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# ***Public Utilities Commission of the State of California***

## ***Public Agenda 3388***

***Thursday, November 10, 2016 9:30 a.m.***

***San Francisco, California***

### **Commissioners**

**Michael Picker, President**

**Michel Peter Florio**

**Carla J. Peterman**

**Liane M. Randolph**

**Catherine J.K. Sandoval**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>*

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### **Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco**

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b><i>Closed to the Public</i></b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b><i>Open to the Public</i></b>
Wednesday, November 09, 2016 (San Francisco at 1:00 p.m.) (Will Be Held)	Thursday, November 10, 2016 (San Francisco)
Monday, November 28, 2016 (San Francisco)	Thursday, December 01, 2016 (San Francisco)
Monday, December 12, 2016 (San Francisco)	Thursday, December 15, 2016 (San Francisco)
Friday, January 13, 2017 (San Francisco)	Thursday, January 19, 2017 (San Francisco)
Monday, February 06, 2017 (San Francisco)	Thursday, February 09, 2017 (San Francisco)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

#### ***Matters of Public Interest***

***For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.***

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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**At least one of the members of the Commission will not be present in San Francisco for the November 10, 2016 Commission Business Meeting. Therefore, pursuant to Government Code Section 11123(b)(1), NOTICE IS HEREBY GIVEN that a member of the Commission will participate by teleconference in the November 10, 2016 Commission Business Meeting from the following publicly accessible location:**

**California Public Utilities Commission  
Office of Governmental Affairs  
770 "L" Street, Suite 1250  
Sacramento, CA 95814**

## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 35, 36

Public Comment:

## Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Consent Agenda - Orders and Resolutions

1            **Preliminary Categorizations and Hearing Determinations for**  
[15226]       **Recently Filed Formal Applications**

Res ALJ 176-3388

#### PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

#### ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169548460>

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Consent Agenda - Orders and Resolutions (continued)

2

## **Application to Recover Pipeline Safety Costs**

[15153]

A14-12-016

Application of San Diego Gas & Electric Company and Southern California Gas Company to Recover Costs Recorded in their Pipeline Safety and Reliability Memorandum Accounts.

### **PROPOSED OUTCOME:**

- ® Grants application from Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) to recover costs in pipeline safety and reliability memorandum accounts.
- ® Closes the proceeding.

### **SAFETY CONSIDERATIONS:**

- ® SoCalGas and SDG&E's actions are consistent with the Commission's safety enhancement orders.

### **ESTIMATED COST:**

- ® The cost associated with this application is \$33,586,780.

(Comr Peterman - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169155779>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3386, Item 9 10/13/2016 (Florio);

Agenda 3387, Item 2 10/27/2016

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Consent Agenda - Orders and Resolutions (continued)

2a (Rev.)

[15316]

, A14-12-016 - Related matters.

Application of San Diego Gas & Electric Company and Southern California Gas Company to Recover Costs Recorded in their Pipeline Safety and Reliability Memorandum Accounts.

**PROPOSED OUTCOME:**

® Conclusion of Law 4 in the Proposed Decision (now numbered as 2 in the Alternate) has been reworded to avoid the implication that competitive bidding is the only factor that is relevant to determining the reasonableness of costs.

® Conclusion of Law 22 in the PD has been removed because the Performance Partnership Program was not used for any of the projects included in this application.

® Conclusion of Law 27 in the PD (24 in the Alternate) has been modified so as to allocate PSEP costs functionalized as high pressure distribution by the marginal demand measures for high pressure distribution, and conforming changes were made to the associated text.

**SAFETY CONSIDERATIONS:**

® Southern California Gas Company and San Diego Gas & Electric Company's actions are consistent with the Commission's safety enhancement orders.

**ESTIMATED COST:**

® The cost associated with this application is \$33,586,780.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169668826>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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11/08/2016 - This item was not listed on the agenda distributed to the public.

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Consent Agenda - Orders and Resolutions (continued)

3

### **Compensation to The Utility Reform Network**

[15202]

A14-11-003, A14-11-004 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2016. Consolidated application includes Southern California Gas Company.

#### **PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$441,782.62 for substantial contribution to Decision (D.) 16-06-054. D.16-06-054 resolved the test year 2016 general rate cases for Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E). TURN requested \$468,348.86.

