
Public Utilities Commission of the State of California

Public Agenda 3391

Thursday, January 19, 2017 9:30 a.m.

San Francisco, California

Commissioners

Michael Picker, President

Martha Guzman Aceves

Carla J. Peterman

Liane M. Randolph

Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Friday, January 13, 2017 (San Francisco)	Thursday, January 19, 2017 (San Francisco)
Monday, February 06, 2017 (San Francisco)	Thursday, February 09, 2017 (San Francisco)
Monday, February 27, 2017 (San Francisco)	Thursday, March 02, 2017 (Davis)
Monday, March 20, 2017 (San Francisco)	Thursday, March 23, 2017 (San Francisco)
Monday, April 03, 2017 (San Francisco)	Thursday, April 06, 2017 (Santa Rosa)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 21, 33

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for**
[15413] **Recently Filed Formal Applications**

Res ALJ 176-3391

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

Consent Agenda - Orders and Resolutions (continued)

2

Adopts Guidelines for Time of Use Target Time Periods

[15296]

R15-12-012

Order Instituting Rulemaking to Assess Peak Electricity Usage Patterns and Consider Appropriate Time Periods for Future Time-of-Use Rates and Energy Resource Contract Payments.

PROPOSED OUTCOME:

® Adopts Time Of Use (TOU) Guidelines for use in Rate Proceeding of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

® Closes Rulemaking 15-12-012.

SAFETY CONSIDERATIONS:

® There are no safety considerations in connection with the implementation of this Decision.

ESTIMATED COST:

® Unknown at this time. Dependent upon subsequent TOU rate changes.

(Comr Picker - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171301175>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3389, Item 25 12/1/2016 (Staff);

Agenda 3390, Item 4 12/15/2016 (Picker)

Consent Agenda - Orders and Resolutions (continued)

3

Disclosure of Records of an Investigation

[15342]

Res L-517

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigations of electrical incidents involving San Diego Gas & Electric Company linemen and/or contractors occurring on October 2, 2012; July 21, 2014; June 10, 2015; August 28, 2015; and August 15, 2016, once the investigations are complete.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of completed Commission Safety investigations. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172299799>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

4 **Approves Executed Internet Protocol Multistate Agreements**
[15356] **Verizon California, Inc. Submitted in Advice Letter 12725 as**
 Interconnection Agreements Pursuant to §252 of the Federal
 Telecommunications Act

Res T-17546, Advice Letter 12725 filed February 6, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves the Executed Internet Protocol Multistate Agreements Verizon California, Inc. submitted in Advice Letter 12725 as Interconnection Agreements Pursuant to §252 of the Federal Telecommunications Act and directs Frontier Communications Corp. to file applicable Verizon California, Inc. Multiple Internet Protocol Agreements it has assumed under Adoption Agreements or New Agreements executed with parties to the agreements.

SAFETY CONSIDERATIONS:

® There are no safety considerations.

ESTIMATED COST:

® There are no costs associated with this approval.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171441085>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3390, Item 21 12/15/2016 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5

Disclosure of Records of an Investigation

[15372]

Res L-516

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigations of transportation incidents involving passenger carrier "Vides Teodulo" dba "U S A Holiday," once the investigations are complete.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172441939>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6
[15386] **Agate Bay Water Company to Enter Into an Unsecured Note
with Agate Bay Properties and With Lenore Davis, to Replace
the Void Unsecured Notes Executed without Prior
Commission Approvals**

Res W-5124, Advice Letter 40 filed August 25, 2016 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes Agate Bay Water Company (Agate Bay) to execute an unsecured loan contract with Agate Bay Properties, for \$72,870, at 6% interest, over 22 months or 1.8 years.
- ® Authorizes Agate Bay to execute an unsecured loan contract with Lenore Davis, for \$184,782.29, at 4.625% interest, over 28 years.
- ® Agate Bay shall file with the Water Division copies of the loan documents within 15 days of execution, and not later than 60 days from the effective date of this Resolution.
- ® Pursuant to Public Utilities Code § 1904(b), Agate Bay shall pay the fee of \$515 within fifteen (15) days of the effective date of this Resolution.

SAFETY CONSIDERATIONS:

- ® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- ® \$72,870 and \$184,782.29 in unsecured loan contract.

Agenda 3390, Item 39 12/15/2016 (Randolph)

Consent Agenda - Orders and Resolutions (continued)

7 **Resolves the Citation Appeal Issued by the Consumer**
[15394] **Protection and Enforcement Division in the Matter of Citation**
 No. FC 834, Against Apollo Shuttle

Res ALJ-335

PROPOSED OUTCOME:

- ® Finds J&i Transportation LLC, doing business as (dba) Apollo Shuttle (PSC 16363) (Apollo Shuttle) committed five violations (15 counts) of the Public Utilities Code and the Commission's General Orders 157 D and 158-A during the period of January 1, 2016 through May 9, 2016.
- ® Affirms the fine of \$4,000 issued by the Commission's Consumer Protection and Enforcement Division in Citation Number FC-834, but suspends collection of \$2,000.
- ® In the event Apollo Shuttle receives a subsequent violation in the next 36 months, the suspended amount of \$2,000 will immediately become due and payable.
- ® Closes K16-09-006.

