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# ***Public Utilities Commission of the State of California***

## ***Public Agenda 3389***

***Thursday, December 1, 2016 9:30 a.m.***

***San Francisco, California***

### **Commissioners**

**Michael Picker, President**

**Michel Peter Florio**

**Carla J. Peterman**

**Liane M. Randolph**

**Catherine J.K. Sandoval**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>*

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### **Scheduled Commission Meetings**

**505 Van Ness Avenue, San Francisco**

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b><i>Closed to the Public</i></b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b><i>Open to the Public</i></b>
Monday, November 28, 2016 (San Francisco)	Thursday, December 01, 2016 (San Francisco)
Monday, December 12, 2016 (San Francisco)	Thursday, December 15, 2016 (San Francisco)
Friday, January 13, 2017 (San Francisco)	Thursday, January 19, 2017 (San Francisco)
Monday, February 06, 2017 (San Francisco)	Thursday, February 09, 2017 (San Francisco)
Monday, February 27, 2017 (San Francisco)	Thursday, March 2, 2017 (Davis )

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

### ***Matters of Public Interest***

***For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.***

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

**At least one of the members of the Commission will not be present in San Francisco for the December 1, 2016 Commission Business Meeting. Therefore, pursuant to Government Code Section 11123(b)(1), NOTICE IS HEREBY GIVEN that a member of the Commission will participate by teleconference in the December 1, 2016 Commission Business Meeting from the following publicly accessible location:**

**California Public Utilities Commission  
Office of Governmental Affairs  
770 "L" Street, Suite 1250  
Sacramento, CA 95814**

## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 40, 54

Public Comment:

## Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Consent Agenda - Orders and Resolutions

1            **Preliminary Categorizations and Hearing Determinations for**  
[15307]       **Recently Filed Formal Applications**

Res ALJ 176-3389

#### PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

#### ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170672519>

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Consent Agenda - Orders and Resolutions (continued)

2                    **Del Oro Water Company, Metropolitan District's General Rate**  
[15113]            **Increase to Produce Additional Annual Revenue for Test**  
                         **Year 2016**

Res W-5108, Advice Letter 455 filed June 9, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Grants authority under Public Utilities Code Section 454 to Del Oro Water Company, Metropolitan District, to file a supplemental advice letter with the rate schedule attached to this Resolution as Appendix B, and concurrently cancel its presently effective Rate Schedule No. 1-MP, General Metered Service.

® The effective date of the revised schedules shall be five days after the date of filing.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® \$3,753 or 21.53% for Test Year 2016.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166377652>

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Consent Agenda - Orders and Resolutions (continued)

3  
[15218]      **Cypress Ridge Sewer Company's Recovery of Excess Labor  
Costs From 2009 Through 2012 and Refund Plus Interest  
through a Surcredit for 36 Months**

Res W-5106

**PROPOSED OUTCOME:**

® Denies Cypress Ridge Sewer Company's (Cypress Ridge) request to recover excess labor costs incurred during 2009 through 2012.

® Authorizes Rural Water Company (Rural), doing business as Cypress Ridge, to file an Advice Letter with the Rate Schedules attached to this Resolution as Appendix A, and concurrently cancel Cypress Ridge's presently effective Schedule No. 1, Residential Flat Rate Sewer Service, and Schedule No. 2, Commercial Flat Rate Sewer Service, attached to this resolution, and to concurrently cancel its presently effective rate schedules.

® The effective date of the revised rate schedules shall be five days after the date of filing.

® Rural, doing business as Cypress Ridge, is ordered to file a Tier 2 Advice Letter within 30 days from the effective date of this Resolution to refund the amounts collected from customers pursuant to Resolutions W-4946 and W-4968. The total amount to be refunded shall be \$184,772 plus interest at the 90 day commercial paper rate on the unpaid balance through a monthly sur-credit of \$13.69 to all customers for a period of 36 months starting December 12, 2016.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® Refund of \$184,772 plus interest through a surcredit of \$13.69 per month for 36 months.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170053332>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3388, Item 7 11/10/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 (Rev.)            **Amendments to Rule 18 of General Order 95**  
[15221]

P16-05-004, R\_\_\_\_\_ - Related matters.

Petition of the Safety and Enforcement Division to Adopt, Amend, or Repeal General Order 95 Pursuant to Pub. Util. Code Section 1708.5.

**PROPOSED OUTCOME:**

® Grants the Safety and Enforcement Division's petition to institute a rulemaking proceeding to consider the repeal of Rule 18 of General Order 95.

® Institutes a rulemaking proceeding to consider the repeal of Rule 18 or, alternatively, specified amendments to Rule 18, including the elimination of utilities' authority under Rule 18 to defer the remediation of overhead utility facilities that pose a risk to safety and/or reliability.

® Closes Petition 16-05-004.

® Opens a new rulemaking proceeding.

**SAFETY CONSIDERATIONS:**

® The central purpose of the proposed rulemaking proceeding is to enhance the safety and reliability of overhead utility facilities.

**ESTIMATED COST:**

® There are no costs to open a rulemaking proceeding.

(Comr Picker - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170637792>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3388, Item 9 11/10/2016 (Picker)

11/29/2016 - This revision was not shown on the Agenda mailed to the public.

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Consent Agenda - Orders and Resolutions (continued)

5                    **Southern California Edison Company Application for a**  
[15255]            **Permit to Construct the Valley South 115kV Subtransmission**  
                      **Project**

A14-12-013

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages Between 50 kV and 200 kV: Valley South 115kV Subtransmission Project.

**PROPOSED OUTCOME:**

- ® Grants Southern California Edison Company (SCE) a Permit to Construct the Valley South 115 kV Subtransmission Project, using Alternative 2.
- ® Adopts Final Environmental Impact Report.
- ® Adopts Mitigation Monitoring Plan.
- ® Directs SCE to comply with the mitigation measures set forth in the Mitigation Monitoring Plan.
- ® Directs SCE to comply with the measures in its Field Management Plan.
- ® Closes Application 14-12-013.

**SAFETY CONSIDERATIONS:**

- ® The Valley South Project should prevent an overload or reduction of electrical demand at risk within the Valley South Subtransmission System.

**ESTIMATED COST:**

- ® \$50.2 million (in 2014 constant dollars).