#### **SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

#### **ESTIMATED COST:**

® \$441,782.62, plus interest, to be paid by ratepayers of SoCalGas and SDG&E.

(Comr Picker - Judge Lirag, Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169717107>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3387, Item 22 10/27/2016 (Staff)

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Consent Agenda - Orders and Resolutions (continued)

4  
[15207]      **Adopts Safety Requirements Governing the Design,  
Construction, Installation, Operation, and Maintenance of the  
Caltrain 25kv (Alternating Current) Railroad Electrification  
System**

Res SED-2

**PROPOSED OUTCOME:**

® Adopts safety requirements for the design, construction, installation, operation, and maintenance of the Peninsula Corridor Joint Powers Board's (JPB) conversion of its rail lines on the San Francisco Peninsula Rail Corridor from diesel-electric locomotive trains to new 25 kilovolt alternating current electric trains.

**SAFETY CONSIDERATIONS:**

® Electrification of the San Francisco Peninsula Rail Corridor by JPB will have environmental and transportation benefits for local and State residents. This Resolution will enhance safety by requiring JPB to comply with the adopted safety requirements.

**ESTIMATED COST:**

® Costs of compliance with the safety requirements are unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169717211>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

5

**Adds Additional Respondents to Rulemaking 13-11-007**

[15214]

R13-11-007

Order Instituting Rulemaking to Consider Alternative-Fueled Vehicle Programs, Tariffs, and Policies.

**PROPOSED OUTCOME:**

® Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric, and PacifiCorp are added as respondents to this rulemaking. These three respondents are directed to file their respective transportation electrification applications by June 30, 2017. The actions set forth in the September 14, 2016 assigned Commissioner's ruling are confirmed and ratified.

**SAFETY CONSIDERATIONS:**

® None as a result of today's decision.

**ESTIMATED COST:**

® Future costs are unknown at this time.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169716303>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Orders and Resolutions (continued)

6

## **Cal.net Amador Calveras and Alpine Broadband Project**

[15217]

Res T-17501

### **PROPOSED OUTCOME:**

® Approves funding for the grant application of a non-telephone corporation, Cal.net, Inc. from the California Advanced Services Fund to build last-mile fixed wireless infrastructure to deliver broadband services to underserved rural communities in Amador, Calaveras and Alpine Counties.

### **SAFETY CONSIDERATIONS:**

® This project will provide broadband services to five anchor institutions and will provide safety benefits to the communities in the area by delivering broadband services to eight fire stations at discounted prices. The proposed project will also supply public safety agencies in the area with an interconnected public safety data communications network.

### **ESTIMATED COST:**

® \$2,862,388.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169445668>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

7                    **Cypress Ridge Sewer Company's Recovery of Excess Labor**  
[15218]            **Costs From 2009 Through 2012 and Refund Plus Interest**  
                         **through a Surcredit for 36 Months**

Res W-5106

**PROPOSED OUTCOME:**

® Denies Cypress Ridge Sewer Company's (Cypress Ridge) request to recover excess labor costs incurred during 2009 through 2012.

® Authorizes Rural Water Company (Rural), doing business as Cypress Ridge, to file an Advice Letter with the Rate Schedules attached to this Resolution as Appendix A, and concurrently cancel Cypress Ridge's presently effective Schedule No. 1, Residential Flat Rate Sewer Service, and Schedule No. 2, Commercial Flat Rate Sewer Service, attached to this resolution, and to concurrently cancel its presently effective rate schedules.

® The effective date of the revised rate schedules shall be five days after the date of filing.

® Rural, doing business as Cypress Ridge, is ordered to file a Tier 2 Advice Letter within 30 days from the effective date of this Resolution to refund the amounts collected from customers pursuant to Resolutions W-4946 and W-4968. The total amount to be refunded shall be \$184,772 plus interest at the 90 day commercial paper rate on the unpaid balance through a monthly sur-credit of \$13.69 to all customers for a period of 36 months starting December 12, 2016.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® Refund of \$184,772 plus interest through a surcredit of \$13.69 per month for 36 months.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167678466>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

8  
[15219]      **Yerba Buena Water Company's Rate Increase to Produce  
Additional Annual Revenue for Test Year 2016 to be Paid by  
Yerba Buena's Ratepayers**

Res W-5118, Advice Letter 45 filed June 27, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Grants authority under Public Utilities Code Section 454 for Yerba Buena Water Company to file a supplemental Advice Letter with the revised rate schedule attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedule: Schedule No. 1, General Metered Service.