SAFETY CONSIDERATIONS:

- ® Apollo Shuttle's failure to enroll one of its drivers into the Department of Motor Vehicle's Employer Pull Notice Program could have resulted in significant safety considerations for the public if these concerns were not addressed by the Commission.
- ® Apollo Shuttle's failure to enroll two employees in pre-employment and mandatory drug testing could have resulted in significant safety considerations for the public if these concerns were not addressed by the Commission.

ESTIMATED COST:

- ® Finds Apollo Shuttle will pay a fine of \$2,000. The penalty assessment will be deposited into California's General Fund.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170284458>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8
[15403] **Approving Southern California Gas Company's Year 22
2015-2016 Gas Cost Incentive Mechanism Shareholder
Reward**

A16-06-009

In the Matter of the Application of Southern California Gas Company Regarding Year 22 (2015-2016) of Its Gas Cost Incentive Mechanism.

PROPOSED OUTCOME:

- ® Approves Southern California Gas Company's (SoCalGas) Gas Cost Incentive Mechanism Shareholder Reward of \$5,039,787.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® SoCalGas must comply with all pertinent safety regulations, including Public Utilities Code Section 451.

ESTIMATED COST:

- ® \$23,122,725 million in SoCalGas' ratepayer savings.

(Comr Peterman - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170773562>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **Adjusting Rates in Maximum Rate Tariff 4**
[15404]

Res TL-19124

PROPOSED OUTCOME:

® Increases the maximum rates household goods carriers can charge by 2.7% to adjust for inflation, except for packing material.

SAFETY CONSIDERATIONS:

® None as a result of this Resolution.

ESTIMATED COST:

® Customers of household goods carriers can possibly see rates go up by 2.7%.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172301609>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **Authorization to Construct Two High-Speed Rail Tracks and**
[15405] **an Underpass Grade Separation in an Unincorporated Area**
 of Madera County

A16-05-016

Application of the California High-Speed Rail Authority to construct proposed high-speed tracks and underpass grade separation at State Route 145 (MP 169.99) within the County of Madera, California.

PROPOSED OUTCOME:

- ® Grants the California High-Speed Rail Authority authorization to construct two high-speed rail tracks and an underpass grade separation at State Route 145 in an unincorporated area of Madera County.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application will provide safe passage of vehicles under the new high-speed rail tracks.

ESTIMATED COST:

- ® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=169813822>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Pinon Valley Water Company's General Rate Increase to**
[15407] **Produce Additional Annual Revenue for Test Year 2017, to**
 be Paid by its Ratepayers

Res W-5126, Advice Letter 21 filed July 8, 2016 - Related matters.

PROPOSED OUTCOME:

- ® Grants authority under Public Utilities Code Section 454 to Pinon Valley Water Company, to file a supplemental Advice Letter with the revised rate schedules attached to this Resolution as Appendix B and concurrently cancel its presently effective rate schedules.
- ® The effective date of the revised rate schedules shall be the date of the filing.
- ® Adopts the quantities found in Appendix D used to develop Water Division's recommendations.

SAFETY CONSIDERATIONS:

- ® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- ® \$31,939 or 97% for Test Year 2017, to be paid by the Ratepayers of Pinon Valley Water Company.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172492195>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **Work Plan for the Development and Adoption of Fire Map 2**
[15408]

R15-05-006

Order Instituting Rulemaking to Develop and Adopt Fire-Threat Maps and Fire-Safety Regulations

PROPOSED OUTCOME:

- ® Adopts a work plan for the development of Fire Map 2.
- ® Adopts a schedule to consider and possibly adopt stricter fire-safety regulations for high fire-threat areas on Fire Map 2.

SAFETY CONSIDERATIONS:

- ® The central purpose of the proposed decision is to protect public safety by (1) adopting a work plan to develop Fire Map 2, which will identify areas where there is an elevated hazard for utility associated wildfires; and (2) adopting a schedule to consider stricter fire-safety regulations for high fire-threat areas on Fire Map 2.

ESTIMATED COST:

- ® Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company may jointly recover in rates up to \$500,000 paid to expert consultants selected by the California Department of Forestry and Fire Protection to help oversee the development of Fire Map 2.

(Comr Picker - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170774049>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

13 **Application for Authority to Transfer Control of AccessLine**
[15410] **Communications Corp. to Madison Dearborn Capital**
 Partners

A16-09-014

In the Matter of the Joint Application of AccessLine Communications Corporation, Oak Hill Capital Partners III, L.P. Oak Hill Capital Management Partners III, L.P. and Madison Dearborn Capital Partners VII-A, L.P. Madison Dearborn Capital Partners VII-C, L.P. Madison Dearborn Capital Partners VII Executive-A, L.P. for Approval of a Holding Company Level Transfer of AccessLine Communications Corporation, and for Certain Financing Arrangements Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- ® Grants transfer of control of AccessLine Communications Corporation (AccessLine) to Madison Dearborn Capital Partners.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® AccessLine must comply with all Commission decisions, rules, general orders and statutes pertaining to safety including Public Utilities Code § 451.