(Comr Sandoval - Judge Hymes)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

6  
[15256]      **Denying Ilatanet, LLC a Certificate of Public Convenience  
and Necessity, Ordering Fine of \$228,000 and Requiring the  
Company to Cease Operating in California**

A14-01-029

In the Matter of the Application of ILATANET, LLC for Authorization to obtain a Certificate of Public Convenience and Necessity as a Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1001.

**PROPOSED OUTCOME:**

- ® Denies Ilatanet, LLC (Ilatanet) a Certificate of Public Convenience and Necessity (CPCN).
- ® Imposes \$228,000 fine to be paid by Ilatanet.
- ® Orders Ilatanet to cease operations in California.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® Given Ilatanet's long, adverse history with this Commission and others, it is unlikely that Ilatanet will follow the Commission's rules, decisions and General Orders as they pertain to safety. Denying Ilatanet's CPCN therefore benefits the residents of California.

**ESTIMATED COST:**

- ® \$228,000 fine to be paid by Applicant.

(Comr Picker - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170690935>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

7                    **Water Rate Adjustment Mechanism Balances, Rate Design,  
[15257]                Conservation and Rationing Rules, and Other Issues for the  
                             Monterey District**

A15-07-019

Application of California-American Water Company for Authorization to Modify Conservation and Rationing Rules, Rate Design, and Other Related Issues for the Monterey District.

**PROPOSED OUTCOME:**

® Authorizes recovery of \$39.8 million in Water Revenue Adjustment Mechanism/Modified Cost Balancing Account (WRAM/MCBA) balances, amortizes the recovery over five years at the 90-day commercial paper rate, and recovers the balance by a fixed monthly surcharge. Future WRAM/MCBA balances will be recovered by a uniform rate applied to all water sales with requests by advice letter.

® Eliminates the current residential allotment system, increases fixed cost recovery in the residential service charge from 15% to 30% (with equivalent reductions in quantity rates), adopts a standardized rate design with the same amount of water in each tier, modifies tier break points, modifies block widths, reduces the ratio between tiers, uses 2015 residential water sales to reset rates, and modifies the low income ratepayer assistance program. It realigns revenue recovery between residential and non-residential customers. It also directs California-American Water Company to study and make recommendations regarding improvements to limited existing programs.

® Denies the motion for adoption of a Settlement Agreement with respect to an annual consumption true-up program and a modified Rule/Schedule 14.1.1. The decision encourages parties to propose an improved annual consumption true-up program, and adopts a revised Rule/Schedule 14.1.1.

® The proceeding remains open to (a) address a proposal for an improved annual consumption true-up program and (b) consider possible penalties for applicant's failure to reasonably administer its tariffs.

**SAFETY CONSIDERATIONS:**

® None.

**ESTIMATED COST:**

® Revenue increase of \$39.8 million collected over five years.

(Comr Florio - Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170159642>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

8  
[15261]      **Southern California Edison Requests Approval of a Power Purchase Agreement with Tesoro Refining & Marketing Company LLC for Procurement of Combined Heat and Power Energy and Capacity**

Res E-4800, Advice Letter 3372-E filed February 29, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves the Power Purchase Agreement (PPA) between Southern California Edison Company (SCE) and Tesoro Refining & Marketing (Tesoro) pursuant to the terms of the Qualifying Facility and Combined Heat and Power Program Settlement Agreement.

**SAFETY CONSIDERATIONS:**

® This Resolution approves a PPA for an existing combined heat and power facility. SCE submitted a safety plan for the facility that was certified by a licensed California engineer.

**ESTIMATED COST:**

® Cost components of the Tesoro PPA are confidential at this time. More details regarding the PPA's cost may be found in the Confidential Appendix.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169881031>

Agenda 3388, Item 17 11/10/2016 (Staff)

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Consent Agenda - Orders and Resolutions (continued)

9                    **Pacific Gas and Electric Company Request for Approval of**  
[15263]            **Energy Storage Agreement**

A16-04-024

Second Application of Pacific Gas and Electric Company for Approval of Agreements Resulting from Its 2014-2015 Energy Storage Solicitation and Related Cost Recovery.

**PROPOSED OUTCOME:**

- ® Rejects an energy storage agreement proposed by Pacific Gas and Electric Company.
- ® Closes Application 16-04-024.

**SAFETY CONSIDERATIONS:**

- ® None, as agreement is rejected.

**ESTIMATED COST:**

- ® None, as agreement is rejected.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170291905>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

10                   **Funding for the Grant Application of Race**  
[15265]           **Telecommunications, Inc. for the Gigafy North 395 Project**

Res T-17541

**PROPOSED OUTCOME:**

® Approves funding for the grant application of Race Telecommunications, Inc. from the California Advanced Services Fund in the amount of \$3,124,490 to deploy a fiber-to-the-premises Last Mile network to underserved homes in the communities of Bridgeport and Walker in Mono County.

**SAFETY CONSIDERATIONS:**

® By improving broadband access to residents and businesses, thereby providing them with better access to local public health and safety institutions, this project is expected to enhance public safety in the communities of Bridgeport and Walker in Mono County.

**ESTIMATED COST:**

® \$3,124,490.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170440867>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

11  
[15276]      **Approves the Request of AmeriMex Communications Corporation, an Eligible Telecommunications Carrier, to Expand its Federal Lifeline Service Area Throughout California**

Res T-17543

**PROPOSED OUTCOME:**

® Approves the request of AmeriMex Communications Corporation, an Eligible Telecommunications Carrier, to expand its federal Lifeline service area throughout California.

**SAFETY CONSIDERATIONS:**

® Approval will expand the service area to a greater number of consumers resulting in improved access to public safety services.

**ESTIMATED COST:**

® There are no costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170376434>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

12                    **Disclosure of Records of an Investigation**  
[15277]

Res L-512

**PROPOSED OUTCOME:**

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of an electric incident that occurred on June 8, 2016 at Farrow Way in Paso Robles, CA once the investigation is complete.

**SAFETY CONSIDERATIONS:**

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170332146>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

13                    **Disclosure of Records of an Investigation**  
[15278]

Res L-513

**PROPOSED OUTCOME:**

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division’s investigation of a rail incident involving Burlington Northern Santa Fe Corporation that occurred on May 24, 2013 in San Bernardino County, CA.