® The effective date of the revised schedules shall be five days after the date of filing.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® \$85,376 or 28.72% to be paid by the ratepayers of Yerba Buena.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169352938>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

9

**Amendments to Rule 18 of General Order 95**

[15221]

P16-05-004, R\_\_\_\_\_ - Related matters.

Petition of the Safety and Enforcement Division to Adopt, Amend, or Repeal General Order 95 Pursuant to Pub. Util. Code Section 1708.5.

**PROPOSED OUTCOME:**

® Grants in part and denies in part the Safety and Enforcement Division’s petition to institute a rulemaking proceeding to consider the repeal of Rule 18 of General Order 95.

® Institutes a rulemaking proceeding to consider specified amendments to Rule 18, including the elimination of utilities’ authority under Rule 18 to defer the remediation of overhead utility facilities that pose a risk to safety and/or reliability.

® Closes P.16-05-004.

® Opens new rulemaking proceeding.

**SAFETY CONSIDERATIONS:**

® The purpose of the rulemaking proceeding is to consider proposed amendments to Rule 18 of General Order 95 that are intended to enhance the safety and reliability of overhead utility facilities.

**ESTIMATED COST:**

® There are no costs to open a rulemaking proceeding.

(Comr Picker - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167738110>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

10                    **Update of the Uniform System of Accounts for all Water**  
[15233]                **Utilities Under Commission Jurisdiction**

R15-11-014

Order Instituting Rulemaking on the Commission's Own Motion to Update and Revise the Uniform System of Accounts for the Class A Water Utilities and for the Class B, C and D Water Utilities.

**PROPOSED OUTCOME:**

- ® Updates the Uniform System of Accounts for Class A and for Class B, C, and D Water Utilities.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Enhances Commission oversight of water utility safety with the establishment of separate accounting for recycled water activities.

**ESTIMATED COST:**

- ® No cost to ratepayers.

(Comr Florio - Judge Mikita)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169445322>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Orders and Resolutions (continued)

11                    **Granting Approval of the San Francisco Municipal**  
[15234]                **Transportation Agency Safety and Security Certification**  
                             **Plan for the LRV4 Light Rail Vehicle Procurement Project**

Res ST-190

**PROPOSED OUTCOME:**

® Approves the Safety and Security Certification Plan of LRV4 Light Rail Vehicle Procurement Project for San Francisco Municipal Transportation Agency dated September 28, 2016.

**SAFETY CONSIDERATIONS:**

® This Resolution considers the safety and security certification plan of the LRV4 procurement project. This safety and security certification plan meets the requirements set forth by General Order 164-D Section 11 and the Rail Transit Safety Branch Program Management Standard Procedures Manual, State Safety and Security Oversight of Rail Fixed Guideway Systems, Section 9.

**ESTIMATED COST:**

® Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169776385>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

12                    **California Advanced Services Fund Rural and Regional**  
[15235]                **Urban Consortia Account**

Res T-17538

**PROPOSED OUTCOME:**

® Approves grant funding in the amount of \$898,750 from California Advanced Services Fund-Rural and Regional Consortia Account for the grant applications of the Gold Country Broadband Consortium (\$300,000), the Inland Empire Regional Broadband Consortium (\$300,000), and the Connected Capital Area Broadband Consortium (\$298,750).

**SAFETY CONSIDERATIONS:**

® By furthering broadband deployment, access and adoption, these projects are expected to enhance public safety in Gold Country, the Inland Empire, and the Capital areas in the event of fire, flooding, and earthquakes.

**ESTIMATED COST:**

® \$898,750.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169422924>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

13                   **Approves the Mobile Telephony Service Surcharge Rates to**  
[15236]               **be Assessed on the Total Purchase Price of Prepaid**  
                          **Wireless Telephone Service Effective January 1, 2017**

Res T-17542

**PROPOSED OUTCOME:**

® Decreases the Mobile Telephony Services (MTS) Surcharge Rate from 8.51% to 5.29%, effective January 1, 2017 through December 31, 2017. The new rate will be assessed on the total purchase price of prepaid wireless telephone service and collected from end-users in California. The California Public Utility Commission's Mobile Telephony Services Program will receive approximately \$838,161 for FY 2016-17 to cover expense to administer program.