ESTIMATED COST:

- ® There are no costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172301644>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14
[15412] **Pacific Gas and Electric Company Seeks Approval of an Amended Contract for Co-Ownership, Shared Use, and Operation of Certain Natural Gas Transmission Pipelines, Under General Order 96-B Section 8.2.3.**

Res G-3520, Advice Letter 3675-G-A filed June 14, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves Pacific Gas & Electric Company's Corrected and Restated Amendment to the Co-Ownership Agreement which was originally approved by the Commission in Decision 97-04-087 on April 23, 1997.

SAFETY CONSIDERATIONS:

® This Resolution is an Amendment of terms and conditions of an existing Co-Ownership Agreement. There is no impact on safety.

ESTIMATED COST:

® There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172345781>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Granting Approval of the Final Report on the 2015 Triennial**
[15419] **Safety Review of the North County Transit District Sprinter**
 Light Rail System

Res ST-183

PROPOSED OUTCOME:

® Approves the final Report on the 2015 Triennial System Safety Review of North County Transit District dated October 14, 2016.

SAFETY CONSIDERATIONS:

® This resolution considers the safety and security of the public and employees who might be affected by the North County Transit District. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system.

ESTIMATED COST:

® Not within scope of the resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172289852>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16
[15420] **Granting Approval of the Final Report on the 2016 Triennial
Safety Review of the Sacramento County Department of
Airports Automated People Mover System**

Res ST-192

PROPOSED OUTCOME:

® Approves the final Report on the 2016 Triennial Safety Review of the Sacramento County Department of Airports (SCDOA) Automated People Mover dated November 23, 2016.

SAFETY CONSIDERATIONS:

This resolution considers the safety and security of the public and employees who might be affected by the SCDOA Automated People Mover System. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system. SCDOA is responsible to adhere to all.

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172293761>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17
[15421] **Granting Approval of the Final Report on the 2016 Triennial
Security Review of the Sacramento County Department of
Airports Automated People Mover System**

Res ST-193

PROPOSED OUTCOME:

® Approves the final Report on the 2016 Triennial Security Review of the Sacramento County Department of Airports (SCDOA) Automated People Mover dated November 23, 2016.

SAFETY CONSIDERATIONS:

This resolution considers the safety and security of the public and employees who might be affected by the SCDOA Automated People Mover System. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system. SCDOA is responsible to adhere to all.

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172301595>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18 **Disclosure of Records of an Investigation**
[15422]

Res L-518

PROPOSED OUTCOME:

® Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigations of electric incidents that occurred on: 12/3/13; 4/29/14; 4/30/14; 5/15/14; 6/13/14; 7/5/14; 7/15/14; 8/18/14; 10/2/14; 11/4/14; 11/25/14; 2/3/15; 2/28/15; 3/18/15; 6/18/15; and 7/19/15.

SAFETY CONSIDERATIONS:

® This resolution authorizes disclosure of the records of completed Commission Safety investigations. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172301602>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19 **Resolution Granting Approval of the Final Report on the 2015**
[15423] **Triennial Security Review of the North County Transit**
 District Sprinter Light Rail System

Res ST-182

PROPOSED OUTCOME:

® Approves the final staff report on the 2015 Triennial Security Review of North County Transit District dated October 14, 2016.

SAFETY CONSIDERATIONS:

® This resolution considers the safety and security of the public and employees who might be affected by the North County Transit District. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system.

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172290460>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20
[15424] **Approval with Modifications to Southern California Edison Company, Pacific Gas and Electric Company, and San Diego Gas & Electric Company's Demand Response Auction Mechanism Pilot for 2018-2019**

Res E-4817, Advice Letter (AL) 3466-E Southern California Edison Company, AL 4900-E Pacific Gas and Electric Company, and AL 2949-E San Diego Gas & Electric Company filed September 1, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves with modifications, the proposal of Southern California Edison Company, San Diego Gas & Electric Company and Pacific Gas and Electric Company, the Investor-owned Utilities (IOUs), to create an auction mechanism for demand response capacity, called the Demand Response Auction Mechanism.

® Adopts with modifications, the auction design, protocols, standard pro forma contract, evaluation criteria and non-binding cost estimates.

SAFETY CONSIDERATIONS:

® This Resolution approves a pro forma power purchase agreement that contains provisions requiring compliance of sellers and their agents with all applicable laws, including laws related to permitting safe operations. No additional incremental safety measures are or need be associated with this Resolution.

ESTIMATED COST:

® As required in Ordering Paragraph 21 of Decision 16-06-029, the Advice Letters contain a non-binding cost estimate of \$27 million dollars across the three IOUs.

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21 **Resolving Investigation and Adopting All Party Settlement**
[15427]

I15-06-018

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Mesa-Crest Water Company with Respect to a Series of Financial Transactions, and Possible Threats to the Health and Safety of its Ratepayers.

