

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission (Commission) Safety and Enforcement Division's investigation of an electrical incident that occurred at Warner Drive in San Jose, California, on May 21, 2013 once the investigation is complete.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168298523>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9

Application to Recover Pipeline Safety Costs

[15153]

A14-12-016

Application of San Diego Gas & Electric Company and Southern California Gas Company to Recover Costs Recorded in their Pipeline Safety and Reliability Memorandum Accounts.

PROPOSED OUTCOME:

- ® Grants application from Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) to recover costs in pipeline safety and reliability memorandum accounts.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® SoCalGas and SDG&E's action are consistent with the Commission's safety enhancement orders.

ESTIMATED COST:

- ® The cost associated with this application is \$33,586,780.

(Comr Peterman - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168157539>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **Authorization to Construct a New Grade-Separated**
 [15154] **Highway-Rail Crossing Over One Track Owned by the BNSF**
 Railway Company in the County of San Bernardino

A15-11-003

Application of the California Department of Transportation for an Order Authorizing Construction of a Grade Separated Structure to be known as the State Route 58 Overhead over a Single Track owned by the BNSF Railway Company near the Unincorporated Community of Borax in the County of San Bernardino, State of California.

PROPOSED OUTCOME:

® Authorizes the California Department of Transportation to construct a new grade-separated highway-rail crossing overhead structure over one track owned by the BNSF Railway Company near the unincorporated community of Borax in the County of San Bernardino.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® No negative impacts to safety. In constructing the new grade-separated highway-rail crossing overhead structure, the California Department of Transportation shall comply with all applicable rules, including California Public Utilities Commission General Orders and the California Manual on Uniform Traffic Control Devices.

ESTIMATED COST:

® Discretionary project, not within the scope of applicant's request.

(Comr Randolph - Judge Park)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Approves California Advanced Services Surcharge Rate**
[15156] **Reduction from 0.464% to 0.00% Effective November 30,**
 2016

Res T-17536

PROPOSED OUTCOME:

® Adopts a surcharge rate reduction from 0.464% to 0.00% for the California Advanced Services Fund (CASF) Program effective November 30, 2016, and thereafter, until further revised by the Commission. All regulated telecommunication carriers shall revise the CASF surcharge rate from 0.464% to 0.00% on their end-user charges billed for intrastate telecommunications services beginning November 30, 2016.

SAFETY CONSIDERATIONS:

® The CASF provides subsidies for the deployment of high-quality advanced broadband infrastructure throughout the state of California. Broadband infrastructure is vital to the operation and management of critical infrastructure, such as energy generation systems and the power grid, water supply systems, and public safety and emergency response networks.

ESTIMATED COST:

® \$0.00.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167682544>

Consent Agenda - Orders and Resolutions (continued)

12 **Settlement Resolving all Rehearing Issues Related to**
[15163] **Risk/Reward Incentive Mechanism Payments to Southern**
 California Edison Company for 2006-2008

R09-01-019

Order Instituting Rulemaking to Examine the Commission's Energy Efficiency Risk/Reward Incentive Mechanism.

PROPOSED OUTCOME:

® Approves Settlement, resolving all rehearing issues of Southern California Edison Company (SCE) pursuant to Decision 15-09-026.

SAFETY CONSIDERATIONS:

® No provisions in the Settlement are inconsistent with SCE's continuing obligations to provide utility service to its customers in a safe manner.

ESTIMATED COST:

® Refunds 13.5 million to ratepayers of SCE.

(Comr Peterman - Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168105281>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13 **Kenwood Village Water Company's General Rate Increase to**
[15173] **Produce Additional Annual Revenues for Test Year 2016 to**
 be Paid by its Ratepayers

Res W-5117, Advice Letter 91 filed June 13, 2016 - Related matters.

