
Public Utilities Commission of the State of California

Public Agenda 3390

Thursday, December 15, 2016 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Michel Peter Florio

Carla J. Peterman

Liane M. Randolph

Catherine J.K. Sandoval

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, December 12, 2016 (San Francisco at 10:00 A.M.)	Thursday, December 15, 2016 (San Francisco)
Friday, January 13, 2017 (San Francisco)	Thursday, January 19, 2017 (San Francisco)
Monday, February 06, 2017 (San Francisco)	Thursday, February 09, 2017 (San Francisco)
Monday, February 27, 2017 (San Francisco)	Thursday, March 02, 2017 (Davis)
Monday, March 20, 2017 (San Francisco)	Thursday, March 23, 2017 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 41, 63

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
 [15320] **Recently Filed Formal Applications**

Res ALJ 176-3390

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission’s Rules of Practice and Procedure.

ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170928676>

Consent Agenda - Orders and Resolutions (continued)

2
[15218] **Cypress Ridge Sewer Company's Recovery of Excess Labor
Costs From 2009 Through 2012 and Refund Plus Interest
through a Surcredit for 36 Months**

Res W-5106

PROPOSED OUTCOME:

® Denies Cypress Ridge Sewer Company's (Cypress Ridge) request to recover excess labor costs incurred during 2009 through 2012.

® Authorizes Rural Water Company (Rural), doing business as Cypress Ridge, to file an Advice Letter with the Rate Schedules attached to this Resolution as Appendix A, and concurrently cancel Cypress Ridge's presently effective Schedule No. 1, Residential Flat Rate Sewer Service, and Schedule No. 2, Commercial Flat Rate Sewer Service, attached to this resolution, and to concurrently cancel its presently effective rate schedules.

® The effective date of the revised rate schedules shall be five days after the date of filing.

® Rural, doing business as Cypress Ridge, is ordered to file a Tier 2 Advice Letter within 30 days from the effective date of this Resolution to refund the amounts collected from customers pursuant to Resolutions W-4946 and W-4968. The total amount to be refunded shall be \$184,772 plus interest at the 90 day commercial paper rate on the unpaid balance through a monthly sur-credit of \$13.69 to all customers for a period of 36 months starting December 12, 2016.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® Refund of \$184,772 plus interest through a surcredit of \$13.69 per month for 36 months.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171166882>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3388, Item 7 11/10/2016 (Staff);

Agenda 3389, Item 3 12/1/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3
[15292] **Pacific Gas and Electric Company Lower Drum - Bear River
Pineroft Reserve Land Donation Request for Approval
Under Advice Letter 4728-E, and Public Utilities Code Section
851**

Res E-4766, Advice Letter 4728-E filed October 29, 2015 - Related matters.

PROPOSED OUTCOME:

® Dismisses the Protests of Nevada Irrigation District and approves Pacific Gas and Electric Company's (PG&E's) Advice Letter (AL) 4728-E with an effective date of today. PG&E's AL proposes to donate fee simple title to Placer County of approximately 10 acres of land within a 21 acre parcel in Placer County known as Bear River Pineroft Reserve. Placer County will then immediately convey a conservation easement (CE) to Placer Land Trust to permanently protect the Beneficial Public Values on the property. The property is primarily wooded canyon lands, surrounded by private lands, and California Fish and Wildlife Property.

SAFETY CONSIDERATIONS:

® Effective administration of PG&E's Land Conservation Commitment (LCC) is part of the responsibility of PG&E to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

ESTIMATED COST:

® In Decision 03-12-035, the Commission approved the LCC with funding at \$70 million. Ongoing fees for managing the CE are to be covered by the previously authorized LCC funding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171028476>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3389, Item 22 12/1/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4

Adopts Guidelines for Time of Use Target Time Periods

[15296]

R15-12-012

Order Instituting Rulemaking to Assess Peak Electricity Usage Patterns and Consider Appropriate Time Periods for Future Time-of-Use Rates and Energy Resource Contract Payments.

PROPOSED OUTCOME:

® Adopts Time Of Use (TOU) Guidelines for use in Rate Proceeding of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

® Closes Rulemaking 15-12-012.

SAFETY CONSIDERATIONS:

® There are no safety considerations in connection with the implementation of this Decision.

ESTIMATED COST:

® Unknown at this time. Dependent upon subsequent TOU rate changes.

(Comr Picker - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170774173>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3389, Item 25 12/1/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Cost of Capital for Ratemaking Purposes for California's**
 [15299] **Independent Small Telephone Companies**

A15-09-005

Application of Calaveras Telephone Company, Cal-Ore Telephone Co., Ducor Telephone Company, Foresthill Telephone Company, Kerman Telephone Co., Pinnacles Telephone Co., The Ponderosa Telephone Co., Sierra Telephone Company, Inc., The Siskiyou Telephone Company, Volcano Telephone Company for a Determination of Applicants' Cost of Capital for Ratemaking Purposes.

PROPOSED OUTCOME:

® Establishes a Local Exchange Carrier Cost of Capital that will be applied in any pending and future General Rate Case application cycles for Calaveras Telephone Company, Cal-Ore Telephone Co., Ducor Telephone Company, Foresthill Telephone Company, Pinnacles Telephone Co., The Ponderosa Telephone Co., and Sierra Telephone Company, Inc.

® Establishes the Local Exchange Carrier Cost of Capital for the recently concluded General Rate Cases of Kerman Telephone Co. Decision (D.)16-06-053, The Siskiyou Telephone Company (D.16-09-047), and Volcano Telephone Company (D.16-09-049) pursuant to the terms of those decisions.

® Adopts a hypothetical capital structure (70% equity/30% debt) that is the average of the capital structures of the ten companies, and is consistent with our past findings with respect to the regulatory capital structure of these companies.

® Adopts a 10.80% cost of equity and uses the actual debt costs for the companies with debt and a 5.2% debt cost for the three companies that currently have no debt equity.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® The costs of capital adopted by this decision will allow the Applicant companies to continue to provide safe and reliable service as required by Pub. Util. Code Section 451.

ESTIMATED COST:

® The costs associated with the outcome of this proceeding are unknown. The decision adopts costs of capital that are less than what are in place today, such that when the results of this decision are implemented as part the company's general rate case, rates will be lower.

(Comr Florio - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171195207>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3389, Item 28 12/1/2016 (Florio)

Consent Agenda - Orders and Resolutions (continued)

6 **Pacific Gas and Electric Company Consolidated Electric**
[15318] **Revenue and Rate Changes Effective January 1, 2017**

Res E-4808, Advice Letter 4902-E-A filed September 13, 2016 - Related matters.

PROPOSED OUTCOME:

® Authorizes Pacific Gas and Electric Company (PG&E) to revise electric rates effective January 1, 2017 to reflect revenue requirement changes approved by the California Public Utilities Commission (Commission) and the Federal Energy Regulatory Commission (FERC) by December 15, 2016, and amortization of balancing accounts.