**SAFETY CONSIDERATIONS:**

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170331000>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

14 (Rev.)            **Approval of Thirty-Five Public Housing Infrastructure Grants**  
[15279]            **Under the California Advanced Services Fund's Broadband**  
                         **Public Housing Account Totaling \$1,475,481**

Res T-17514

**PROPOSED OUTCOME:**

® Approves grant funding in the amount of \$1,475,481 from the California Advanced Services Fund Broadband Public Housing Account for 35 projects from nine applicants. These 35 projects will deploy broadband infrastructure capable of 6 mbps download and 1.5 mbps upload for 2,353 living units in these Publicly Supported Communities.

**SAFETY CONSIDERATIONS:**

® The deployment of affordable broadband in public housing will improve access to government and e-health services, which improves safety.

**ESTIMATED COST:**

® \$1,475,481.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170688386>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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11/30/2016 - This revision was not shown on the Agenda mailed to the public.



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Consent Agenda - Orders and Resolutions (continued)

15                    **Granting Approval of the Final Report on the 2014 Triennial**  
[15280]                **On-Site System Safety Review of Sacramento Regional**  
                             **Transit District**

Res ST-167

**PROPOSED OUTCOME:**

® Approves the Final Report on the 2014 Triennial On-Site System Safety Review of Sacramento Regional Transit District dated August 31, 2015.

**SAFETY CONSIDERATIONS:**

® This resolution considers the safety and security of the public and employees who might be affected by the Sacramento Regional Transit District. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system.

**ESTIMATED COST:**

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170198915>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

16                    **2014 Triennial Security Review of the Sacramento Regional**  
[15281]            **Transit District**

Res ST-168

**PROPOSED OUTCOME:**

® Approves the 2014 Triennial On-Site Security Review of Sacramento Regional Transit District (SRTD), dated August 31, 2015.

**SAFETY CONSIDERATIONS:**

® This resolution considers the safety and security of the public and employees who might be affected by SRTD light rail operations. The resolution presents a review required every three years to comprehensively review, evaluate, and improve the safety and security of the rail transit system.

**ESTIMATED COST:**

® Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170202919>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

17 (Rev.)            **Application for Authority to Construct Six Highway-Rail  
[15282]            Grade-Separated Crossing in Madera County**

A16-01-013

Application of the California High-Speed Rail Authority to construct proposed high-speed tracks and grade separations at Avenue 7 (MP 180.27); Avenue 8 (MP 179.08); Avenue 9 (MP 177.94); Avenue 10 (MP 176.85); Avenue 11 (MP 175.82); and Avenue 12 HST (MP 174.81) within the County of Madera, California.

**PROPOSED OUTCOME:**

- ® Grants the California High-Speed Rail Authority authority to construct two high-speed rail tracks and overpass grade separations at Avenue 7, Avenue 8, Avenue 9, Avenue 10, Avenue 11, Avenue 12 within the County of Madera.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Approval of the application will provide safe passage of vehicles over the high-speed rail tracks.

**ESTIMATED COST:**

- ® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168427529>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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11/28/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

18                    **Disclosure of Records of an Investigation**  
[15288]

Res L-514

**PROPOSED OUTCOME:**

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division’s completed investigations of an electric incident that occurred on May 4, 2015 near 4459 Genevieve Street in San Bernardino, California.

**SAFETY CONSIDERATIONS:**

® This resolution authorizes disclosure of the records of completed Commission Safety Investigations. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170338769>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

19                    **Del Oro Water Company, Arbuckle District's Decrease in**  
[15289]                **Revenues for Test Year 2016**

Res W-5114, Advice Letter 454 filed June 8, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Grants authority under Public Utilities Code Section 454 to Del Oro Water Company, Arbuckle District, to file a supplemental Advice Letter with the revised Rate Schedule attached to this Resolution as Appendix B and to concurrently cancel its presently effective Rate Schedule, Schedule No. AR-2, Residential Metered Service.

® The effective date of the revised rate schedule shall be five days after the date of its filing.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® Decrease in revenues of \$12,844 or -16% for test year 2016.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170639634>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

20  
[15290]      **East Pasadena Water Company to Recover \$96,055  
Recorded in their Conservation Lost Revenue and  
Conservation Rationing Memorandum Accounts to be Paid  
by the Ratepayers of East Pasadena Water Company**

Res W-5120, Advice Letter 92 filed July 29, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Permits East Pasadena Water Company (East Pasadena) to transfer the \$96,055 from its Conservation Lost Revenue Memorandum Account and Conservation/Rationing Memorandum Account to a balancing account for recovery over a period of 12 months. Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of this Resolution.

® Permits East Pasadena to recover the \$96,055 in the balancing account reflected in Ordering Paragraph 1 above by imposing the surcharge included in Tariff Schedule No. 1, General Metered Service in Appendix A of this Resolution, for a period of 12 months.

® Grants authority under Public Utilities Code Section 454 to East Pasadena to file a supplemental Advice Letter 92 with the revised surcharge rate schedule and concurrently cancel its presently effective Schedule No. 1, General Metered Service. The effective date of the revised rate schedule shall be five days after the date of filing.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® Monthly surcharge of \$1.38 over 12 months to recover \$96,055 to be paid by the Ratepayers of East Pasadena.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169022499>

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Consent Agenda - Orders and Resolutions (continued)

21                    **California Advanced Services Fund Rural and Regional**  
[15291]            **Urban Consortia Account**

Res T-17544

**PROPOSED OUTCOME:**

® Grant funding in the amount of \$1,099,000 from the California Advanced Services Fund- Rural and Regional Urban Consortia Account for the grant applications of North Bay/North Coast Broadband Consortium (\$250,000), Central Sierra Connect Broadband Consortium (\$249,000), and Los Angeles County Regional Broadband Consortium (\$600,000).

**SAFETY CONSIDERATIONS:**

® By furthering broadband deployment, access and adoption, these projects are expected to enhance public safety in the North Bay/North Coast, Central Sierra, and the associated areas of Los Angeles County in the event of fire, flooding, and earthquakes.

**ESTIMATED COST:**

® \$1,099,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170388081>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

22  
[15292]      **Pacific Gas and Electric Company Lower Drum - Bear River  
Pineroft Reserve Land Donation Request for Approval  
Under Advice Letter 4728-E, and Public Utilities Code Section  
851**

Res E-4766, Advice Letter 4728-E filed October 29, 2015 - Related matters.