PROPOSED OUTCOME:

® Grants authority under Public Utilities Code Section 454 to Kenwood Village Water Company, to file a supplemental advice letter with the revised rate schedules attached to this resolution as Appendix B and concurrently cancel its presently effective Schedules 1, General Metered Service, 2, Cost-to-Serve Agreement, 4, Private Fire Protection Service, and F, Facilities Fee.

® The effective date of the revised rate schedules shall be five days after the date of its filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$46,708 or 13.57% for Test Year 2016 to be paid by Kenwood Village Water Company's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167069278>

Consent Agenda - Orders and Resolutions (continued)

14
[15178] **Application of Blue & Gold Fleet, L.P., for Authorization to Adjust Fares on its Vessel Common Carrier Service on San Francisco Bay Between Tiburon and Authorized Points in San Francisco**

A15-08-009

Application of Blue & Gold Fleet, L.P., for Authorization to Adjust Fares on Its Vessel Common Carrier Service on San Francisco Bay Between Tiburon on the One Hand and Authorized Points in San Francisco on the Other Hand.

PROPOSED OUTCOME:

- ® Grants Blue & Gold Fleet, L.P.'s (Blue & Gold) request to withdraw its Application, and Dismisses the Application without Prejudice.
- ® Closes Application 15-08-009.

SAFETY CONSIDERATIONS:

- ® Blue & Gold Fleet shall continue to comply with all Commission rules, statutes, General Orders, including Pub. Util. Code §451 regarding safety.

ESTIMATED COST:

- ® There are no costs associated with the outcome of this proceeding.

(Comr Randolph - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166711866>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15
[15182] **Commission Motion Ordering Forest Fuel Bioenergy
Procurement Pursuant to Senate Bill 859, the Governor's
Tree Mortality Emergency Proclamation, and the
Commission's Other Legal Authority**

Res E-4805

PROPOSED OUTCOME:

® Requires Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to procure additional capacity from biomass facilities using specific forest fuel stocks.

® Permits the utilities to use specific processes for this procurement, to recover costs, and to allocate these costs to all customers.

SAFETY CONSIDERATIONS:

® This Resolution implements biomass provisions of Senate Bill 859 and the Governor's Emergency Proclamation to address public safety and property from falling trees and wildfire.

® Renewable Auction Mechanism standard contracts contain Commission approved safety provisions. There are not any expected incremental safety implications associated with approval of this Resolution.

ESTIMATED COST:

® This Resolution is expected to result in additional energy procurement contracts which will lead to increased ratepayer costs. Actual costs are unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168288584>

Consent Agenda - Orders and Resolutions (continued)

16 **Approves Indirect Transfer of Control of Inmate Calling**
[15200] **Solutions, LLC dba ICSolutions to TKC Holdings, Inc**

A16-06-015

Joint Application of Inmate Calling Solutions, LLC dba ICSolutions and TKC Holdings, Inc. for Approval of an Indirect Transfer of Control of Inmate Calling Solutions, LLC dba ICSolutions to TKC Holdings, Inc., Pursuant to California Public Utility Code Section 854.

PROPOSED OUTCOME:

- ® Grants Certificate of Public Convenience and Necessity to TKC Holdings, Inc., to provide the switchless resale of local exchange and interexchange service in California.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® TKC Holdings, Inc., must comply with all Commission decisions, rules, general orders and statutes pertaining to safety including Public Utilities Code § 451.

ESTIMATED COST:

- ® There are no costs associated with the outcome of this proceeding.

(Comr Picker - Judge Mikita)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167682527>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17

Settlement Agreement Resolving Complaint

[15209]

C16-02-006

The Housing Authority of the County of Yolo, aka Yolo County Housing, and the Regional Housing Authority of Sutter and Nevada Counties, and Siemens Industry, Inc., vs. Pacific Gas and Electric Company

PROPOSED OUTCOME:

- ® Approves all-party settlement agreement, which resolves all issues pending under the complaint.
- ® Dismisses complaint with prejudice.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no safety considerations raised by this decision.