SAFETY CONSIDERATIONS:

® Pursuant to Public Utilities Code Section 451, PG&E must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® The estimated net increase in annual electric revenue requirements is approximately \$74.7 million over revenues in rates effective August 31, 2016 for PG&E customers if the Commission and FERC approve revenue requirements changes by December 15, 2016 in the proceedings identified herein.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171201173>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7
[15319] **California Water Service Company's Surcharges to Recover
\$2,945,166 for Expenses due to Mandatory Conservation in
its Twenty Three Districts**

Res W-5122, Advice Letter 2226-A filed October 12, 2016 - Related matters.

PROPOSED OUTCOME:

® Authorizes California Water Service Company (Cal Water) to recover the balance of its Drought Memorandum Account (DRMA) for a total of \$2,945,166 from its twenty three districts over a period of twelve months.

® Grants authority under Public Utilities Code Section 454 to Cal Water to file a supplemental Advice Letter incorporating the Rate Schedules attached to this Resolution as Appendix A and to concurrently cancel its presently effective Rate Schedules. The effective date of the Rate Schedules shall be January 1, 2017.

SAFETY CONSIDERATIONS:

® The recovery of the balance in Cal Water's DRMA will provide the utility with additional financial resources to safely operate and maintain its operations for the benefit of its customers, employees, and members of the general public.

ESTIMATED COST:

® \$2,945,166 over 12 months to be paid by Cal Water's Ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171019389>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8
[15327] **Memorandum of Understanding with the California
Department of Conservation, Division of Oil, Gas, and
Geothermal Resources**

Res L-515

PROPOSED OUTCOME:

® Updates an agreement with the Department of Conservation, Division of Oil, Gas, and Geothermal Resources to coordinate jurisdictional responsibilities over natural gas storage facilities located in California.

SAFETY CONSIDERATIONS:

® This resolution authorizes the Executive Director to enter into an agreement to better coordinate our shared safety jurisdiction at natural gas storage facilities.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170919472>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9
[15329] **Pacific Gas and Electric Company Requests Approval of a Master Agreement and Supplements for Work Required to Interconnect Pacific Gas and Electric's Transmission System with Caltrain Peninsula Corridor Electrification Project facilities**

Res E-4811, Advice Letter (AL) 4853-E filed June 10, 2016 and AL 4853-E-A filed August 18, 2016 - Related matters.

PROPOSED OUTCOME:

- ® Approve Pacific Gas and Electric Company's (PG&E) Tier 3 Advice Letter (AL) 4853-E and Supplemental AL 4853-E-A, which include: a Master Agreement that describes the overall relationship between PG&E and Caltrain's Peninsula Corridor Joint Powers Board (Caltrain or JPB) for transmission system interconnection work required for the Caltrain Peninsula Corridor Electrification Project (the Caltrain Project or the Project); and Supplement #1 to the Master Agreement that authorizes PG&E to complete preliminary design and engineering work.
- ® Revises PG&E's proposal to submit further Supplements to the Master Agreement as information-only filings and instead, require that anticipated future Supplements to the Master Agreement be filed by Tier 3 AL pursuant to General Order 96-B.

SAFETY CONSIDERATIONS:

- ® All work required to interconnect PG&E's transmission system with Caltrain facilities will conform to all current and applicable laws, Commission regulations, and industry and PG&E safety requirements as discussed in this Resolution and documented the Master Agreement.
- ® This Resolution addresses contractual agreements for the work required to complete the utility system upgrades necessary to interconnect PG&E transmission system facilities with Caltrain Project facilities. Specific rail safety requirements and work required to relocate PG&E electric and gas utility facilities (relocation work) are not addressed in AL 4853-E or Supplemental AL 4853-E-A and are outside the scope of this Resolution.

ESTIMATED COST:

- ® All PG&E costs identified in Supplement #1 to the Master Agreement and the Amendment to Supplement #1 will be paid in full by Caltrain. No costs are specified in the Master Agreement.
- ® Costs that may be allocated to PG&E's ratepayers for the interconnection work have not yet been determined and will be the subject of future filings to the Commission.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171034564>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 (Rev.) **Competitive Solicitation Framework Working Group Report**
[15332] **and Proposed Regulatory Utility Incentive Mechanism Pilot**

R14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- ® Adopts consensus recommendations from Competitive Solicitation Framework Working Group Report.
- ® Approves a regulatory utility incentive mechanism pilot.
- ® Adopts a 4 percent pre-tax incentive applied to the annual payment for distributed energy resources.

SAFETY CONSIDERATIONS:

- ® There is no direct safety impact.

ESTIMATED COST:

- ® Unknown at this time.

(Comr Florio - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171162207>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

12/08/2016 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

11 **Definition of Personal Vehicle for Transportation Network
[15333] Company Purposes**

R12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

® Implements recent legislation which defines personal vehicle as one that is owned, leased, rented for no more than 30 days, or is otherwise authorized for use by the driver.

SAFETY CONSIDERATIONS:

® Personal vehicles must comply with all existing vehicle safety regulations that apply to the Transportation Network Company industry;

ESTIMATED COST:

® There are no costs associated with the implementation of this decision.

(Comr Randolph - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171172010>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

12
[15339] **Approves, with Adjustments, the Requests of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company Efficiency Savings and Performance Incentive Awards for Program Years 2014 and 2015**

Res E-4807, Advice Letters (AL) PG&E 3755-G/4908-E, AL 3755-G-A/4908-E-A, SCE AL 3464-E, AL 3464-E-A, SDG&E AL 2950-E/2511-G, AL 2950-E-A/2511-G-A, SCG AL 5024, filed on September 1, October 7, October 10, and October 20, 2016 respectively - Related matters.

PROPOSED OUTCOME:

Approves energy efficiency shareholder incentive awards:

- ® Pacific Gas and Electric Company, Total Request: \$19,082,173, Total Award: \$16,683,343.
- ® Southern California Edison Company, Total Request: \$22,650,741, Total Award: \$17,556,648.
- ® San Diego Gas & Electric Company, Total Request: \$5,060,900, Total Award: \$3,950,769.
- ® Southern California Gas Company, Total Request: \$4,048,696, Total Award: \$3,927,252.
- ® Authorizes the IOUs to include the above awards in their Energy Efficiency balancing accounts.

SAFETY CONSIDERATIONS:

- ® This Resolution is not expected to have an impact on safety.

ESTIMATED COST:

- ® This Resolution approves energy efficiency shareholder incentives as detailed above.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171249095>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Granting Approval of the Final Report on the 2015 Triennial**
[15344] **System Safety Review of San Diego Trolley, Inc.**

Res ST-188

PROPOSED OUTCOME:

® Approves the final staff report on the 2015 Triennial Security Review of San Diego Trolley, Inc. dated November 4, 2016.

SAFETY CONSIDERATIONS:

® This resolution considers the safety and security of the public and employees who might be affected by the San Diego Trolley, Inc. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system.

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170924856>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Resolution Granting Approval of the Final Report on the 2015**
[15345] **Triennial Security Review of Metropolitan Transit System**

Res ST-187

PROPOSED OUTCOME:

® Approves the final staff report on the 2015 Triennial Security Review of Metropolitan Transit System dated November 4, 2016.