**PROPOSED OUTCOME:**

® Dismisses the Protests of Nevada Irrigation District and approves Pacific Gas and Electric Company's (PG&E's) Advice Letter (AL) 4728-E with an effective date of today. PG&E's AL proposes to donate fee simple title to Placer County of approximately 10 acres of land within a 21 acre parcel in Placer County known as Bear River Pineroft Reserve. Placer County will then immediately convey a conservation easement (CE) to Placer Land Trust to permanently protect the Beneficial Public Values on the property. The property is primarily wooded canyon lands, surrounded by private lands, and California Fish and Wildlife Property.

**SAFETY CONSIDERATIONS:**

® Effective administration of PG&E's Land Conservation Commitment (LCC) is part of the responsibility of PG&E to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

**ESTIMATED COST:**

® In Decision 03-12-035, the Commission approved the LCC with funding at \$70 million. Ongoing fees for managing the CE are to be covered by the previously authorized LCC funding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169165464>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

23                    **Petitions for Modification of Decision 10-12-048**  
[15294]

R08-08-009

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

- ® Denies Petitions for Modification of Decision 10-12-048.
- ® Requires filing of applications to allocate costs of procurement by Resolution E-4770 (BioRAM).
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® There are no safety considerations in the filing of application to allocate costs.

**ESTIMATED COST:**

- ® Costs cannot be determined at this time.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170683407>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

24 (Rev.)            **California Public Utilities Commission's Investor-Owned  
[15295]            Water Utilities to Comply With the Governor's Executive  
                         Order B-37-16, Adopted May 9, 2016**

Res W-5119

**PROPOSED OUTCOME:**

® All Class A water utilities shall comply with the Governor's Executive Order B-37-16 by accelerating efforts to minimize leaks and keeping non-revenue water percentages stable. Efforts that may be undertaken by investor-owned utilities to reduce non-revenue water and minimize leaks include: water loss audits; advanced meter and main replacement programs; increased inspections of service connection meters and mains; installation of leak-detection sensors in the distribution system; deployment of advanced meter infrastructure. Financial incentives for minimizing leaks may be granted by the Commission during the review of each utility's upcoming general rate case applications.

® All Class B utilities shall propose methods to accelerate efforts to minimize leaks in their next general rate case filings for evaluation in order to comply with the Governor's Executive Order B-37-16 as well.

**SAFETY CONSIDERATIONS:**

® There is no safety impact.

**ESTIMATED COST:**

® Not Applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170689040>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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11/28/2016 - This revision was not shown on the Agenda mailed to the public.

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Consent Agenda - Orders and Resolutions (continued)

25

### **Adopts Guidelines for Time of Use Target Time Periods**

[15296]

R15-12-012

Order Instituting Rulemaking to Assess Peak Electricity Usage Patterns and Consider Appropriate Time Periods for Future Time-of-Use Rates and Energy Resource Contract Payments.

#### **PROPOSED OUTCOME:**

® Adopts Time Of Use (TOU) Guidelines for use in Rate Proceeding of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

® Closes Rulemaking 15-12-012.

#### **SAFETY CONSIDERATIONS:**

® There are no safety considerations in connection with the implementation of this Decision.

#### **ESTIMATED COST:**

® Unknown at this time. Dependent upon subsequent TOU rate changes.

(Comr Picker - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169117846>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

26                    **Pacific Gas and Electric Company Petition to Modify**  
[15297]                **Decision 10-01-022 Regarding CSI-Thermal Program Budget**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

**PROPOSED OUTCOME:**

® Grants Pacific Gas and Electric Company's (PG&E) request to modify Decision 10-01-022 to permit PG&E to combine two parts of its CSI-Thermal Program budget.

**SAFETY CONSIDERATIONS:**

® There is no safety impact.

**ESTIMATED COST:**

® There are no costs associated with the implementation of this decision.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=167744520>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Orders and Resolutions (continued)

27                    **Adopts the Final Revised 2017 Revenue Requirement**  
[15298]                **Determination of the California Department of Water**  
                             **Resources**

R15-02-012

Order Instituting Rulemaking to Consider the Annual Revenue Requirement Determination of the California Department of Water Resources and Related Issues.

**PROPOSED OUTCOME:**

- ® Adopts and allocates Department of Water Resources final revised 2017 bond charges of \$887 million;
- ® San Diego Gas & Electric Company (SDG&e) shall use any available power charge credits to offset a \$6.1 million accounts receivable shortfall it has identified;
- ® Rulemaking 15-02-012 remains open.

**SAFETY CONSIDERATIONS:**

- ® Pursuant to Pub. Util. Code § 452, Pacific Gas and Electric Company, SDG&e, and Southern California Edison Company must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

**ESTIMATED COST:**

- ® \$887 million.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170683468>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

28                    **Cost of Capital for Ratemaking Purposes for California's**  
 [15299]                **Independent Small Telephone Companies**

A15-09-005

Application of Calaveras Telephone Company, Cal-Ore Telephone Co., Ducor Telephone Company, Foresthill Telephone Company, Kerman Telephone Co., Pinnacles Telephone Co., The Ponderosa Telephone Co., Sierra Telephone Company, Inc., The Siskiyou Telephone Company, Volcano Telephone Company for a Determination of Applicants' Cost of Capital for Ratemaking Purposes.

**PROPOSED OUTCOME:**

® Establishes a Local Exchange Carrier Cost of Capital that will be applied in any pending and future General Rate Case application cycles for Calaveras Telephone Company, Cal-Ore Telephone Co., Ducor Telephone Company, Foresthill Telephone Company, Pinnacles Telephone Co., The Ponderosa Telephone Co., and Sierra Telephone Company, Inc.

® Establishes the Local Exchange Carrier Cost of Capital for the recently concluded General Rate Cases of Kerman Telephone Co. Decision (D.)16-06-053, The Siskiyou Telephone Company (D.16-09-047), and Volcano Telephone Company (D.16-09-049) pursuant to the terms of those decisions.

® Adopts a hypothetical capital structure (70% equity/30% debt) that is the average of the capital structures of the ten companies, and is consistent with our past findings with respect to the regulatory capital structure of these companies.

® Adopts a 10.80% cost of equity and uses the actual debt costs for the companies with debt and a 5.2% debt cost for the three companies that currently have no debt equity.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® The costs of capital adopted by this decision will allow the Applicant companies to continue to provide safe and reliable service as required by Pub. Util. Code Section 451.