PROPOSED OUTCOME:

- ® Adopts the Settlement that resolves all outstanding issues.
- ® Resolution of issues includes: 1) Sale of Mesa Crest; 2) Payment of various one-time payments by Timothy J. Flynn and F. Patrick Flynn; and 3) Filing of a separate application regarding the sale of Mesa Crest.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® There are no costs associated as a result of this decision.

(Comr Picker - Judge Colbert)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

22 **PureSource Water Inc.'s General Rate Increase to Produce**
[15428] **Additional Annual Revenue for Test Year 2017**

Res W-5128, Advice Letter 27 filed July 19, 2016 - Related matters.

PROPOSED OUTCOME:

® Grants authority under Public Utilities Code Section 454 to PureSource Water Inc., to file a supplemental advice letter with the revised rate schedules attached to this resolution as Appendix B and concurrently cancel its presently effective Schedules 2R, Residential Flat Rate Service and F, Facilities Fee.

® The effective date of the revised rate schedules shall be five days after the date of its filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$24,985 or 35.69% for Test Year 2017 to be paid by the Ratepayers of PureSource Water Inc.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172492237>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

23
[15429] **Granting Approval of the San Diego Associated
Governments Safety and Security Certification Plan for the
Midcoast Corridor Transit Project**

Res ST-186

PROPOSED OUTCOME:

® Approves the San Diego Association Government's (SANDAG) request for approval of its "Safety and Security Certification Plan for the Mid-Coast Corridor Transit Project", dated December 22, 2015.

SAFETY CONSIDERATIONS:

® This Resolution considers the safety and security certification plan of SANDAG's Mid-Coast Corridor Transit Project. This safety and security certification plan meets the requirements set forth by General Order 164-D Section 11 and the California Public Utilities Commission Rail Transit Safety Branch Program Management Standard Procedures Manual.

ESTIMATED COST:

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172299790>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24 **Approval of the Safety Certification Plan for the Proposed**
[15430] **Los Angeles County Metropolitan Transportation Authority**
 Gold Line Foothill Extension Phase 2B Project

Res ST-194

PROPOSED OUTCOME:

® Grants approval of the Los Angeles County Metropolitan Transportation Authority (LACMTA) and Metro Gold Line Foothill Extension Construction Authority's Safety Certification Plan (SCP) for the proposed Gold Line Foothill Extension Phase 2B Project.

SAFETY CONSIDERATIONS:

® ST-194 considers the safety and security of the public and employees who might be affected by the construction or operations of the LACMTA Foothill Phase 2B project. This SCP meets the requirements set forth by General Order 164-D. This SCP identifies the process that will certify the project as meeting the established safety and security standards to operate in revenue service.

ESTIMATED COST:

® Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172299804>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

25 **Approval of the Safety Certification Plan for the Angels Flight**
[15431] **Restoration and Refurbishment Project**

Res ST-197

PROPOSED OUTCOME:

® Grants approval of the Angels Flight Railway Foundation Safety Certification Plan (SCP) for the Angels Flight 2016/17 Restoration and Refurbishment Project.

SAFETY CONSIDERATIONS:

® ST-197 requires the Angels Flight refurbishment project to follow a process that ensures safety considerations are an important part of the project and addressed appropriately. This SCP meets the requirements set forth by General Order 164-D, and identifies the process that will certify the project as meeting the established safety standards to operate in revenue service.

ESTIMATED COST:

® Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172299977>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

26 **Adopting Annual Fee to Implement the Digital Infrastructure
[15432] and Video Competition Act for Fiscal Year 2016-17**

Res T-17555

PROPOSED OUTCOME:

® Adopts annual fees for to video franchise holders to generate the \$950,000 authorized for the Digital Infrastructure and Video Competition Act (DIVCA)-related budget for fiscal year 2016-2017.

SAFETY CONSIDERATIONS:

® The fees received pursuant to this Resolution fund the cost of the DIVCA program. DIVCA's intent is to allow easier entry into the video market and deployment of broadband infrastructure in the State. Video providers play an important role in public safety by disseminating emergency information to viewers, by participating in the Emergency Alert Program, and by providing critical communications services and facilities.

ESTIMATED COST:

® \$ 0 – All costs are recovered through the annual fee.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171198542>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

27 **Closing Application 14-11-003 and Application 14-11-009**
[15433]

A14-11-003, A14-11-004 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2016. Consolidated application includes Southern California Gas Company.

PROPOSED OUTCOME:

- ® Addresses the July 21, 2016 Joint Motion for other relief.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® None as a result of this decision.

ESTIMATED COST:

- ® None as a result of this decision.

(Comr Picker - Judge Lirag, Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172435509>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28 **California Advanced Services Fund Rural and Regional**
[15434] **Urban Consortia Account**

Res T-17550

PROPOSED OUTCOME:

® Grants funding in the amount of \$933,488 from the California Advanced Service Fund-Rural and Regional Urban Consortia Account for the grant application of Eastern Sierra Connect Regional Broadband Consortium (\$126,700), Broadband Consortium Pacific Coast (\$250,000), Northern California Connects Consortium (\$289,343), and Upstate California Connects Consortium (\$267,445).