SAFETY CONSIDERATIONS:

® This resolution considers the safety and security of the public and employees who might be affected by the Metropolitan Transit System. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system.

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170923067>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Pacific Gas and Electric Company's 2017 Energy Resource**
[15347] **Recovery Account Forecast and Greenhouse Gas Revenue**
 and Reconciliation

A16-06-003

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2017 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue and Reconciliation.

PROPOSED OUTCOME:

- ® Grants Pacific Gas and Electric Company's (PG&E) requested revenue requirement for 2017 and the associated rates to be implemented January 1, 2017.
- ® Grants PG&E's forecast of greenhouse gas revenues and semiannual climate credit.
- ® Reserves issue of indifference amounts for second phase of the proceeding in 2017.

SAFETY CONSIDERATIONS:

- ® Accurate forecast of energy purchase requirements allows PG&E to maintain safe and reliable service pursuant to Section 451 and ensures fair rates to customers without excessive surcharges and adjustments.

ESTIMATED COST:

- ® \$4,295.7 million total revenue requirement.

(Comr Florio - Judge Tsen)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Petition for Rulemaking on Station Power Tariffs**
[15349]

P16-07-004

Petition of Calpine Corporation to Adopt, Amend, or Repeal a Regulation Pursuant to Pub. Util. Code Section 1708.5.

PROPOSED OUTCOME:

- ® Denies request of Calpine Corporation to open a rulemaking to change methodology for netting calculation in investor-owned utilities' station power tariffs.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® There are no safety considerations involved in denying this Petition.

ESTIMATED COST:

- ® There are no costs associated with denying this Petition.

(Comr Picker - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171195304>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **Approving California Environmental Quality Act Categorical**
[15351] **Exemption and Release of Funds for Ponderosa's Cressman**
 Project

Res T-1551

PROPOSED OUTCOME:

- ® Approves a categorical exemption prepared in compliance with the California Environmental Quality Act for the Cressman Unserved and Underserved Broadband Project (Cressman Project).
- ® Authorizes the release of California Advanced Services Fund grant funding to the Ponderosa Telephone Company to construct the Cressman Project.

SAFETY CONSIDERATIONS:

- ® High-speed broadband will enhance the Cressman community's access to public safety entities and the services they provide.

ESTIMATED COST:

- ® Confirms award from Resolution T-17428. No additional fiscal impact to Commission or ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170965376>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18
[15352] **Renewables Portfolio Standard Compliance Periods and
Procurement Quantity Requirements for Compliance Period
Beginning January 1, 2021**

R15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

This decision implements new requirements for the California renewables portfolio standard (RPS) mandated by Senate Bill 350 (De León). They include:

- ® Specifying the length of each (RPS) compliance period, beginning in 2021;
- ® Requiring each retail seller to procure from RPS-eligible resources:
 - ® In the 2021-2024 compliance period, no less than 40% of its retail sales;
 - ® In the 2025-2027 compliance period, no less than 45% of its retail sales;
 - ® In the 2028-2030 compliance period, no less than 50% of its retail sales;
 - ® In each three-year compliance period, beginning with 2031-2033, not less than 50% of its retail sales.

SAFETY CONSIDERATIONS:

- ® There are no safety considerations associated with setting RPS compliance periods and procurement quantity requirements.

ESTIMATED COST:

- ® Cost cannot be estimated at this time.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171210011>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **Approves an Energy Efficiency Contract Between San Diego**
[15353] **Gas & Electric Company and Willdan Energy Solutions, and**
 Related Rate Recovery

A16-03-014

Application of San Diego Gas & Electric Company for Approval of Energy Storage and Energy Efficiency Contracts Arising from the Track IV Local Capacity Requirement All Source Request for Offers.

PROPOSED OUTCOME:

- ® Approves an energy efficiency contract between San Diego Gas & Electric Company and Willdan Energy Solutions, and related rate recovery.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® No direct safety impact.

ESTIMATED COST:

- ® Total cost of contract is confidential.

(Comr Picker - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171160568>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20 **California Water Service Company General Rate Case for**
[15355] **2017, 2018 and 2019**

A15-07-015

In the Matter of the Application of California Water Service Company, a California corporation, for an order (1) authorizing it to increase rates for water service by \$94,838,100 or 16.5% in test year 2017, (2) authorizing it to increase rates by \$22,959,600 or 3.4% on January 1, 2018, and \$22,588,200 or 3.3% on January 1, 2019, in accordance with the Rate Case Plan, and (3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

- ® Resolves California Water Service Company's (Cal Water) General Rate Case for 2017, 2018 and 2019.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Will enable Cal Water to provide safe and reliable water service at reasonable prices.

ESTIMATED COST:

- ® Revenue requirement of \$645,575,900 for 2017 to be paid by ratepayers.

(Comr Sandoval - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171169209>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Approves Executed Internet Protocol Multistate Agreements**
[15356] **Verizon California, Inc. submitted in Advice Letter 12725 as**
 Interconnection Agreements Pursuant to §252 of the Federal
 Telecommunications Act

Res T-17546, Advice Letter 12725 filed February 6, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves the Executed Internet Protocol Multistate Agreements Verizon California, Inc. submitted in Advice Letter 12725 as Interconnection Agreements Pursuant to §252 of the Federal Telecommunications Act and directs Frontier Communications Corp. to file applicable Verizon California, Inc. Multiple Internet Protocol Agreements it has assumed under Adoption Agreements or New Agreements executed with parties to the agreements.

SAFETY CONSIDERATIONS:

® There are no safety considerations.

ESTIMATED COST:

® There are no costs associated with this approval.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170099776>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22 **Performs a True-Up of Kerman's Interim Rate Relief, and**
[15357] **Orders the Company to Refund \$561,573.78 to California**
 High Cost Fund-A

Res T-17531, Advice Letter 407 filed August 1, 2016 - Related matters.

PROPOSED OUTCOME:

® Adopts Kerman Telephone Company's Advice Letter 407 and performs a true-up of interim rate relief, ordering the company to refund \$561,573.78 to the California High Cost Fund-A (CHCF-A) fund, in compliance with Decisions 16-02-022 and 16-06-053.

SAFETY CONSIDERATIONS:

® There are no safety considerations with this Resolution.

ESTIMATED COST:

® None; however \$561,573.78 will be refunded to the CHCF-A fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171199233>

Consent Agenda - Orders and Resolutions (continued)

23 **Modification of Decision 15-06-029 in Response to Petition**
[15358] **for Modification and Recent Legislation**

R13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

® Modifies Decision (D.) 15-06-029, the biomethane cost decision, to reflect certain modifications requested in the petition for modification filed by the Coalition for Renewable Gas, and changes to D.15-06-029 as mandated by Senate Bill 840 and Assembly Bill 2313.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® None as a result of this decision.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171198274>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

24
[15359] **Granting Approval of the Final Report on the 2015 Triennial
Safety Review of San Francisco Municipal Transportation
Agency**

Res ST-195

PROPOSED OUTCOME:

® Approves the Final Report on the 2015 Triennial Safety Review of San Francisco Municipal Transportation Agency dated November 10, 2016.