**SAFETY CONSIDERATIONS:**

® No safety considerations for Resolution T-17542.

**ESTIMATED COST:**

® Estimated cost for administration of the MTS program is approximately \$838,161 for FY 2016-17.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169774849>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

14                    **Petition to Modify Decision 16-01-047 to Amend Ordering**  
[15237]                **Paragraph 3.b for Refund of Alleged Water Tank Lease**  
                          **Payments**

A13-09-023, C12-03-017 - Related matters.

In the Matter of Application of Odd Fellows Sierra Recreation Association, a California corporation, and Sierra Park Water Company, Inc., a California corporation, for Certificate of Public Convenience and Necessity to Operate a Public Utility Water System near Long Barn, Tuolumne County, California and to Establish Rates for Service and for Sierra Park Water Company, Inc. to Issue Stock. Consolidated complaint includes Fred Coleman, Steven Wallace, Larry L. Vaughn and Ruth Dargitz vs. Odd Fellows Sierra Recreation Association.

**PROPOSED OUTCOME:**

- ® Denies Petition to Modify and amend Ordering Paragraph 3.b for failure to comply with Commission Rule 16.4(b).
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® None as a result of this decision.

**ESTIMATED COST:**

- ® There are no costs associated with this decision.

(Comr Sandoval - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169775434>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

15  
[15238]      **Decision Revising General Order 58A Standards for Gas Service in the State of California as Directed by Decision 14-01-034 and California Health and Safety Code Section 25421**

R16-07-006

Order Instituting Rulemaking on the Commission's Own Motion to Revise General Order 58A to Comply with Decision 14-01-034.

**PROPOSED OUTCOME:**

- ® Amends General Order 58A adopting standards for constituents of concern in biomethane.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® New standards are reasonably necessary and anticipated to ensure the protection of human health and pipeline facility integrity and safety.

**ESTIMATED COST:**

- ® There are no costs associated with this proceeding.

(Comr Randolph - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169670846>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Orders and Resolutions (continued)

16                   **Approves Hoover Electric Service Contract**  
[15260]

A16-08-017

Application of Southern California Edison Company for Approval of the Hoover Electric Service Contract and the Restated and Amended Implementation Agreement.

**PROPOSED OUTCOME:**

- ® Approves the Hoover Electric Service Contract and Restated and Amended Implementation Agreement;
- ® Closes Application 16-08-017.

**SAFETY CONSIDERATIONS:**

- ® The Hoover Powerplant is already operating and this contract does not raise any incremental safety considerations.

**ESTIMATED COST:**

- ® \$8.63 million for FY 17-18, for 50 year term, escalated annually.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168339253>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

17  
[15261]      **Southern California Edison Requests Approval of a Power Purchase Agreement with Tesoro Refining & Marketing Company LLC for Procurement of Combined Heat and Power Energy and Capacity**

Res E-4800, Advice Letter 3372-E filed February 29, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves the Power Purchase Agreement (PPA) between Southern California Edison Company (SCE) and Tesoro Refining & Marketing (Tesoro) pursuant to the terms of the Qualifying Facility and Combined Heat and Power Program Settlement Agreement.

**SAFETY CONSIDERATIONS:**

® This Resolution approves a PPA for an existing combined heat and power facility. SCE submitted a safety plan for the facility that was certified by a licensed California engineer.

**ESTIMATED COST:**

® Cost components of the Tesoro PPA are confidential at this time. More details regarding the PPA's cost may be found in the Confidential Appendix.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169506027>

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Consent Agenda - Orders and Resolutions (continued)

18                    **Southern California Gas Company Requesting Approval of**  
[15262]                **the Proposed Winter Demand Response Programs**

Res G-3522, Advice Letter 5035-G filed September 27, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves with modifications Southern California Gas Company's (SoCalGas) proposed winter demand response (DR) programs.

**SAFETY CONSIDERATIONS:**

® The approval of the proposed winter DR programs is in response to the gas leak at Aliso Canyon. While the leak was sealed on February 2016, the joint agency Aliso Canyon Gas and Electric Reliability Winter Action Plan determined that there is a possibility of gas curtailments for the winter of 2016-2017, without further mitigation efforts.