**ESTIMATED COST:**

® The costs associated with the outcome of this proceeding are unknown. The decision adopts costs of capital that are less than what are in place today, such that when the results of this decision are implemented as part the company's general rate case, rates will be lower.

(Comr Florio - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169149509>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

29                    **Adopting Level of Public Utilities Commission**  
[15300]                **Transportation Account Fees for Fiscal Year 2016-17**  
                             **Effective January 1, 2017**

Res M-4829

**PROPOSED OUTCOME:**

® Fees level set by this resolution for passenger vehicle operators, vessel operators, commercial air operators and pipeline corporations are unchanged from the fee levels set for fiscal year 2014-15. The total fee level of \$8,502,000 set for the railroad corporations reflect a \$869,000 increase from the \$7,633,000 level set for fiscal year 2015-16. This increase is primarily the result of an approved Budget Change Proposal which added eight positions to the railroad branch and aggregate impact of various employee compensation and cost allocation adjustments. The estimated fund reserve as of June 30, 2017 is \$14,075,891.

**SAFETY CONSIDERATIONS:**

® None.

**ESTIMATED COST:**

® See Appendix A for Revenue and Expenditure breakdown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170424583>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

30                    **Adopting Level of Public Utilities Commission Utilities**  
[15301]                **Reimbursement Account User Fees, Effective January 1,**  
                              **2017**

Res M-4830

**PROPOSED OUTCOME:**

® Estimated year end Public Utilities Commission Utilities Reimbursement Account (PUCURA) fund reserve is forecasted to be \$33,905,000 which is insufficient reserve according to the California Public Utilities Commission's PUCURA fund reserve policy. Additionally, revenues resulting from current user fees do not align with budgeted expenditures by utility class, per Public Utilities Code Section 432. Accordingly, the user fees adopted in this resolution both realign revenue collection by utility class, and increase revenues to PUCURA. User fee changes will go into effect January 1, 2017.

**SAFETY CONSIDERATIONS:**

® None.

**ESTIMATED COST:**

® See Appendix A for Revenue and Expenditure breakdown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170424501>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

31  
[15302]            **Granting Request of Southern California Gas Company and  
San Diego Gas & Electric Company to Defer Gas  
Transmission Pipeline Projects**

A15-06-013

Application of Southern California Gas Company and San Diego Gas & Electric Company to Proceed with Phase 2 of their Pipeline Safety Enhancement Plan and Establish Memorandum Accounts to Record Phase 2 Costs.

**PROPOSED OUTCOME:**

® Grants request of Southern California Gas Company (SoCalGas) /San Diego Gas & Electric Company (SDG&E) to defer specified gas transmission pipeline maintenance projects that were previously approved.

® Requires SoCalGas/SDG&E to conduct a special monthly instrumented leak survey relating to the deferred projects, as proposed by Safety and Enforcement Division.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® Granting the deferrals will help ensure reliable energy supplies in the Los Angeles Basin while observing safety restrictions previously imposed relating to Aliso Canyon Natural Gas injection prohibitions.

**ESTIMATED COST:**

® None quantified.

(Comr Picker - Judge Mikita)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170672018>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

32                    **Pacific Gas and Electric Company Gas Transmission and**  
[15303]                **Storage**

A13-12-012, I14-06-016 - Related matters.

Application of Pacific Gas and Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2015 - 2017.

**PROPOSED OUTCOME:**

- ® Finalizes the ratemaking allocation of the \$850 million penalty previously adopted in Decision 15-04-024.
- ® Closes proceedings A.13-12-012 and I.14-06-016.

**SAFETY CONSIDERATIONS:**

- ® Directs the allocation of the penalty to safety related programs and projects.

**ESTIMATED COST:**

- ® Reduces rates by \$159 Million in 2015.

(Comr Peterman - Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170725203>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

33  
[15304]

**Application of YLC Partners, Inc. for a Certificate of Public Convenience and Necessity to Provide Resold and Limited Facilities-Based Local Exchange Telecommunication Service and Interexchange Service in the State of California**

A16-05-008

Application of YLC Partners, INC. for a Certificate of Public Convenience and Necessity in Order to Provide Resold and Limited Facility Based Competitive Local Exchange and Interexchange Service in the State of California.

**PROPOSED OUTCOME:**

® Grants YLC Partners, Inc. (YLC Partners) a Certificate of Public Convenience and Necessity to provide Resold and Limited facilities-based Local Exchange Telecommunication Service, and interexchange service subject to the terms and conditions set forth in the Decision.

® Closes Proceeding A.16-05-008.

**SAFETY CONSIDERATIONS:**

® YLC Partners must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code § 451 regarding safety.

**ESTIMATED COST:**

® YLC Partners must provide its services in accordance with the rates and terms of the tariff on file with the Commission.

(Comr Picker - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169492057>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

34  
[15314]      **Grants Southern California Edison Company's Supplemental Advice Letter for Commission Approval Regarding Three Renewable Power Purchase Agreements with Rosamond Solar, Willow Springs Solar, and Sunshine Valley Solar**

Res E-4810, Supplemental Advice Letter 3334-E-A filed April 6, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves the supplemental advice letter that corrects the valuation methodology used to evaluate three long-term renewable energy power purchase agreements between Southern California Edison Company and First Solar for the Rosamond Solar, Willow Springs Solar, and Sunshine Valley Solar projects. The Rosamond Solar and the Willow Springs Solar facilities are located in Rosamond, California. The Sunshine Valley Solar facility is located in Amargosa, Nevada. The power purchase agreements are approved without modification.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations associated with the amended project evaluation metrics that were submitted in this Advice Letter.

**ESTIMATED COST:**

® There are no costs associated with the amended project evaluation metrics that were submitted in this Advice Letter.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169716318>

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Consent Agenda - Orders and Resolutions (continued)

35                    **Decision Addressing Changes to 2017 Energy Cost**  
[15328]                **Adjustment Clause Rates and Greenhouse Gas Forecast and**  
                             **Cost Reconciliation**

A16-08-001

In the Matter of the Application of PacifiCorp for Approval of its 2017 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

**PROPOSED OUTCOME:**

® Approves changes to PacifiCorp's Energy Cost Adjustment Clause rates effective January 1, 2017.

® Approves PacifiCorp 2015 and 2016 through May 31, 2016 greenhouse gas (GHG) cost reconciliation and approves 2017 GHG cost and revenue forecasts. GHG costs may be included in rates effective January 1, 2017.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® PacifiCorp must comply with all pertinent safety regulations, including Public Utilities Code Section 451.