SAFETY CONSIDERATIONS:

® This resolution considers the safety and security of the public and employees who might be affected by the San Francisco Municipal Transportation Agency. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of a rail transit system.

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171215994>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

25 **Granting Approval of the Final Report on the 2015 Triennial**
[15360] **Security Review of San Francisco Municipal Transportation**
 Agency

Res ST-196

PROPOSED OUTCOME:

® Approves the Final Report on the 2015 Triennial Security Review of San Francisco Municipal Transportation Agency dated November 10, 2016.

SAFETY CONSIDERATIONS:

® This resolution considers the safety and security of the public and employees who might be affected by the San Francisco Municipal Transportation Agency. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of a rail transit system.

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170927956>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

26 **Funding for the Grant Application of a Non-Telephone**
[15361] **Corporation, Cal.net, Inc. for its Last-Mile Tuolumne**
 Mariposa Broadband Project

Res T-17502

PROPOSED OUTCOME:

® Approves funding for the grant application of a non-telephone corporation, Cal.net, Inc., from the California Advanced Services Fund to build last-mile fixed wireless infrastructure to deliver broadband services to underserved rural communities in Tuolumne and Mariposa Counties.

SAFETY CONSIDERATIONS:

® This project will provide broadband services to 19 anchor institutions and will provide safety benefits to the communities in the area by delivering broadband services to 16 fire stations at discounted prices. The proposed project will also supply public safety agencies in the area with an interconnected public safety data communications network.

ESTIMATED COST:

® \$3,608,224.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170941144>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

27 **Renewable Portfolio Standard Procurement Contracts for**
[15363] **2016**

R15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Approves the 2016 Renewables Portfolio Standard (RPS) procurement contracts for Investor Owned Utilities, Electric Service Providers, and Community Choice Aggregators.

SAFETY CONSIDERATIONS:

® Requires all parties with approved 2016 RPS procurement contracts to maintain safety features for the protection of affected ratepayers and workers.

ESTIMATED COST:

® Unknown at this time.

(Comr Peterman - Judge Mason, Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171248059>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28 **Pacific Gas and Electric Company 2014 Energy Resources**
 [15364] **Recovery Account Compliance Review**

A15-02-023

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Retained Generation Fuel Procurement, and Other Activities for the Period January 1 through December 31, 2014.

PROPOSED OUTCOME:

- ® Approves an uncontested settlement between Pacific Gas and Electric Company (PG&E) and the Commission's Office of Ratepayer Advocates that resolves all disputed issues in this proceeding.
- ® Determines that all costs booked by PG&E to the Diablo Canyon Seismic Studies Balancing Account are reasonable and authorizes rate recovery of \$8.56 million in the Diablo Canyon Seismic Studies Balancing Account.
- ® Determines that all costs booked by PG&E to the Renewable Portfolio Standard Cost Memorandum Account are reasonable and authorizes rate recovery of \$ \$0.239 million in the Diablo Canyon Seismic Studies Balancing Account.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This decision has no impact on customer safety because it involves accounting and financial reviews of actions already taken by the utility.

ESTIMATED COST:

- ® \$8.974 million.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171209654>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29 **Addressing Green Power Institute Petition for Modification**
[15366]

A16-03-001, A16-03-002, A16-03-003 - Related matters.

Application of Pacific Gas and Electric Company for Authorization to Procure Energy Storage Systems During the 2016-2017 Biennial Procurement Period Pursuant to Decision 13-10-040. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Ⓜ Denies Petition for Modification by Green Power Institute.
- Ⓜ Closes the proceeding.

SAFETY CONSIDERATIONS:

- Ⓜ None as it deals only with a question of party status.

ESTIMATED COST:

- Ⓜ None as it deals with a question of party status.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171034677>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30 **Decision Updating the Water Energy Nexus Cost Calculator,
[15371] Proposing Further Inquiry, and Requesting Applications for
 Pilots**

R13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

PROPOSED OUTCOME:

- ® Updates the Water Energy Nexus Cost Calculator.
- ® Establishes next steps for Water – Energy - Telecommunications Nexus inquiry into data transportation and communications for optimized energy and water management.
- ® Directs electric and water utilities to request pilots to protect infrastructure in watersheds and high hazard fire zones.

SAFETY CONSIDERATIONS:

- ® Directed pilots will enhance operational safety of critical infrastructure.

ESTIMATED COST:

- ® None at this time.

(Comr Sandoval - Judge Dudney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171250129>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

31
[15376] **Authorizing Southern California Edison Company's
Continued Operation of the Tehachapi Storage Project and
Changing the Point of Interconnection to a Permanent
Position on the Monolith 12 Kilovolt Bus**

Res E-4809, Advice Letter 3384-E filed March 21, 2016 - Related matters.

PROPOSED OUTCOME:

- ® Approves Southern California Edison Company's (SCE) requested relief in Advice Letter 3384-E for the Tehachapi Storage Project to continue operations, and to permanently move the point of interconnection of Tehachapi Storage Project to the Monolith 12 kilovolt bus.
- ® Clarifies that SCE is to use a portion or all of the remaining funding amount, not to exceed the previously authorized funding of \$25.978 million, to support project activities arising from the option selected here.
- ® Conditions approval of Advice Letter 3384-E on the following requirement: SCE is to file a Tier 3 Advice Letter to analyze options regarding continued operation of Tehachapi Storage Project should Total Energy Storage Operating Costs exceed Total Market Benefits.

SAFETY CONSIDERATIONS:

- ® Energy storage can increase grid reliability and assist in the integration of variable output renewable energy resources, which produce climate benefits.
- ® SCE shall operate the energy storage facilities in accordance with prudent and safe electrical practices.

ESTIMATED COST:

- ® This Resolution is expected to result in net-zero costs to ratepayers. It is expected that Total Market Benefits will pay for Total Energy Storage Operating Costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170996694>

Consent Agenda - Orders and Resolutions (continued)

32
[15378] **Pacific Gas and Electric Company Request for
Encroachment Agreement with the City of Belmont and Clear
Channel Outdoor, Inc. Pursuant to Advice Letter 4875-E**

Res E-4814, Advice Letter 4875-E filed July 13, 2013 - Related matters.

PROPOSED OUTCOME:

® Approves Pacific Gas and Electric Company's (PG&E) Advice Letter (AL) 4875-E with an effective date of today. PG&E proposes to enter into an encroachment agreement with the City of Belmont to permit Clear Channel Outdoor, Inc. to install an electronic, digital billboard on City property and over a PG&e easement area.

SAFETY CONSIDERATIONS:

- ® Effective administration of PG&E's fee property is part of the responsibility of PG&E to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.
- ® There are no specific safety concerns with this transaction.

ESTIMATED COST:

® A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. PG&E states in AL 4875-E that no use fees will be collected as the presence of the billboard within the easement area does not rise to the level of a right that has any realizable economic value to PG&E.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170338841>

Consent Agenda - Orders and Resolutions (continued)

33
[15379] **Southern California Edison Company's Request to Transfer
an Easement to the City of Lake Elsinore Pursuant to Advice
Letter 3388-E-A**

Res E-4813, Advice Letter 3388-E-A filed September 20, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves Southern California Edison Company's (SCE) Advice Letter 3388-E-A with an effective date of today. SCE proposes to transfer an easement to the City of Lake Elsinore (City) for street and public utility purposes.