**ESTIMATED COST:**

® The SoCalGas proposed winter DR programs would cost a total of \$7.32 million for the winter of 2016-2017.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169670925>

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Consent Agenda - Orders and Resolutions (continued)

19                    **Decision Addressing Limited Rehearing of Decision**  
[15264]                **12-09-006 Granted in Decision 13-05-036**

A11-08-019

In the Matter of the Application of Golden Hills Sanitation Company for Authority to Increase Rates Charged for Sewer Service by \$148,076 or 120% in January 2012, \$148,076 or 54% in January 2013, and \$148,076 or 35% in January 2014.

**PROPOSED OUTCOME:**

- ® Affirms rates adopted in Decision 12-09-006.
- ® Closes Application 11-08-019.

**SAFETY CONSIDERATIONS:**

- ® Affirming the previously authorized rates will help ensure that the customers of Golden Hills Sanitation Company continue to receive safe and reliable sewer service.

**ESTIMATED COST:**

- ® No change to rates.

(Comr Florio - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168327421>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

20                    **Application of Tech Verb, Inc. for a Certificate of Public  
[15268]                Convenience and Necessity**

A16-02-018

Application of Tech Verb, Inc. for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

- ® Grants Certificate of Public Convenience and Necessity to Tech Verb, Inc. to provide resold interexchange service in California.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Tech Verb must comply with all Commission decisions, rules, general orders and statutes pertaining to safety including Public Utilities Code § 451.

**ESTIMATED COST:**

- ® There are no costs associated with the outcome of this proceeding.

(Comr Randolph - Judge Mikita)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169503522>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

21                    **Decision Granting Unopposed Application for Transfer of**  
[15272]                **Control and Acquisition of inContact Inc., by NICE Systems,**  
                             **Inc.**

A16-07-011

Joint Application of inContact, Inc. and NICE Systems, Inc. for Approval of the Transfer of Control of inContact, Inc. pursuant to the Provisions of Public Utilities Code Section 854(a).

**PROPOSED OUTCOME:**

- ® Approves with imposition of additional performance bond requirement of \$125,000.
- ® Closes proceeding A.16-07-011.

**SAFETY CONSIDERATIONS:**

- ® There is no safety consideration associated with the implementation of this decision.

**ESTIMATED COST:**

- ® There are no costs associated with the implementation of this decision.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169776771>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

22                    **Application of Control of Callcatchers Inc. d/b/a Freedom**  
[15273]                **Voice Systems and GoDaddy Operating Company LLC for**  
                              **Authority to Transfer Control to CallCatchers Inc. d/b/a**  
                              **Freedom Voice Systems**

A16-08-007

In the Matter of the Joint Application of GoDaddy Operating Company, LLC and CallCatchers Inc. d/b/a Freedom Voice Systems to Authorize the Transfer of Control of CallCatchers Inc. d/b/a Freedom Voice Systems.

**PROPOSED OUTCOME:**

- ® Grants application for change in the ultimate ownership and control of Freedom Voice Systems (Freedom Voice) to GoDaddy Operating Company LLC (GoDaddy).
- ® Closes Application 16-08-007.

**SAFETY CONSIDERATIONS:**

- ® Freedom Voice and GoDaddy must comply with all Commission decisions, rules, general orders, and statutes pertaining to safety including Public Utilities Code section 451.

**ESTIMATED COST:**

- ® No anticipated costs to California ratepayers.

(Comr Randolph - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168621542>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

23

### **Approving Sale and Adopting Settlement Agreement**

[15286]

A15-08-024

Application of California-American Water Company along with Harry K. Bosworth and Karen R. Bosworth (dba Geyserville Water Works) for an Order Authorizing the Bosworths to Sell, and California-American Water Company to Purchase, the Public Utility Assets Associated with Geyserville Water Works.

#### **PROPOSED OUTCOME:**

- ® Approves the sale of Geyserville Water Works (Geyserville) to California-American Water Company (CalAm).
- ® Adopts the Settlement Agreement.
- ® Expands CalAm's certificate of public convenience and necessity to include Geyserville service territory.
- ® Closes the proceeding.

#### **SAFETY CONSIDERATIONS:**

- ® The safety and reliability of the Geyserville system will be improved due to the acquisition of Geyserville by CalAm because safety resources, expertise, and staffing will all be increased.

#### **ESTIMATED COST:**

- ® Cal-Am will be acquiring Geyserville for the price of \$1,415,210.