SAFETY CONSIDERATIONS:

® By Furthering broadband deployment, access and adoption, these projects are expected to enhance public safety in the Eastern Sierra, the Pacific Coast Tri-County Area and the Northeastern regions of California in the event of fire, flooding, and earthquakes.

ESTIMATED COST:

® \$933,488.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171337555>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

29 **Arroyo Center Water Company's General Rate Increase to**
[15435] **Produce Additional Annual for Test Year 2017**

Res W-5129, Advice Letter 21 filed August 15, 2016 - Related matters.

PROPOSED OUTCOME:

® Grants authority under Public Utilities Code Section 454 to Arroyo Center Water Company to file a supplemental advice letter with the revised rate schedule attached to this Resolution as Appendix B, and concurrently cancel its presently effective Rate Schedule No. 2, Annual General Flat Rate Service.

® The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

® \$13,636 or 24.8% for Test Year 2017, to be paid by the Ratepayers of Arroyo Center Water Company.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172449716>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

30 **Authorizing California-American Water Company to Resume**
[15437] **User Fee Collection and Remittances**

A10-01-012

In the Matter of the Application of California-American Water Company for an Order Authorizing the Collection and Remittance of the Monterey Peninsula Water Management District User Fee.

PROPOSED OUTCOME:

- ® Grants all all-party motion of California-American Water Company, the Office of Ratepayer Advocates, and Monterey Peninsula Water Management District.
- ® Authorizes California-American Water Company to collect an 8.325% User Fee on behalf of the Monterey Peninsula Water Management District, and to remit the proceeds to the District.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® User Fee funds will be used to fund environmental mitigation, conservation, and other activity related to water quality and safe drinking water, as determined by the Monterey Peninsula Water Management District.

ESTIMATED COST:

- ® Imposes an 8.325% User Fee on California-American Water Company customers in Monterey Peninsula Water Management District.

(Comr Randolph - Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171250979>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31
[15443] **Grants Southern California Edison Company's Request for
Commission Approval of a New Renewable Power Purchase
Agreements with American Kings Solar, LLC**

Res E-4815, Advice Letter 3498-E filed October 31, 2016 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for a long-term renewable energy power purchase agreement between Southern California Edison Company and American Kings. The power purchase agreement is approved without modification.

SAFETY CONSIDERATIONS:

® The power purchase agreement requires the sellers of the generation to comply with all applicable safety requirements relating to the project, including environmental laws.

ESTIMATED COST:

® Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171539144>

Consent Agenda - Orders and Resolutions (continued)

32 **Application for Authority to Construct a New Public at-Grade**
[15456] **Highway-Rail Crossing in the City of Sacramento,**
 Sacramento County

A16-09-011

Application of the City of Sacramento for an order authorizing the construction of an at-grade railroad crossing (DOT Crossing No.971 640E) of the Placerville Industrial Lead to connect Ramona Avenue to Folsom Boulevard in the City of Sacramento, California.

PROPOSED OUTCOME:

- ® Grants the City of Sacramento authority to construct a new public at-grade highway-rail crossing over Union Pacific Railroad track at Ramona Avenue in the City of Sacramento, Sacramento County.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Approval of the application will improve vehicular and pedestrian connectivity to the north and south of US Route 50.

ESTIMATED COST:

- ® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172448882>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33
[15458] **Granting Joint Motion of the Parties for Dismissal of the
Complaint of California Stat Laboratories against Southern
California Edison Company**

C16-05-003

California Stat Laboratories vs. Southern California Edison Company.

PROPOSED OUTCOME:

® Grants the joint request of California Stat Laboratories and Southern California Edison to dismiss the complaint filed by California Stat Laboratories, with prejudice. The parties resolved their dispute and entered into a settlement agreement.

® Closes Case 16-05-003.

SAFETY CONSIDERATIONS:

® No Safety considerations were implicated by this complaint.

ESTIMATED COST:

® There are no direct impacts to costs or rates as a result of this confidential settlement.

(Comr Picker - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172335520>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

34
[15459] **Approval of the Master Agreement by and Between San Diego Gas & Electric Company and Comverge, Inc. to Support the Summer Saver Air Conditioner Cycling Program**

Res E-4821, Advice Letter 2995-E filed November 4, 2016 - Related matters.

PROPOSED OUTCOME:

- ® Approves the confidential Master Agreement as requested.
- ® Adds the Master Agreement to the List of Contracts and Deviations in San Diego Gas & Electric Company (SDG&E) electric tariffs.

SAFETY CONSIDERATIONS:

- ® The Master Agreement provides demand response resources to SDG&E which can be helpful in reducing electric loads during the summer peak period and can therefore improve system reliability for SDG&E ratepayers and potentially enhance safety outcomes.