ESTIMATED COST:

- ® There are no costs associated with the outcome of this decision.

(Comr Picker - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167189064>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders**18 Compensation to Natural Resources Defense Council**
[15201]

R14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

® Awards \$10,351.25 to Natural Resources Defense Council (NRDC) for participation related to Decision (D.) 16-06-007. D.16-06-007 adopted changes to the Commission's cost-effectiveness analysis framework in energy efficiency portfolio applications. NRDC requested \$10,478.75.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® \$10,351.25, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas and Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Florio - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168106062>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

19

Compensation to Interstate Renewable Energy Council, Inc.

[15205]

R12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

® Awards the Interstate Renewable Energy Council, Inc. \$209,169.85 for substantial contribution to Decision (D.)15-07-001. D.15-07-001 outlines residential rate reform for electricity, including changes in the tiered rate structure and movement toward default time-of-use rates. The Interstate Renewable Energy Council, Inc. requested \$280,239.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$209,169.85, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166712073>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

20 **Compensation to Environmental Defense Fund**
[15208]

A14-11-003, A14-11-004 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2016. Consolidated application includes Southern California Gas Company.

PROPOSED OUTCOME:

® Awards Environmental Defense Fund \$119,260.00 for substantial contribution to Decision (D.) 16-06-054. D.16-06-054 resolved the test year 2016 general rate cases for Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&e). Environmental Defense Fund requested \$141,680.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$119,260.00, plus interest, to be paid by ratepayers of SoCalGas and SDG&e.

(Comr Picker - Judge Lirag, Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167437268>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

21

Compensation to The Green Power Institute

[15210]

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards The Green Power Institute (GPI) \$81,986.25 for substantial contribution to Decision (D.) 12-12-010, D.14-02-040, and D.16-06-042. D.12-12-010 adopted long-term procurement plans and Track 2 assumptions and scenarios. D.14-02-040 modified the long-term procurement planning rules. D.16-06-042 closed the proceeding and transferred remaining modeling issues to R.16-02-007. GPI requested \$81,987.00.0

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$81,986.25, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167149634>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

22 **Compensation to California Environmental Justice Alliance**
[15211]

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards California Environmental Justice Alliance (CEJA) \$134,582.57 for substantial contribution to Decision (D.) D.15-06-028, D.15-10-031, and D.16-06-062. D.15-06-028 established procurement targets for Combined Heat and Power Program's Second Program Period. The decision also created a schedule for four competitive solicitations for Combined Heat and Power facilities between 2015 and 2020. D.15-10-031 approved with modifications the large investor-owned utilities' 2014 bundled procurement plans. D.16-06-042 closed the 2014 proceeding and transferred remaining issue to R.16-02-007. CEJA requested \$135,102.32.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$134,582.57, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167115758>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

23 **Compensation to San Diego Consumers' Action Network**
[15213]

A14-11-003, A14-11-004 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2016. Consolidate application includes Southern California Gas Company.

PROPOSED OUTCOME:

® Awards San Diego Consumers' Action Network \$55,517.00 for substantial contribution to Decision (D.) 16-06-054. D.16-06-054 resolved the test year 2016 general rate cases for Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E). San Diego Consumers' Action Network requested \$49,604.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$55,517.00, plus interest, to be paid by ratepayers of SoCalGas and SDG&E.

(Comr Picker - Judge Lirag, Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167430836>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Energy Orders

- 24 **Pacific Gas and Electric Company, San Diego Gas & Electric
[14986] Company and Southern California Edison Company Pilot
 Approval for Matinee Pricing**

R13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

PROPOSED OUTCOME:

- ® Approves pilots by Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E) and Southern California Edison Company (SCE) to test a concept of matinee rates as a means to reduce both energy and water use at high impact times.
- ® Establishes cost recovery method for pilot costs and the evaluation requirements.