(Comr Randolph - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168962762>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

24 (Rev.)            **Resolution of Appeal K.16-04-003, the Appeal of TeleUno, Inc.  
[15287]            from Citation 588-729 and Appeal K.16-04-004, the Appeal of  
TeleDias Communications Inc. from Citation 189-597**

ALJ-334

**PROPOSED OUTCOME:**

- ® Dismisses the appeal upon unopposed written request.
- ® Revokes appellants' authority after notification that appellants are ceasing operations.
- ® Requires identification of customers for each instance that appellants were cited.
- ® Advises companies providing billing and collection services that appellants are no longer authorized to conduct business.
- ® Allows collection of appellants' performance bonds to ensure payment of customer refunds, fees, and fines resulting from the citations at issue which are now due.

**SAFETY CONSIDERATIONS:**

- ® Improves regulatory compliance in Telecommunications through the enforcement of applicable laws and regulations and through the imposition of penalties for failure to comply.

**ESTIMATED COST:**

- ® The full citation amount of \$141,000 from TeleUno, Inc. and \$398,000, from TeleDias Communication, Inc. shall be paid to the State General Fund.

(Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168345843>

11/09/2016 - This revision was not shown on the Agenda mailed to the public.

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**Consent Agenda - Intervenor Compensation Orders****25 Compensation to Friends of the Earth**  
[15215]

112-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

**PROPOSED OUTCOME:**

® Awards Friends of the Earth \$72,289.37 for substantial contribution to Decision (D.) 14-11-040. D.14-11-040 approved the settlement agreement between Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E) and four settling parties, which provided resolution of rate recovery issues related to the shutdown of San Onofre Nuclear Generating Station. Friends of the Earth requested \$483,503.01.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$72,289.37 plus interest, to be paid by ratepayers of SCE and SDG&E.

(Comr Sandoval - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169374134>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

26 (Rev.)            **Denies Compensation to World Business Academy**  
[15223]

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

**PROPOSED OUTCOME:**

® Denies Compensation to World Business Academy for participation related to Decision (D.) 16-05-050. D.16-05-050 approved, in part, Southern California Edison Company's request for offers for the Moorpark Sub-Area. World Business Academy requested \$110,524.00.

**SAFETY CONSIDERATIONS:**

® It is the utility's responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® None as a result of this decision.

(Comr Florio - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169563088>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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11/07/2016 - This revision was not shown on the Agenda mailed to the public.

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Consent Agenda - Intervenor Compensation Orders (continued)

27                    **Compensation to The Utility Reform Network**  
[15241]

A14-12-017

Triennial Cost Allocation Proceeding Phase 1 Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise their Natural Gas Rates Effective January 1, 2016.

**PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$35,101.20 for contribution to Decision (D.) 16-06-039. D.16-06-039 addressed Phase I issues for Southern California Gas Company's (SoCal Gas) and San Diego Gas & Electric Company's (SDG&e) natural gas cost allocation proceeding. TURN requested \$35,101.20.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$35,101.20, to be paid by the ratepayers of SoCal Gas and SDG&e.

(Comr Picker - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168021778>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

28                    **Compensation to Clean Coalition**

[15259]

R11-09-011

Order Instituting Rulemaking on the Commission's Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

**PROPOSED OUTCOME:**

® Awards Clean Coalition \$211,353.75 for substantial contribution to Decision (D.) 16-06-052. D.16-06-052 grants joint motions improving Electric Tariff Rule 21 to: (1) provide earlier and more reliable interconnection cost information to electric generation developers and (2) set forth the process for analyzing requests for interconnection of electricity storage devices. Clean Coalition requested \$224,030.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$211,353.75, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison, and San Diego Gas & Electric Company.

(Comr Picker - Judge Bushey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167946539>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

29                    **Compensation to the Center for Accessible Technology**  
[15269]

A13-08-026, A13-08-027, A13-09-001, A13-09-002, A13-09-003 - Related matters.  
Application of San Diego Gas & Electric Company for Approval of Public Utilities Code Section 748.5  
Customer Outreach Plan for 2014 and 2015. Consolidated applications include Southern California  
Edison Company, PacifiCorp, Pacific Gas and Electric Company, and Liberty Utilities (CalPeco Electric)  
LLC.