ESTIMATED COST:

- ® The budget for this Master Agreement is included in the Summer Saver Program budget which was previously approved by the Commission in Decision 16-06-029.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171888792>

Consent Agenda - Orders and Resolutions (continued)

35 **Authorization to Construct a Grade-Separated Highway-Rail**
[15460] **Crossing in the City of Sacramento, Sacramento County**

A16-09-012

Application of the City of Sacramento for an order authorizing the alteration to the existing grade separated crossing of the Sacramento Regional Transit District light rail line to connect Ramona Avenue to Folsom Boulevard in the City of Sacramento, California.

h>PROPOSED OUTCOME:

® Grants the City of Sacramento authority to construct a new public grade-separated highway-rail crossing under Sacramento Regional Transit District track at Ramona Avenue in the City of Sacramento, Sacramento County.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Approval of the application will improve vehicular and pedestrian connectivity to the north and south of US Route 50.

ESTIMATED COST:

® Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172448762>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

36 **Compensation to Friends of the Earth** [15215]

112-10-013, A13-01-016, A13-03-005, A13-03-013, A13-03-014 - Related matters.

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Awards Friends of the Earth \$72,289.37 for substantial contribution to Decision (D.) 14-11-040. D.14-11-040 approved the settlement agreement between Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E) and four settling parties, which provided resolution of rate recovery issues related to the shutdown of San Onofre Nuclear Generating Station. Friends of the Earth requested \$483,503.01.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$72,289.37 plus interest, to be paid by ratepayers of SCE and SDG&E.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171343968>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3388, Item 25 11/10/2016 (Sandoval);

Agenda 3389, Item 42 12/1/2016 (Staff);

Agenda 3390, Item 46 12/15/2016 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

37
[15365] **Compensation Request of City of Avalon, Catalina Island Chamber of Commerce, Santa Catalina Island Company, Santa Catalina Island Conservancy, Guided Discoveries, Conference of Catalina Condos and Apartments, Hamilton Cove Homeowners Association for Substantial Contribution to Decision 14-10-048**

A10-11-009

Application of Southern California Edison Company for Authority to, Among Other Things, Increase its Authorized Revenues for Santa Catalina Island Water Operations, and to Reflect that Increase in Rates.

PROPOSED OUTCOME:

® Denies intervenor compensation to the City of Avalon, Catalina Island Chamber of Commerce, Santa Catalina Island Company, Santa Catalina Island Conservancy, Guided Discoveries, Conference of Catalina Condos and Apartments, and Hamilton Cove Homeowners Association for failure to demonstrate status as a "customer" pursuant to §1802(b) and failure to demonstrate significant financial hardship pursuant § 1802(g).

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

® None as a result of this decision.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171262202>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3390, Item 49 12/15/2016 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

38

Compensation to Green Power Institute

[15402]

R15-03-011

Order Instituting Rulemaking to consider policy and implementation refinements to the Energy Storage Procurement Framework and Design Program (D.13-10-040, D.14-10-045) and related Action Plan of the California Energy Storage Roadmap.

PROPOSED OUTCOME:

® Awards Green Power Institute \$35,335.00 for substantial contribution to Decision (D.) 16-01-032. D.16 01-032 settled track 1 issues, which allowed 2016 storage solicitations to proceed. Green Power Institute requested \$35,580.00

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$35,335.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170338915>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Compensation to Natural Resources Defense Council

[15426]

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

PROPOSED OUTCOME:

® Awards Natural Resources Defense Council \$8,200 for contribution to Decision 14-12-024. Decision 14 12 024 adopted interim policies and guidelines to enhance the role of demand response in meeting California's electric resource planning needs and operational requirements while initiating the steps toward a future solution. Natural Resources Defense Council requested \$8,200.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$8,200 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170733180>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40 **Compensation to Sierra Club**
[15436]

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

PROPOSED OUTCOME:

® Awards Sierra Club \$26,934.25 for substantial contribution to Decision (D.) 16-09-056. D.16-09-056 modifies the earlier decision in this docket (D.14-12-024) by rescinding the requirement to collect data on fossil-fueled back-up generation in demand response programs, and instead instituting a prohibition on using diesel, natural gas, gasoline, propane, or liquefied petroleum gas technologies to respond to demand response calls beginning January 1, 2018. The Decision also establishes a process through which parties will propose an enforcement program for the prohibition. In addition, the Decision provides general guidance on future demand response programs, establishing guiding principles and a five-year budget cycle. Sierra Club requested \$26,934.25.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$26,934.25, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171071198>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

41 **Denies Compensation to the Green Power Institute**
[15438]

A16-03-001, A16-03-002, A16-03-003 - Related matters.

Application of Pacific Gas and Electric Company for Authorization to Procure Energy Storage Systems During the 2016-2017 Biennial Procurement Period Pursuant to Decision 13-10-040. Consolidated applications include Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Denies Green Power Institute compensation in A.16-03-001. Green Power Institute is not eligible for intervenor compensation. Green Power Institute did not timely file the notice of intent to claim intervenor compensation. Green Power Institute requested \$30,608.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$0.00

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171213183>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42 **Compensation to the Greenlining Institute**
[15440]

R11-12-001

Order Instituting Rulemaking to Evaluate Telecommunications Corporations Service Quality Performance and Consider Modification to Service Quality Rules.