SAFETY CONSIDERATIONS:

® Effective administration of SCE's fee property is part of the responsibility of SCE to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

® There are no specific safety concerns with this transaction. The granting of these easements is expected to improve public safety with regard to streets and public utilities in the City.

ESTIMATED COST:

® A request for authority to transfer property pursuant to General Order 173 requires the filing of cost information. This transaction has an appraised value of \$4,544.00 for the easement to be granted by SCE.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170338844>

Consent Agenda - Orders and Resolutions (continued)

34 **Application of Blue & Gold Fleet L.P. to Increase Passenger**
[15380] **Fares Between Tiburon and San Francisco**

A16-04-013

Application of Blue & Gold Fleet, L.P. For Authorization to Increase Passenger Fares on Its Vessel Common Carrier Service on San Francisco Bay Between Tiburon on the One Hand and Authorized Points in San Francisco on the Other Hand and for Zone of Rate Freedom Authority to Adjust Fares.

PROPOSED OUTCOME:

- ® Grants the application of Blue & Gold Fleet L.P. to increase fares between Tiburon and San Francisco and grants a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property.

ESTIMATED COST:

- ® Base fare will increase by \$1.00 - \$1.50.

(Exam Zanjani)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=165010096>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

35 **Application of Blue & Gold Fleet L.P. to Increase Passenger**
[15381] **Fares Between Angel Island and San Francisco**

A16-04-014

Application of Blue & Gold Fleet, L.P. For Authorization to Increase Passenger Fares on Its Vessel Common Carrier Service on San Francisco Bay Between Angel Island State Park on the One Hand and Authorized Points in San Francisco on the Other Hand and for Zone of Rate Freedom Authority to Adjust Fares.

PROPOSED OUTCOME:

- ® Grants the application of Blue & Gold Fleet L.P. to increase fares between Angel Island and San Francisco and grants a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property.

ESTIMATED COST:

- ® Base fare will increase \$0.50 to \$1.00.

(Exam Zanjani)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169007465>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

36 **Application of Blue & Gold Fleet L.P. to Increase Passenger**
[15382] **Fares Between Sausalito and San Francisco**

A16-04-012

Application of Blue & Gold Fleet, L.P. For Authorization to Increase Passenger Fares on Its Vessel Common Carrier Service on San Francisco Bay Between Sausalito on the One Hand and Authorized Points in San Francisco on the Other Hand and for Zone of Rate Freedom Authority to Adjust Fares.

PROPOSED OUTCOME:

- ® Grants the application of Blue & Gold Fleet L.P. to increase fares between Sausalito and San Francisco and grants a Zone of Rate Freedom.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application helps to ensure the safety of passengers and other persons and property.

ESTIMATED COST:

- ® Base fare will increase from \$1.00 - \$1.50.

(Exam Zanjani)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170376384>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

37
[15384] **Del Oro Water Company, River Island District's General Rate Increase to Produce Additional Annual Revenue for Test Year 2016 to be Paid by the Ratepayers of Del Oro Water Company**

Res W-5121, Advice Letter 457 filed June 15, 2015 - Related matters.

PROPOSED OUTCOME:

® Grants authority under Public Utilities Code Section 454 to Del Oro Water Company (Del Oro); River Island District, to file a supplemental advice letter with the revised rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedule No's. RI-1 and RI-3, General Metered Service and Irrigation Service. The effective date of the revised schedules shall be five days after the date of filing.

® Authorizes Del Oro to file a Tier 2 advice letter within 30 days from the effective date of this Resolution to collect the under-collected revenues from July 22, 2016, the interim rate date, to the effective date of the new rates established in this Resolution.

® This advice letter shall become effective upon approval by Staff of the Water Division.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$49,311 or 9.1% for Test Year 2016, to be paid by the Ratepayers of Del Oro.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169295815>

Consent Agenda - Orders and Resolutions (continued)

38 **Penngrove Water Company's Rate Base Offset Revenue**
[15385] **Increase to Produce an Increase in Gross Annual Revenues**

Res W-5123, Advice Letter 98 filed July 29, 2016 - Related matters.

PROPOSED OUTCOME:

- ® Grants authority under Public Utilities Code Section 454 to Penngrove Water Company to file a supplemental Advice Letter with the revised rate schedules attached to this Resolution as Appendix B and concurrently cancel its presently effective rate Schedules: Schedule No. P-1, Metered Service.
- ® The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

- ® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- ® \$29,401 or 2.75%.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170294057>

Consent Agenda - Orders and Resolutions (continued)

39
[15386] **Agate Bay Water Company to Enter Into an Unsecured Note
With Agate Bay Properties and With Lenore Davis, to
Replace the Void Unsecured Notes Executed Without Prior
Commission Approvals**

Res W-5124, Advice Letter 40 filed August 25, 2016 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes Agate Bay Water Company (Agate Bay) to execute an unsecured loan contract with Agate Bay Properties, for \$72,870, at 6% interest, over 22 months or 1.8 years.
- ® Authorizes Agate Bay to execute an unsecured loan contract with Lenore Davis, for \$184,782.29, at 4.625% interest, over 28 years.
- ® Agate Bay shall file with the Water Division copies of the loan documents within 15 days of execution, and not later than 60 days from the effective date of this Resolution.
- ® Pursuant to Public Utilities Code § 1904(b), Agate Bay shall pay the fee of \$515 within fifteen (15) days of the effective date of this Resolution.

SAFETY CONSIDERATIONS:

- ® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- ® \$72,870 and \$184,782.29 in unsecured loan contract.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170294183>

Consent Agenda - Orders and Resolutions (continued)

40
[15387] **Lake Alpine Water Company to Increase the Safe Drinking
Water State Revolving Fund Surcharge Rates to Provide
Adequate Collection for Future Loan Payments**

Res W-5125, Advice Letter 107 filed August 11, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves the surcharge increase shown in Table 3 and also indicated in Lake Alpine Water Company's (Lake Alpine) tariff attached to Advice Letter No. 107, Schedule No. 1B, Safe Drinking Water State Revolving Fund Loan, General Metered Service.

® Lake Alpine shall file an advice letter to adjust the surcharge rates when the 10% reserve requirement is fully collected or if the number of customers increases.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$165,211.26.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170294619>

Consent Agenda - Orders and Resolutions (continued)

41 **Denies Relief Requested by Complainant Brian Hom against**
[15388] **Defendant AT&T Mobility Wireless Operations Holdings and**
 Denies the Complaint

(ECP) C16-09-009

Brian Hom, vs. AT&T Mobility Wireless Operations Holdings, dba AT&T Mobility.

PROPOSED OUTCOME:

® Denies all relief requested by Complainant Brian Hom against Defendant AT&T Mobility Wireless Operations Holdings and denies the complaint.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® There are no safety considerations associated with the denial of this complaint that needs to be evaluated pursuant to Public Utilities Code Section 451.