SAFETY CONSIDERATIONS:

- ® The pilots will use existing infrastructure; and, therefore no safety impact is presented with the result of this decision.

ESTIMATED COST:

- ® \$4.25 million to be paid by ratepayers of PG&E, SDG&E and SCE.

(Comr Sandoval - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167227846>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3381, Item 18 7/14/2016 (Peterman);

Agenda 3382, Item 5 8/18/2016 (Picker);

Agenda 3384, Item 49 9/15/2016 (Sandoval)

Regular Agenda - Energy Orders (continued)

25 **California Alternate Rates for Energy/Energy Savings
[15104] Assistance Programs of Large Investor-Owned Utilities**

A14-11-007 , A14-11-009, A14-11-010 and A14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company and Southern California Gas Company.

PROPOSED OUTCOME:

® Sets budgets for California Alternate Rates for Energy (CARE)/Energy Savings Assistance (ESA) Programs for next three years.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® CARE/ESA Programs provide safe, reasonably-priced energy to low-income customers.

ESTIMATED COST:

® ESA budget \$749,193,909 for 2017-2018.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167502394>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3384, Item 50 9/15/2016 (Staff)

Regular Agenda - Energy Orders (continued)

25a COMMISSIONER SANDOVAL'S ALTERNATE TO ITEM 15104
[15105]

A14-11-007, A14-11-009, A14-11-010, and A14-11-011 - Related matters

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

PROPOSED OUTCOME:

® Authorizes the Energy Savings Assistance Program and California Alternative Rates for Energy for program years 2017-2020.

® Establishes an energy savings target for the Energy Savings Assistance Program, eliminates the “go back” rule and the three measure minimum rule.

® Creates a new framework for eligible low-income multi-family buildings participating in the Energy Savings Assistance Program.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The Energy Savings Assistance Program provides measures to increase eligible low-income populations health, comfort and safety.

ESTIMATED COST:

® The Energy Savings Assistance Program has an annual budget of \$372.7 million in 2017, \$379.3 million in 2018, \$386.9 million in 2019 and \$394.6 million in 2020.

® The California Alternative Rates for Energy has an annual budget of \$1.27 billion in 2017, \$1.31 billion in 2018, \$1.32 billion in 2019 and \$1.34 billion in 2020.

(Comr Sandoval)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167501735>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3384, Item 50a 9/15/2016 (Staff)

Regular Agenda - Orders Extending Statutory Deadline

26 **Order Extending Statutory Deadline**
[15212]

A12-05-020

In the Matter of the Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the South Orange County Reliability Enhancement Project.

PROPOSED OUTCOME:

® Extends the statutory deadline for completion of this proceeding until December 21, 2016.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167724148>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

27
[15181] **Commissioner Catherine J.K. Sandoval's Report Regarding
Proposed Appointments to the Low-Income Oversight Board**

Discussion and Action on Proposed Appointments to the Low-Income Oversight Board.
<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167637735>

Regular Agenda - Management Reports and Resolutions

28 **Report and Discussion on Recent Consumer Protection and**
[15189] **Safety Activities**

29 **Management Report on Administrative Activities**
[15190]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

30 **Conference with Legal Counsel - Application for Rehearing**
[15191]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

31 **Conference with Legal Counsel - Application for Rehearing**
[15127]

R11-02-019

Disposition of application for rehearing of Decision (D.) 15-06-034 filed by the City of San Carlos and the Office of Ratepayer Advocates (rehearing applicants) on July 13, 2015. In D.15-06-034, the Commission determined that Pacific Gas and Electric Company had validated both the MAOP and the MOP for Line 147 at 330 psig, and stated that rehearing applicants may file a petition for modification of D.13-12-042 if they have any new or additional information concerning the safety of Line 147.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3384, Item 64 9/15/2016

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

32 **Conference with Legal Counsel - Existing Litigation**
[15177]

FERC EL02-60-010, EL02-62-009

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session