PROPOSED OUTCOME:

® Awards the Greenlining Institute \$58,261.75 for substantial contribution to Decisions (D.) 13-02-023, D.15-08 041, and D.16-08-021. D.13-02-023 affirms provisions of the scoping memo requiring a network evaluation study and adopting a funding mechanism for such study. D.15-08-041 affirms Commission direction to conduct the network evaluation study originally ordered in D.13-02-023. D.16-08-021 adopts General Order (GO) 133-D, the result of significant revisions to GO 133-C including automatic penalties and increased reporting requirements. The Greenlining Institute requested \$59,073.25.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$58,261.75, plus interest, to be paid by the California Public Utilities Commission's Intervenor Compensation Program Fund.

(Comr Picker - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170439433>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

43 **Compensation to The Utility Reform Network**
[15441]

R11-12-001

Order Instituting Rulemaking to Evaluate Telecommunications Corporations Service Quality Performance and Consider Modification to Service Quality Rules.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$336,214.57 for substantial contribution to Decisions (D.) 13-02-023, D.15-08 041, and D.16-08-021. D.13-02-023 affirms provisions of the scoping memo requiring a network evaluation study and adopting a funding mechanism for such study. D.15-08-041 affirms Commission direction to conduct the network evaluation study originally ordered in D.13-02-023. D.16-08-021 adopts General Order (GO) 133-D, the result of significant revisions to GO 133-C including automatic penalties and increased reporting requirements. TURN requested \$337,003.32.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$336,214.57, plus interest, to be paid by the California Public Utilities Commission's Intervenor Compensation Program Fund.

(Comr Picker - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170442147>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Compensation to Center for Accessible Technology

[15442]

R11-12-001

Order Instituting Rulemaking to Evaluate Telecommunications Corporations Service Quality Performance and Consider Modification to Service Quality Rules.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology \$79,470.25 for substantial contribution to Decisions (D.) 13-02-023, D.15-08 041, and D.16-08-021. D.13-02-023 affirms provisions of the scoping memo requiring a network evaluation study and adopting a funding mechanism for such study. D.15-08-041 affirms Commission direction to conduct the network evaluation study originally ordered in Decision 13-02-023. D.16-08-021 adopts General Order 133-D, the result of significant revisions to G.O. 133-C including automatic penalties and increased reporting requirements. Center for Accessible Technology requested \$79,802.25.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$79,470.25, plus interest, to be paid by the California Public Utilities Commission's Intervenor Compensation Program Fund.

(Comr Picker - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170730454>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

45

Compensation to Natural Resources Defense Council

[15446]

R13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

® Awards \$20,293.75 to Natural Resources Defense Council (NRDC) for substantial contribution to Decision (D.) 16-08-019. D.16-08-019 gave policy guidance on several issues related to the filing of energy efficiency business plans, as previously contemplated in D.15-10-028, which set up the framework for the energy efficiency Rolling Portfolio process. NRDC requested \$20,293.75.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® \$20,293.75, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Peterman - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171157204>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

46 **Compensation to The Utility Reform Network**
[15453]

A14-12-007

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company to Find the 2014 SONGS Units 2 and 3 Decommissioning Cost Estimate Reasonable and Address Other Related Decommissioning Issues.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$189,354.43 for contribution to Decision (D.) 16-01-044. D.16-01-044 approved the \$4.411 billion decommissioning cost estimate for the San Onofre Nuclear Generating Station, Units 2 and 3. TURN requested \$189,354.38.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$189,354.43, plus interest, to be paid by the ratepayers of Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170754357>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

47 **Compensation to Utility Consumers' Action Network**
[15455]

A14-12-007

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company to Find the 2014 SONGS Units 2 and 3 Decommissioning Cost Estimate Reasonable and Address Other Related Decommissioning Issues.

PROPOSED OUTCOME:

® Awards Utility Consumers' Action Network (UCAN) \$85,654.40 for contribution to Decision (D.) 16-01-044. D.16-01-044 approved the \$4.411 billion decommissioning cost estimate for the San Onofre Nuclear Generating Station, Units 2 and 3. The UCAN requested \$83,533.84.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$85,654.40, plus interest, to be paid by the ratepayers of Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=170893119>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

48 **Compensation to Clean Coalition**
[15457]

A12-01-008, A12-04-020, A14-01-007 - Related matters.

Application of San Diego Gas & Electric Company for Authority to Implement Optional Pilot Program to Increase Customer Access to Solar Generated Electricity. Consolidated applications include Pacific Gas and Electric Company and Southern California Edison Company.