ESTIMATED COST:

® There are no costs associated with the denial of this complaint.

(Comr Randolph - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170375860>

Consent Agenda - Orders and Resolutions (continued)

42
[15389] **Grants Application of Etrali North America, LLC, for a
Certificate of Public Convenience and Necessity to Provide
Interexchange Telecommunications Service in California**

A16-04-008

Application of Etrali North America, LLC for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- ® Grants Etrali North America, LLC, a Certificate of Public Convenience and Necessity to provide Interexchange Telecommunications Service in California subject to the terms and conditions set forth in the Decision.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Etrali North America, LLC, must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code §451 regarding safety.

ESTIMATED COST:

- ® Etrali North America, LLC, must provide its services on a detariffed basis in accordance with terms of this authorization.

(Comr Randolph - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170207390>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

43
[15390] **Decision Adopting San Diego Gas & Electric Company's
2017 Electric Procurement Cost Revenue Requirement
Forecast and 2017 Forecast of Greenhouse Gas Related
Forecasts**

A16-04-018

PROPOSED OUTCOME:

- ® Adopts 2017 forecast revenue requirements for San Diego Gas & Electric Company's Energy Resource Recovery Account (ERRA), Competition Transition Charge (CTC), Local Generation Charge (LGC) and the San Onofre Nuclear Generation Station (SONGS) Unit 1 offsite Spent Fuel Cost revenue requirement.
- ® Approves recovery of the undercollected balance recorded to the Local Generating Balancing Account (LGBA) in the amount of \$5.449 million.
- ® Approves the rate components for the Green Tariff Shared Renewables and Enhanced Community Renewables Programs.
- ® Defers the vintage Power Charge Indifference Adjustment rates to a second phase of this proceeding.
- ® The total 2016 forecast of \$1,357.197 million (includes 2017 forecast Green House Gas (GHG) related costs) adopted by this decision consists of 2017 forecast revenue requirements of: 1) \$1,357.197 million for ERRA; 2) \$23.681 million for CTC; 3) \$43.511 million for LGC; and 4) \$1.038 million for SONGS.
- ® Authorizes the following GHG allowance proceeds return allocations: 1) \$.760 million for Emissions-Intensive and Trade-Exposed customers; 2) \$2.702 million for small businesses; and 3) \$77.866 million for residential California Climate Credit.
- ® The total 2017 forecasted revenue requirement after accounting for GHG allowance proceeds return allocations noted above is \$1,349.549 million.

SAFETY CONSIDERATIONS:

- ® This decision implements a key part of the GHG reduction program envisioned by Assembly Bill 32 and Pub. Util. Code §748.5 and, as a result, will improve the health and safety of California residents. There are no adverse safety implications as a result of this decision.

ESTIMATED COST:

- ® \$1,349.549 million to be included in rates.

(Comr Florio - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171071084>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

44
[15393] **Southern California Edison Company's 2017 Energy
Resource Recovery Account Electric Procurement Cost
Revenue Requirement Forecast of \$4.485 Billion**

A16-05-001

Application of Southern California Edison Company for Approval of Its Forecast 2017 ERRRA Proceeding Revenue Requirement.

PROPOSED OUTCOME:

® Approves Southern California Edison Company's 2017 Energy Resource Recovery Account Electric Procurement Cost Revenue Requirement Forecast of \$4.485 Billion and Authorizes \$327.9 Million in Net Greenhouse Gas (GHG) Allowance Proceeds

SAFETY CONSIDERATIONS:

® Maintains a key aspect of the GHG reduction program envisioned by Assembly Bill 32 and Pub. Util. Code § 748.5.

ESTIMATED COST:

® Results in a semi-annual residential climate credit/savings of \$31.00 per household in 2017.

(Comr Florio - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171215991>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

45
[15401] **Joint Motion of the California Solar Initiative Program
Administrators to Establish a Program End Date for
Completing all Administrative Tasks**

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

® Grants August 23, 2016 Joint Motion of Program Administrators to establish December 31, 2019 as the last day to complete all administrative tasks related to the California Solar Initiative General Market Program.

SAFETY CONSIDERATIONS:

® None as a result of this decision.

ESTIMATED COST:

® There are no costs associated with this decision.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171168783>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

46 **Compensation to Friends of the Earth** [15215]

112-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Awards Friends of the Earth \$72,289.37 for substantial contribution to Decision (D.) 14-11-040. D.14-11-040 approved the settlement agreement between Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E) and four settling parties, which provided resolution of rate recovery issues related to the shutdown of San Onofre Nuclear Generating Station. Friends of the Earth requested \$483,503.01.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$72,289.37 plus interest, to be paid by ratepayers of SCE and SDG&E.

(Comr Sandoval - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170774838>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3388, Item 25 11/10/2016 (Sandoval);

Agenda 3389, Item 42 12/1/2016 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

47

Compensation to National Asian American Coalition

[15335]

112-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Awards National Asian American Coalition (NAAC) \$95,240.18 for substantial contribution to Decision 14-11-040. Decision 14 11-040 approved the settlement agreement between Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E) and four settling parties, which provided resolution of rate recovery issues related to the shutdown of San Onofre Nuclear Generating Station. NAAC requested 172,170.35.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$95,240.18 plus interest, to be paid by ratepayers of SCE and San SDG&E.

(Comr Sandoval - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171204504>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

48 **Intervenor Compensation for Participation in Energy**
[15354] **Procurement Advisory Group**

R12-03-014

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plan

PROPOSED OUTCOME:

- ® Modifies Decision 15-09-018 to grant compensation for work done in prior energy procurement rulemaking. Explains denial of compensation for review of advice letters.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Substantial contribution by intervenors enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- ® Pacific Gas and Electric Company to pay award of \$35,726.75 in intervenor compensation to L. Jan Reid.

(Comr Florio - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171154949>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

49
[15365]

Compensation request of City of Avalon, Catalina Island Chamber of Commerce, Santa Catalina Island Company, Santa Catalina Island Conservancy, Guided Discoveries, Conference of Catalina Condos and Apartments, Hamilton Cove Homeowners Association for substantial contribution to Decision 14-10-048

A10-11-009

Application of Southern California Edison Company for Authority to, Among Other Things, Increase its Authorized Revenues for Santa Catalina Island Water Operations, and to Reflect that Increase in Rates.

PROPOSED OUTCOME:

® Denies intervenor compensation to the City of Avalon, Catalina Island Chamber of Commerce, Santa Catalina Island Company, Santa Catalina Island Conservancy, Guided Discoveries, Conference of Catalina Condos and Apartments, and Hamilton Cove Homeowners Association for failure to demonstrate status as a "customer" pursuant to §1802(b) and failure to demonstrate significant financial hardship pursuant § 1802(g).

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

® None as a result of this decision.

(Comr Picker - ALJ Division)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

50 **Compensation to Bayview/Hunters Point Community Legal**
[15375]

R14-11-001

Order Instituting Rulemaking to Improve Public Access to Public Records Pursuant to the California Public Records Act.