**ESTIMATED COST:**

® \$4.9 million annual decrease in PacifiCorp's rates. GHG costs are confidential.

(Comr Peterman - Judge Semcer)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

36  
[15336]      **Addresses Energy Cost Adjustment Clause Rates,  
Greenhouse Gas Costs and Allowance Proceeds, and  
Compliance with Decision 15-12-021**

A16-07-001

Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Update Rates Pursuant to Its Energy Cost Adjustment Clause Effective January 1, 2017.

**PROPOSED OUTCOME:**

- ® Approves changes to Liberty Utilities' Energy Cost Adjustment Clause rates effective January 1, 2017.
- ® Approves Liberty Utilities' greenhouse gas (GHG) cost reconciliation and approves 2017 GHG cost and revenue forecasts. GHG costs may be included in rates effective January 1, 2017.
- ® Finds that Liberty Utilities has complied fully with Decision 15-12-021.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Liberty Utilities must comply with all pertinent safety regulations, including Public Utilities Code Section 451.

**ESTIMATED COST:**

- ® \$3.606 million annual decrease in Liberty Utilities Energy Cost Adjustment Clause collections. GHG costs are confidential.

(Comr Randolph - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170711884>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

37  
[15341]      **All-Party Settlement in Joint Application for Order  
Authorizing the Sale of Meadowbrook Water Company to  
California-American Water Company**

A15-12-016

Joint Application for an order authorizing the sale of all outstanding shares of Meadowbrook Water Company of Merced, Inc., as well as certain real property not owned by that company, to California-American Water Company.

**PROPOSED OUTCOME:**

- ® Adopts Settlement and authorizes sale of Meadowbrook Water Company to California-American Water Company.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® The Commission encourages water company consolidation and ratepayer safety will be enhanced by California-American Water Company's (Cal-Am's) water systems expertise, ability to finance future system improvements, and ability of customers to access Cal-Am's Service centers.

**ESTIMATED COST:**

- ® Sales price of Meadowbrook water system assets is \$4 million, of which \$3,425,000 will be rate based and \$575,000 will be treated as contribution in aid of construction.

(Comr Randolph - Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170113509>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

38                    **Decision Approving Second Daily Balance Proposal**  
[15350]                **Settlement for Southern California Gas Company and San**  
                             **Diego Gas & Electric Company**

A15-06-020

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise their Curtailment Procedures.

**PROPOSED OUTCOME:**

® Approves settlement adopting winter season reliability measures for daily supply and demand balancing of gas requirements for Southern California Gas Company and San Diego Gas & Electric Company.

**SAFETY CONSIDERATIONS:**

® Maintains system reliability in view of Aliso Canyon Storage filed restrictions.

**ESTIMATED COST:**

® No cost impacts qualified.

(Comr Florio - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170634615>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

39                    **Decision Granting Unopposed Petition for Modification of**  
[15367]                **Decision 16-06-039**

A14-12-017

Triennial Cost Allocation Proceeding Phase 1 Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise their Natural Gas Rates Effective January 1, 2016.

**PROPOSED OUTCOME:**

- ® Grants the unopposed joint petition for modification of Finding of Fact 30 and Ordering Paragraph 23 in Decision (D.) 16-06-039.
- ® The joint petition for modification is consistent with the intent of the original intent of the settlement agreement in Application (A.) 14-12-017.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® No safety considerations are implicated in the original application or this decision closing the proceeding.

**ESTIMATED COST:**

- ® There are no additional costs presented in this decision modifying D.16-06-039. All costs associated with A.14-12-017 were addressed in D.16-06-039.

(Comr Picker - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169445932>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

40  
[15368]            **Grants Southern California Edison Company's Motion to Dismiss the Complaint Due to Frankie Brown's Failure to Prosecute his Complaint**

(ECP) C16-09-008

Frankie Brown vs. Southern California Edison Company.

**PROPOSED OUTCOME:**

- ® Grants the motion to dismiss Frankie Brown's complaint for lack of prosecution.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® There are no safety considerations associated with the dismissal of this complaint that needs to be evaluated pursuant to Public Utilities Code Section 451.

**ESTIMATED COST:**

- ® There are no costs associated with the dismissal of this complaint.

(Comr Randolph - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169506022>

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Consent Agenda - Orders and Resolutions (continued)

41  
[15369]      **Application of Ridge Communications, Inc. for a Certificate of Public Convenience and Necessity to Provide Limited Facilities-Based and Resold Local Exchange and Interexchange Service in California**

A16-02-013

Application of Ridge Communications, Inc. for a Certificate of Public Convenience and Necessity in Order to Provide Facilities-Based and Resold Competitive Local Exchange and Interexchange Service.

**PROPOSED OUTCOME:**

® Grants Ridge Communications, Inc. a Certificate of Public Convenience and Necessity authority to provide facilities-based and resold local exchange and non-dominant interexchange service in California.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® Safety of California ratepayers and consumers is improved when regulated utilities acknowledge and comply with regulatory authority.

**ESTIMATED COST:**

® Not Applicable.

(Comr Peterman - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169064078>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Consent Agenda - Intervenor Compensation Orders

### 42                    **Compensation to Friends of the Earth** [15215]

112-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

#### **PROPOSED OUTCOME:**

® Awards Friends of the Earth \$72,289.37 for substantial contribution to Decision (D.) 14-11-040. D.14-11-040 approved the settlement agreement between Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E) and four settling parties, which provided resolution of rate recovery issues related to the shutdown of San Onofre Nuclear Generating Station. Friends of the Earth requested \$483,503.01.

#### **SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

#### **ESTIMATED COST:**

® \$72,289.37 plus interest, to be paid by ratepayers of SCE and SDG&E.

(Comr Sandoval - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169882474>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3388, Item 25 11/10/2016 (Sandoval)

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Consent Agenda - Intervenor Compensation Orders (continued)

43                    **Compensation to Sierra Club**  
[15284]

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

**PROPOSED OUTCOME:**

® Awards Sierra Club \$10,201.00 for substantial contribution to Decision (D.) 16-06-055. D. 16-06-055 made changes to the Self-Generation Incentive Program pursuant to its legislative reauthorization under SB 861 and AB 1478. The Sierra Club requested \$10,201.00.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$10,201.00, plus interest, to be paid by the Pacific Gas & Electric Company, Southern California Gas Company, San Diego Gas and Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Cooke, Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168608023>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)

44

### **Compensation to Center for Accessible Technology**

[15293]

A.13-11-003

Application of Southern California Edison Company for Authority to, among other things, Increase its Authorized Revenues for Electric Service in 2015, and to reflect that increase in Rates.