**PROPOSED OUTCOME:**

® Awards the Center for Accessible Technology (CforAT) \$27,773.50 for substantial contribution to  
Decision (D.) 16-06-041 and Resolution E-4611. D.16-06-041 concluded that the requirements of  
Pub. Util. Code § 748.5(b) had been met. Resolution E-4611 previously rejected the 2013 customer  
education and outreach plans of Pacific Gas and Electric Company (PG&E), Southern California  
Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), finding the plans to be  
out of compliance with D.12-12-033 and the parameters of the Energy Upgrade California program  
adopted in D.12-05-015. CforAT requested \$27,759.50.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and  
oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health,  
comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$27,773.50, plus interest, to be paid by ratepayers of PG&E, SCE, and SDG&E.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168669392>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

30                    **Compensation to Center for Biological Diversity**  
[15270]

R14-08-020

Order Instituting Rulemaking Regarding Whether to Adopt, Amend, or Repeal Regulations Governing the Award of Intervenor Compensation.

**PROPOSED OUTCOME:**

® Awards Center for Biological Diversity \$12,540.50 for substantial contribution to Decision (D.) 16-08-025. D.16-08-025 adopted a new Rule 17.5 changing Certificate of Public Convenience and Necessity application procedures. Center for Biological Diversity requested \$13,043.00.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$12,540.50, plus interest, to be paid by Commission's Intervenor Compensation Fund.

(Comr Florio - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168715885>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)

31                    **Compensation to L. Jan Reid**  
[15274]

R15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

® Awards L. Jan Reid \$36,513.98 for substantial contribution to Decision (D.) 15-12-025. D.15-12-025 accepted, with some modifications, the draft 2015 Renewables Portfolio Standard Procurement Plans, including the related solicitation protocols, filed by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E). L. Jan Reid requested \$36,485.48.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$36,513.98, plus interest, to be paid by ratepayers of PG&E, SCE, and SDG&E.

(Comr Peterman - Judge Mason, Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168830644>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Regular Agenda

### Regular Agenda - Energy Orders

32 (Rev.)      **Pacific Gas and Electric Company, San Diego Gas & Electric  
[14986]      Company and Southern California Edison Company Pilot  
Approval for Matinee Pricing**

R13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

#### **PROPOSED OUTCOME:**

® Approves pilots by Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E) to test a concept of matinee rates as a means to reduce both energy and water use at high impact times.

® Defers consideration of Pacific Gas and Electric Company (PG&E)matinee rate to its General Rate Case Phase II proceed, Application 16-06-013.

® Establishes cost recovery method for pilot costs and the evaluation requirements.

#### **SAFETY CONSIDERATIONS:**

® The pilots will use existing infrastructure, therefore no safety impact is presented with the result of this decision.

#### **ESTIMATED COST:**

® \$2.15 million to be paid by ratepayers of PG&E, SDG&E and SCE.

(Comr Sandoval - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169443715>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Agenda 3381, Item 18 7/14/2016 (Peterman);

Agenda 3382, Item 5 8/18/2016 (Picker);

Agenda 3384, Item 49 9/15/2016 (Sandoval);

Agenda 3386, Item 24 10/13/2016 (Florio)

11/03/2016 - This revision was not shown on the Agenda mailed to the public.

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Regular Agenda - Energy Orders (continued)

33                    **California Alternate Rates for Energy/Energy Savings**  
[15104]                **Assistance Programs of Large Investor-Owned Utilities**

A14-11-007, A14-11-009, A14-11-010 and A14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company and Southern California Gas Company.

**PROPOSED OUTCOME:**

® Sets budgets for California Alternate Rates for Energy (CARE)/Energy Savings Assistance (ESA) Programs for next three years.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® CARE/ESA Programs provide safe, reasonably-priced energy to low-income customers.

**ESTIMATED COST:**

® ESA budget of \$749,193,909 for 2017-2018.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169497167>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3384, Item 50 9/15/2016 (Staff);

Agenda 3386, Item 25 10/13/2016 (Pub. Util. Code §311(e));

Agenda 3387, Item 29 10/27/2016 (Sandoval)

## Regular Agenda - Energy Orders (continued)

33a COMMISSIONER SANDOVAL'S ALTERNATE TO ITEM 15104  
[15105]

A14-11-007, A14-11-009, A14-11-010, and A14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

**PROPOSED OUTCOME:**

® Authorizes the Energy Savings Assistance Program and California Alternative Rates for Energy for program years 2017-2020.

® Establishes an energy savings target for the Energy Savings Assistance Program, eliminates the "go back" rule and the three measure minimum rule.