PROPOSED OUTCOME:

® Awards Bayview/Hunters Point Community Legal (BHPCL) \$22,403.80, for substantial contribution to Decision (D.) 16-08-024. D.16-08-024 implemented an updated and clarified process for submitting potentially confidential documents to the Commission based on the process adopted in D.06-06-066. BHPCL requested \$27,509.48.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$22,403.80, plus interest, to be paid by the California Public Utilities Commission's Intervenor Compensation Fund.

(Comr Picker - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170775154>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

51

Compensation to the Green Power Institute

[15397]

R14-10-010

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2016 and 2017 Compliance Years.

PROPOSED OUTCOME:

® Awards Green Power Institute \$31,714.34 for substantial contribution to Decisions (D.) 15-06-063 and D.16-06-045. D.15-06-63 adopted local procurement and flexible capacity obligations for 2016, and further refined the resource adequacy program. Outlines residential rate reform for electricity, including changes in the tiered rate structure and movement toward default time-of-use rates. D.16-06-045 adopted local and flexible capacity obligations for 2017, and further refined the resource adequacy program. Green Power Institute requested \$31,714.34.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Public Utilities Code Section 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$31,714.34, plus interest, to be paid by the California Public Utility Commission's Intervenor Compensation Fund.

(Comr Florio - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168962813>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

52

Compensation to The Utility Reform Network

[15398]

R14-10-010

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2016 and 2017 Compliance Years.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$43,763.19 for substantial contribution to Decision (D.) 15-06-063 and D.16 06-045. D.15-06-63 adopted local procurement and flexible capacity obligations for 2016, and further refined the resource adequacy program outlines residential rate reform for electricity, including changes in the tiered rate structure and movement toward default time-of-use rates. D.16-06-045 adopted local and flexible capacity obligations for 2017, and further refined the resource adequacy program. TURN requested \$43,365.69.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$43,763.19, plus interest, to be paid by the California Public Utility Commission's Intervenor Compensation Fund.

(Comr Florio - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=168962544>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

53 **Compensation to The Utility Reform Network**
[15399]

A15-05-002, A15-05-003, A15-05-004, A15-05-005 - Related matters.

Application of San Diego Gas & Electric Company for Review of its Safety Model Assessment Proceeding Pursuant to Decision 14-12-025. Consolidated applications include Pacific Gas and Electric Company, Southern California Gas Company, and Southern California Edison Company.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$204,473.20 for substantial contribution to Decision (D.) 16-08-018. D.16-08-018 adopted on an interim basis the Joint Intervenor "Multi-Attribute" Approach and directed utilities to take steps toward a more uniform approach to risk management in phase 2 of this proceeding. TURN requested \$204,622.57.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$204,473.20 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, and Southern California Edison Company.

(Comr Picker - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170099630>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

54 **Compensation to Utility Consumers' Action Network**
[15400]

A15-05-002, A15-05-003, A15-05-004, A15-05-005 - Related matters.

Application of San Diego Gas & Electric Company for Review of its Safety Model Assessment Proceeding Pursuant to Decision 14-12-025. Consolidated applications include Pacific Gas and Electric Company, Southern California Gas Company, and Southern California Edison Company.

PROPOSED OUTCOME:

® Awards the Utility Consumers' Action Network (UCAN) \$90,943.27 for substantial contribution to Decision (D.) 16 08-018. D.16-08-018 adopted on an interim basis the Joint Intervenor "Multi-Attribute" Approach and directed utilities to take steps toward a more uniform approach to risk management in phase 2 of this proceeding. UCAN requested \$90,903.37.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$90,943.37 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, and Southern California Edison Company.

(Comr Picker - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170338744>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda

Regular Agenda - Energy Orders

55 **Application to Recover Pipeline Safety Costs**
[15153]

A14-12-016

Application of San Diego Gas & Electric Company and Southern California Gas Company to Recover Costs Recorded in their Pipeline Safety and Reliability Memorandum Accounts.

PROPOSED OUTCOME:

- ® Grants application from Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) to recover costs in pipeline safety and reliability memorandum accounts.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® SoCalGas and SDG&E's actions are consistent with the Commission's safety enhancement orders.

ESTIMATED COST:

- ® The cost associated with this application is \$33,586,780.

(Comr Peterman - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169155779>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3386, Item 9 10/13/2016 (Florio);

Agenda 3387, Item 2 10/27/2016 (Florio);

Agenda 3388, Item 2 11/10/2016 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

55a COMMISSIONER FLORIO'S ALTERNATE TO ITEM 15153
[15316]

A14-12-016

Application of San Diego Gas & Electric Company and Southern California Gas Company to Recover Costs Recorded in their Pipeline Safety and Reliability Memorandum Accounts.

PROPOSED OUTCOME:

® Conclusion of Law (COL) 4 in the Proposed Decision (PD) (now numbered as 2 in the Alternate) has been reworded to avoid the implication that competitive bidding is the only factor that is relevant to determining the reasonableness of costs.

® COL 22 in the PD has been removed because the Performance Partnership Program was not used for any of the projects included in this application.

® COL 27 in the PD (24 in the Alternate) has been modified so as to allocate PSEP costs functionalized as high pressure distribution by the marginal demand measures for high pressure distribution, and conforming changes were made to the associated text.

SAFETY CONSIDERATIONS:

® Southern California Gas Company and San Diego Gas & Electric Company's actions are consistent with the Commission's safety enhancement orders.

ESTIMATED COST:

® The cost associated with this application is \$33,586,780.

(Comr Florio)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171198472>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3388, Item 2a 11/10/2016 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

56
[15184] **Certificate of Public Convenience and Necessity Application
Related to South Orange County Reliability Enhancement
Project**

A12-05-020

In the Matter of the Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the South Orange County Reliability Enhancement Project

PROPOSED OUTCOME:

- ® Denies application for requested project, grants Certificate of Public Convenience and Necessity for California Environmental Quality Act-approved alternative project.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approved project will ensure safe and reliable service to South Orange County.

ESTIMATED COST:

- ® Approximately \$91 million for construction of approved project.

(Comr Picker - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171166942>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3387, Item 30 10/27/2016 (Staff)

Regular Agenda - Energy Orders (continued)

56a PRESIDENT PICKER'S ALTERNATE TO ITEM 15184
[15185]
A12-05-020

In the Matter of the Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the South Orange County Reliability Enhancement Project

PROPOSED OUTCOME:

® Grants application for requested project.

SAFETY CONSIDERATIONS:

® Approved project will ensure safe and reliable service to South Orange County.

ESTIMATED COST:

® Maximum cost cap set at \$318 million for construction of approved project.

(Comr Picker)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171169303>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3387, Item 30a 10/27/2016 (Staff)

Regular Agenda - Energy Orders (continued)

57 **Directing Pacific Gas and Electric Company to Establish an**
[15334] **Electric Vehicle Infrastructure and Education Program**

A15-02-009

In the Matter of the Application of Pacific Gas and Electric Company for Approval of its Electric Vehicle Infrastructure and Education Program.