#### **PROPOSED OUTCOME:**

® Awards Center for Accessible Technology \$7,633.50 for contribution to Decision (D.) 15-11-021. D.15-11-021 authorized Southern California Edison Company's (SCE) General Rate Case Revenue Requirement for 2015-2017. Center for Accessible Technology requested \$10,781.00.

#### **SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

#### **ESTIMATED COST:**

® \$7,633.50, to be paid by the ratepayers of SCE.

(Comr Peterman - Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168091878>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

45                    **Compensation to Consumer Federation of California**  
[15317]

R14-08-020

Order Instituting Rulemaking Regarding Whether to Adopt, Amend, or Repeal Regulations Governing the Award of Intervenor Compensation.

**PROPOSED OUTCOME:**

® Awards Consumer Federation of California \$19,509.25, for substantial contribution to Decision (D.) 16-08-025. D.16-08-025 adopted Rule 17.5 through which it requires applicants for a Certificate of Public Convenience and Necessity, or other Commission action, who are not regulated public utilities subject to the jurisdiction of the Commission, to post a bond or equivalent security instrument sufficient to pay the anticipated costs of any related intervenor compensation awards. Consumer Federation of California requested \$19,509.25.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$19,509.25, plus interest, to be paid by the California Public Utilities Commission's Intervenor Compensation Fund.

(Comr Florio - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169299132>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Intervenor Compensation Orders (continued)

46                    **Compensation to The Utility Reform Network**  
[15346]

A15-06-013

Application of Southern California Gas Company and San Diego Gas & Electric Company to Proceed with Phase 2 of their Pipeline Safety Enhancement Plan and Establish Memorandum Accounts to Record Phase 2 Costs

**PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$61,080.91 for substantial contribution to Decision (D.)16-08-013. D.16-08-013 granted applicants' unopposed request for memorandum accounts and adopted Staff's proposal for an interim rate increase subject to refund. TURN requested \$61,080.91.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$61,080.91, plus interest, to be paid by ratepayers of Southern California Gas Company and San Diego Gas & Electric Company.

(Comr Picker - Judge Mikita)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169054204>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

47

### **Compensation to Mussey Grade Road Alliance**

[15362]

A15-05-002, A15-05-003, A15-05-004, and A15-05-005 - Related matters.

Application of San Diego Gas & Electric Company for Review of its Safety Model Assessment Proceeding Pursuant to Decision 14-12-025. Consolidated applications include Pacific Gas and Electric Company, Southern California Gas Company, and Southern California Edison Company.

#### **PROPOSED OUTCOME:**

® Awards Mussey Grade Road Alliance (MGRA) \$46,473.17, for substantial contribution to Decision (D.) 16-08-018. D.16-08-018 adopted on an interim basis the Joint Intervenor "Multi-Attribute" Approach and directed utilities to take steps toward a more uniform approach to risk management in phase 2 of this proceeding. MGRA requested \$47,583.82.

#### **SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

#### **ESTIMATED COST:**

® \$46,473.17 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, and Southern California Edison Company.

(Comr Picker - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169413253>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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## Regular Agenda

### Regular Agenda - Energy Orders

- 48                    **Liberty Utilities LLC requests to Increase Its Authorized Revenues for Electric Service, to Update Its Energy Cost Adjust Clause Billing Factors, Establish Marginal Costs, Allocate Revenues, and Design Rates as of January 1, 2016**  
[15331]

A15-05-008

Application of Liberty Utilities (CalPeco Electric) LLC for Authority to among other Things, Increase its Authorized Revenues for Electric Service, Update its Energy Cost Adjustment Clause Billing Factors, Establish Marginal Costs, Allocate Revenues, and Design Rates, as of January 1, 2016.

#### **PROPOSED OUTCOME:**

- ® Implementation dates for the Settlement are modified to January 1, 2017.
- ® Liberty to flow through tax impacts of its election to take the Safe Harbor repairs deduction.
- ® Establishment of a Tax Memorandum Account.
- ® Closes the proceeding.

#### **SAFETY CONSIDERATIONS:**

- ® Liberty presented information regarding its programs and activities that enhance the safety and reliability of its infrastructure throughout the proceeding.
- ® The Settlement as modified is consistent with Pub. Util. Code § 451 to enable Liberty to provide safe and reliable service while allowing Liberty to earn a fair return on property used in providing their utility service.
- ® The Decision directs Liberty to comply with the Commission's new risk-based decision making framework as required by Decision 14-12-025.

#### **ESTIMATED COST:**

- ® Authorizes a revenue requirement of \$77.8 million which represents a 0.71% decrease over present rates.

(Comr Randolph - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170717751>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Regular Agenda - Communication Orders**

49

**State of Competition in the Telecommunications Market**

[15258]

I15-11-007

Order Instituting Investigation into the State of Competition Among Telecommunications Providers in California, and to Consider and Resolve Questions raised in the Limited Rehearing of Decision 08-09-042.

**PROPOSED OUTCOME:**

- ® Finds that there is a single integrated telecommunications market in California and describes its structure and operation.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® No direct safety ordering paragraphs but the proposed decision's analysis impacts E 911.

**ESTIMATED COST:**

- ® Orders continuing staff oversight of telecommunications market.

(Comr Peterman - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170717632>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Regular Agenda - Communication Resolutions and Reports****50 (Rev.)      Adopt Citation Procedures for the Enforcement of Safety  
[15275]        Regulations by the Safety and Enforcement Division  
                  Regarding Communications Facilities**

RES SED - 3

**PROPOSED OUTCOME:**

® Safety and Enforcement Division (SED) requests authority to issue staff citations to communications providers. Staff citation authority permits SED to assess penalties for safety violations which previously required lengthy formal proceedings. A citation program will encourage communications providers to proactively identify and repair violations to avoid penalties, and to self-report potential violations to potentially reduce or avoid penalties.

**SAFETY CONSIDERATIONS:**

® Improves infrastructure, worker and public safety by deterring safety shortcuts, misbehaviors and illegal conduct.