® Creates a new framework for eligible low-income multi-family buildings participating in the Energy Savings Assistance Program.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® The Energy Savings Assistance Program provides measures to increase eligible low-income populations' health, comfort and safety.

**ESTIMATED COST:**

® The Energy Savings Assistance Program has an annual budget of \$372.7 million in 2017, \$379.3 million in 2018, \$386.9 million in 2019 and \$394.6 million in 2020.

® The California Alternative Rates for Energy has an annual budget of \$1.27 billion in 2017, \$1.31 billion in 2018, \$1.32 billion in 2019 and \$1.34 billion in 2020.

(Comr Sandoval)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169716736>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3384, Item 50a 9/15/2016 (Staff);

Agenda 3386, Item 25a 10/13/2016 (Pub. Util. Code §311(e));

Agenda 3387, Item 29a 10/27/2016 (Sandoval)

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**Regular Agenda - Water/Sewer Orders****34                    Decision Providing Guidance on Water Rate Structure and  
[15240]                Tiered Rates**

R11-11-008

Order Instituting Rulemaking on the Commission's Own Motion into Addressing the Commission's Water Action Plan Objective of Setting Rates that Balance Investment, Conservation, and Affordability for Class A and Class B Water Utilities.

**PROPOSED OUTCOME:**

- ® Updates Class A and Class B Water Utilities Rate Case Plan (GRC) to promote balanced rates.
- ® Establishes core principles to promote flexibility to address utility and district circumstances, equity, conservation signals to promote sustainability with a directive to address outlier customer behavior, and actions to increase data availability for customer and system use.
- ® Creates transition plan for rate cases to switch over to Advanced Metering Infrastructure.
- ® Orders proposals in GRC applications to update forecast mechanisms, shift more revenue to fixed rates or propose alternatives to reduce revenue under-collection, adjust tiers to encourage conservation, particularly by high-use outliers, and incorporate the Long Run Marginal Cost of water into rates.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® The rate design principles foster safe, reliable service at just and reasonable rates for all rate payers.

**ESTIMATED COST:**

- ® None at this time.

(Comr Sandoval - Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169777526>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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**Regular Agenda - Orders Extending Statutory Deadline**

35                    **Order Extending Statutory Deadline**  
[15266]

115-11-015

Order Instituting Investigation and Ordering Pacific Gas and Electric Company to Appear and Show Cause Why It Should not be Sanctioned for Violations of Article 8 and Rule 1.1 of the Rules of Practice and Procedure and Public Utilities Code Sections 1701.2 and 1701.3.

**PROPOSED OUTCOME:**

® Extends the statutory deadline for completion of this proceeding until May 17, 2017.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169812278>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Regular Agenda - Orders Extending Statutory Deadline (continued)

36                    **Order Extending Statutory Deadline**  
[15267]

I15-11-006

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Southern California Edison Company Notice of Opportunity for Hearing; and Order to Show Cause Why the Commission Should not Impose Fines and Sanctions for the September 30, 2013 Incident at a Huntington Beach Underground Vault.

**PROPOSED OUTCOME:**

® Extends the statutory deadline for completion of this proceeding until May 4, 2017.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168833246>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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**Regular Agenda - Legal Division Matters**

## **Regular Agenda - Legislative and Other Matters**

## Regular Agenda - Commissioner Reports

**Regular Agenda - Management Reports and Resolutions**

37            **Report and Discussion on Recent Consumer Protection and**  
[15227]       **Safety Activities**

38            **Management Report on Administrative Activities**  
[15228]

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## Closed Session

*This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).*

### Closed Session - Applications for Rehearing

39                    **Conference with Legal Counsel - Application for Rehearing**  
[15229]

Compilation of applications for rehearing recently filed with the Commission.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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## **Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

### **40 Conference with Legal Counsel - Initiation of Litigation** [15271]

Closed session discussion of initiation of litigation against persons or entities under the Commission's jurisdiction. (Disclosure of the case name in open session would prejudice the position of the state body in the litigation.)

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

*Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.*

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## **Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**



## **Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Federal**

41                    **Conference with Legal Counsel - Existing Litigation**  
[15177]

FERC EL02-60-010, EL02-62-009

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

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Agenda 3386, Item 32 10/13/2016;

Agenda 3387, Item 41 10/27/2016

## **Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

## **Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

## **Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*