PROPOSED OUTCOME:

- ® Provides guidance and direction to Pacific Gas and Electric Company for its Electric Vehicle infrastructure and education program.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Program terms ensure the construction, installation and operation of electric vehicles sites. Complies with all applicable safety regulations and codes.

ESTIMATED COST:

- ® \$130 Million program cost recovered from ratepayers.

(Comr Peterman - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171213824>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Communication Orders**58 (Rev.) Decision on Rural Call Completion Issues, Other Call
[15370] Completion Issues and Call Initiation Issues Including Lack
 of 911 Access and Dial Tone**

I14-05-012

Order Instituting Investigation to Address Intrastate Rural Call Completion Issues.

PROPOSED OUTCOME:

- ® Orders carriers to engage in further investigative, program, and reporting efforts to promote service quality, telephone access, route diversity, and more efficient emergency services.
- ® Orders a Phase II to explore whether the Commission should order Carrier of Last Resort to report outages.
- ® Orders Consumer Protection and Enforcement Division to determine if an adjudicatory Order Instituting Investigation should be brought.

SAFETY CONSIDERATIONS:

- ® Updated investigative, program, and reporting efforts will promote greater public safety in the event of power outages or telephone accessibility issues.

ESTIMATED COST:

- ® Costs are unknown at this point.

(Comr Sandoval - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171170957>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

12/13/2016 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Communication Resolutions and Reports

59 **Siskiyou Telephone, Inc. Happy Camp to Somes Bar Fiber**
[15373] **Connectivity Project**

Res T-17539

PROPOSED OUTCOME:

® Approves funding for the grant application of Siskiyou Telephone, Inc., from the California Advanced Services Fund in the amount of \$3,645,085 constructing a fiber middle-mile link from Happy Camp to Somes Bar in Siskiyou County.

SAFETY CONSIDERATIONS:

® By adding an underground fiber middle-mile link between Happy and Somes Bar, this project will improve public safety by providing residents, schools and public safety agencies in the area a more reliable regional communications network, which is in a remote, rural region subject to service interruptions from forest fires and severe winter weather.

ESTIMATED COST:

® \$3,645,085.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171024073>

Regular Agenda - Water/Sewer Orders
**60 (Rev.) General Rate Case Application of Golden State Water
[15330] Company for 2016 to 2018 Period**

A14-07-006

In the matter of the Application of the Golden State Water Company for an order authorizing it to decrease rates for water service by \$1,615,400 or -0.50% in 2016, to increase by \$10,280,800 or 3.21% in 2017; and increase by \$10,303,200 or 3.12% in 2018.

PROPOSED OUTCOME:

® Authorizes a \$296.547 million revenue requirement to Golden State Water Company (Golden State) for test year 2016, to operate and maintain its water systems. The authorized revenue requirement is \$22.755 million lower than Golden State request of \$319.302 million.

® Approves the partial settlement agreement between Golden State and the Office of Ratepayer Advocates.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Provides the necessary funds for Golden State to maintain, replace, and improve its aging infrastructure, to continue to implement its pipeline management program, and to operate its water systems in a manner which provides safe and reliable service to its customers.

ESTIMATED COST:

® An decrease of \$26 million over the most current rates on record.

(Comr Picker - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171160281>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

12/08/2016 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Orders Extending Statutory Deadline

61 **Order Extending Statutory Deadline**
[15377]

A12-05-020

In the Matter of the Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the South Orange County Reliability Enhancement Project

PROPOSED OUTCOME:

® Extends the statutory deadline for completion of this proceeding until February 19, 2017.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Farrar)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170194297>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Orders Extending Statutory Deadline (continued)

62 **Order Extending Statutory Deadline**
[15392]

114-05-012

Order Instituting Investigation to Address Intrastate Rural Call Completion Issues.

PROPOSED OUTCOME:

® Extends the statutory deadline for completion of this proceeding until March 6, 2017.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Sandoval - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170050237>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Orders Extending Statutory Deadline (continued)

63 **Order Extending Statutory Deadline**
[15395]

I15-06-018

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Mesa-Crest Water Company (U333W) with Respect to a Series of Financial Transactions, and Possible Threats to the Health and Safety of its Ratepayers.

PROPOSED OUTCOME:

® Extends the statutory deadline for completion of this proceeding until February 22, 2017.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Sandoval - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171164730>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Orders Extending Statutory Deadline (continued)

64 **Order Extending Statutory Deadline**
[15396]

A15-02-023

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Retained Generation Fuel Procurement, and Other Activities for the Period January 1 through December 31, 2014.

PROPOSED OUTCOME:

® Extends the statutory deadline for completion of this proceeding until February 23, 2017.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Florio - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170647980>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

65 **Report and Discussion on Recent Consumer Protection and**
[15321] **Safety Activities**

66 **Management Report on Administrative Activities**
[15322]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

67 **Conference with Legal Counsel - Application for Rehearing**
[15323]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

68 **Conference with Legal Counsel - Application for Rehearing**
[15313]

R11-02-019

Disposition of application for rehearing of Decision (D.) 15-06-034 filed by the City of San Carlos and the Office of Ratepayer Advocates (rehearing applicants) on July 13, 2015. In D.15-06-034, the Commission determined that Pacific Gas and Electric Company had validated both the MAOP and the MOP for Line 147 at 330 psig, and stated that rehearing applicants may file a petition for modification of D.13-12-042 if they have any new or additional information concerning the safety of Line 147.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

69 **Conference with Legal Counsel - Application for Rehearing**
[15348]

A15-07-009

Disposition of Application for Rehearing of Decision (D.) 16-05-007, filed by Office of Ratepayer Advocates (ORA) and Center for Accessible Technology (CforAT) (collectively, ORA/CforAT) and Entertainment Studios Networks (ESN) and National Association of African-American Owned Media (NAAAOM) (collectively, Entertainment Studios). In this decision, the Commission granted, subject to conditions, the Joint Application of Charter Communications, Inc. and others to transfer control of both Time Warner Cable Information Services (California), LLC and Bright House Networks Information Services (California), LLC to Charter Communications, Inc. (Charter), and for approval of a pro forma transfer of control of Charter Fiberlink CA-CCO, LLC.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3389, Item 61 12/1/2016

70 **Conference with Legal Counsel - Application for Rehearing**
[15374]

A14-10-015, A15-01-005 - Related matters.

Disposition of application for rehearing of Decision (D.)16-02-024, filed by Curtin Maritime Corporation (Curtin). In D.16-02-024 the Commission granted the applications of Avalon Freight Services, LLC (AFS) and Curtin, respectively, for certificates of public convenience and necessity (CPCNs) to provide freight vessel service to Santa Catalina Island, 26 miles off the coast of California.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3389, Item 62 12/1/2016

71 **Conference with Legal Counsel - Application for Rehearing**
[15383]

C15-02-022

Application for Rehearing of Decision (D.) 16-08-005 filed by David MacKinnon (MacKinnon). In D.16-08-005, the Commission dismissed as moot MacKinnon's complaint against San Diego Gas & Electric Company.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

72 **Conference with Legal Counsel - Existing Litigation**
[15391]

FERC EL02-60-010, EL02-62-009

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session