**ESTIMATED COST:**

® Costs of compliance with the safety requirement are unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170712048>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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11/22/2016 - This revision was not shown on the Agenda mailed to the public.

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## Regular Agenda - Water/Sewer Orders

### 51                    **Decision Providing Guidance on Water Rate Structure and** [15240]            **Tiered Rates**

R11-11-008

Order Instituting Rulemaking on the Commission's Own Motion into Addressing the Commission's Water Action Plan Objective of Setting Rates that Balance Investment, Conservation, and Affordability for Class A and Class B Water Utilities.

#### **PROPOSED OUTCOME:**

- ® Updates Class A and Class B Water Utilities Rate Case Plan (GRC) to promote balanced rates.
- ® Establishes core principles to promote flexibility to address utility and district circumstances, equity, conservation signals to promote sustainability with a directive to address outlier customer behavior, and actions to increase data availability for customer and system use.
- ® Creates transition plan for rate cases to switch over to Advanced Metering Infrastructure.
- ® Orders proposals in GRC applications to update forecast mechanisms, shift more revenue to fixed rates or propose alternatives to reduce revenue under-collection, adjust tiers to encourage conservation, particularly by high-use outliers, and incorporate the Long Run Marginal Cost of water into rates.
- ® Closes the proceeding.

#### **SAFETY CONSIDERATIONS:**

- ® The rate design principles foster safe, reliable service at just and reasonable rates for all rate payers.

#### **ESTIMATED COST:**

- ® None at this time.

(Comr Sandoval - Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170683121>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3388, Item 34 11/10/2016 (Staff)

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**Regular Agenda - Orders Extending Statutory Deadline**

52                    **Order Extending Statutory Deadline**  
[15337]

A13-12-012, I14-06-016 - Related matters.

Application of Pacific Gas and Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2015 - 2017.

**PROPOSED OUTCOME:**

® Extends the statutory deadline for completion of this proceeding until February 8, 2017.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169670893>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Regular Agenda - Orders Extending Statutory Deadline (continued)

53                    **Order Extending Statutory Deadline**  
[15338]

R11-11-007

Order Instituting Rulemaking into the Review of the California High Cost Fund-A Program.

**PROPOSED OUTCOME:**

® Extends the statutory deadline for completion of this proceeding until February 4, 2017.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170042595>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Regular Agenda - Orders Extending Statutory Deadline (continued)

54                    **Order Extending Statutory Deadline**  
[15343]

C14-01-006

United Energy Trading, LLC, vs. Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

® Extends statutory deadline for completion of this proceeding until June 10, 2017.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Florio - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170115716>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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**Regular Agenda - Legal Division Matters**

## **Regular Agenda - Legislative and Other Matters**

## Regular Agenda - Commissioner Reports

## **Regular Agenda - Management Reports and Resolutions**

55                    **Report and Discussion on Recent Consumer Protection and  
[15308]                Safety Activities**

56                    **Management Report on Administrative Activities**  
[15309]

57                    **Director Nick Zanjani's Report**  
[15305]

Designation of Consumer Protection and Enforcement Division investigator authorized to exercise the limited powers of a peace officer within the scope of her duties as specified in Penal Code section 830.11 and Pub. Util. Code section 308.5.

## Closed Session

*This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).*

### Closed Session - Applications for Rehearing

58                    **Conference with Legal Counsel - Application for Rehearing**  
[15310]

Compilation of applications for rehearing recently filed with the Commission.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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59                    **Conference with Legal Counsel - Application for Rehearing**  
[15315]

A15-12-019

Disposition of Application for Rehearing of Resolution T-17504, filed by CTIA-The Wireless Association (CTIA). In this resolution, the Commission adopted the 2016 prepaid Mobile Telephony Services (MTS) surcharge rates to recover the Public Purpose Program Surcharges, the Commission User Fee and certain costs associated with the implementation and administrative of The Prepaid Mobile Telephony Services Surcharge Collection Act (MTS Act).

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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Closed Session - Applications for Rehearing (continued)

60                    **Conference with Legal Counsel - Application for Rehearing**  
[15340]

A14-11-016

Disposition of the applications for rehearing of D.16-05-050 (Decision) filed by the City of Oxnard (Oxnard), the California Environmental Justice Alliance (CEJA) and Sierra Club (jointly), and the Center for Biological Diversity (Center). In 2013, the Commission issued the Track 1 Decision in its Long-Term Procurement Plan (LTPP) proceeding. That decision authorized Southern California Edison Company (SCE) to meet its local reliability/capacity needs by issuing a Request for Offers (RFO) in both the West Los Angeles sub-area of Los Angeles, and the Moorpark sub-area of Big Creek/Ventura (Moorpark). D.16-05-050 addressed SCE's proposed power purchase contracts for the Moorpark sub-area. It approved 12 MW of preferred resource load reduction contracts with energy efficiency and solar generation projects. It also approved a 20-year power purchase contract with NRG for the Puente Project, a 262 MW natural gas-fired peaker facility.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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61                    **Conference with Legal Counsel - Application for Rehearing**  
[15348]

A15-07-009

Disposition of Application for Rehearing of Decision (D.) 16-05-007, filed by Office of Ratepayer Advocates (ORA) and Center for Accessible Technology (CforAT) (collectively, ORA/CforAT) and Entertainment Studios Networks (ESN) and National Association of African-American Owned Media (NAAAOM) (collectively, Entertainment Studios). In this decision, the Commission granted, subject to conditions, the Joint Application of Charter Communications, Inc. and others to transfer control of both Time Warner Cable Information Services (California), LLC and Bright House Networks Information Services (California), LLC to Charter Communications, Inc. (Charter), and for approval of a pro forma transfer of control of Charter Fiberlink CA-CCO, LLC.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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62                    **Conference with Legal Counsel - Application for Rehearing**  
[15374]

A14-10-015, A15-01-005 - Related matters.

Disposition of application for rehearing of Decision (D.)16-02-024, filed by Curtin Maritime Corporation (Curtin). In D.16-02-024 the Commission granted the applications of Avalon Freight Services, LLC (AFS) and Curtin, respectively, for certificates of public convenience and necessity (CPCNs) to provide freight vessel service to Santa Catalina Island, 26 miles off the coast of California.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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## **Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

## **Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*



**Closed Session - Existing Litigation - Non-Federal**

## **Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Federal**

## **Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

## **Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

## **Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*