PROPOSED OUTCOME:

® Awards Clean Coalition \$79,031.88 for substantial contribution to Decision (D.) 16-05-006. D.16-05-006 refines the Green Tariff Shared Renewables program adopted in D.15-01-051 to modify the size of eligible Enhanced Community Renewables (ECR) projects, to direct the three utilities to hold two Renewable Auction Mechanism solicitations a year for ECR projects, to adopt a forecasting methodology for a 20-year estimate of bill credits and charges, and to resolve all remaining issues in Phase IV of the proceeding. Clean Coalition requested \$77,345.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$79,031.88, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166251244>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

49

Compensation to The Utility Reform Network

[15462]

R12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$686,056.00 for substantial contribution to Decisions (D.) D.14-06-029, D.15-07-001, and D.16-09-016. These decisions addressed residential rates for electric service by California's three largest investor owned utilities and defined numerous terms contained in Sections 745(c)(2) and 745(d) of the Public Utilities Code. The Utility Reform Network requested \$686,044.13.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$686,056.00, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Picker - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171451119>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

50 **Compensation to California Environmental Justice Alliance**
[15463]

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

® Awards \$126,734.62 to California Environmental Justice Alliance for substantial contribution to Decision (D.) 16-05-050. D.16-05-050 approved, in part, Southern California Edison Company’s request for offers for the Moorpark Sub-Area. California Environmental Justice Alliance requested \$140,900.03.

SAFETY CONSIDERATIONS:

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

ESTIMATED COST:

® \$126,734.62, plus interest, to be paid by Southern California Edison Company.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=166711681>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda - Communication Orders

51 **Regarding Revisions to the California Universal Telephone
[15425] Service Program**

R11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

PROPOSED OUTCOME:

- ® Adopts interim guidance on discounts and reimbursements for service connection/activation non-recurring charges for California Lifeline Wireless service providers.
- ® Adopts and implements a 60-day benefit portability freeze consistent with Assembly Bill 2570. The decision adopts the five exceptions to the benefit portability freeze.
- ® Adopts and implements a 30-day enrollment freeze.
- ® Modifies the eligibility criteria to be consistent with newly revised federal eligibility criteria.
- ® Defers implementation of a 12-month portability freeze for broadband internet access service and other elements of the Federal Communications changes to the lifeline program for future Commission consideration.

SAFETY CONSIDERATIONS:

- ® Provides a robust, high-quality California Lifeline Program to California's low-income household, and improves safety.

ESTIMATED COST:

- ® Lifeline is funded by the utilities through fees and surcharges.

(Comr Picker - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171166062>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Communication Resolutions and Reports

52 **Performs a True-Up of Kerman's Interim Rate Relief, and**
[15357] **Orders the Company to Refund \$561,573.78 to California**
 High Cost Fund-A

Res T-17531, Advice Letter 407 filed August 1, 2016 - Related matters.

PROPOSED OUTCOME:

® Adopts Kerman Telephone Company's Advice Letter 407 and performs a true-up of interim rate relief, ordering the company to refund \$561,573.78 to the California High Cost Fund-A (CHCF-A) fund, in compliance with Decisions 16-02-022 and 16-06-053.

SAFETY CONSIDERATIONS:

® There are no safety considerations with this Resolution.

ESTIMATED COST:

® None; however \$561,573.78 will be refunded to the CHCF-A fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171492610>

Agenda 3390, Item 22 12/15/2016 (Florio)

Regular Agenda - Orders Extending Statutory Deadline

53 **Order Extending Statutory Deadline** [15466]

R11-11-007

Order Instituting Rulemaking into the Review of the California High Cost Fund-A Program.

PROPOSED OUTCOME:

® Extends statutory deadline for completion of this proceeding until April 5, 2017.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172181083>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Orders Extending Statutory Deadline (continued)

54 **Order Extending Statutory Deadline**
[15467]

A15-02-001, A15-02-002, A15-02-003, A15-02-013, A15-02-024, and A15-03-004 - Related matters. In the Matter of the Application of Southwest Gas Corporation for Approval of Low-Income Programs and Budgets for Program Years 2015-2017. Consolidated applications include Bear Valley Electric Service, PacifiCorp, West Coast Gas Company and Alpine Natural Gas Operating Company No.1, LLC.

PROPOSED OUTCOME:

® Extends the statutory deadline for completion of these proceedings until April 2, 2017.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172178439>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

55 **Report and Discussion on Recent Consumer Protection and
[15414] Safety Activities**

56 **Management Report on Administrative Activities**
[15415]

57 **Director Nick Zanjani's Report**
[15439]

Designation of Safety and Enforcement Division investigators authorized to exercise the limited powers of a peace officer within the scope of their duties as specified in Penal Code section 830.11 and Pub. Util. Code section 308.5.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171502172>

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

58 **Conference with Legal Counsel - Application for Rehearing**
[15416]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

59 **Conference with Legal Counsel - Application for Rehearing**
[15313]

R11-02-019

Disposition of application for rehearing of Decision (D.) 15-06-034 filed by the City of San Carlos and the Office of Ratepayer Advocates (rehearing applicants) on July 13, 2015. In D.15-06-034, the Commission determined that Pacific Gas and Electric Company had validated both the MAOP and the MOP for Line 147 at 330 psig, and stated that rehearing applicants may file a petition for modification of D.13-12-042 if they have any new or additional information concerning the safety of Line 147.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3390, Item 68 12/15/2016

60 **Conference with Legal Counsel - Application for Rehearing**
[15374]

A14-10-015, A15-01-005 - Related matters.

Disposition of application for rehearing of Decision (D.)16-02-024, filed by Curtin Maritime Corporation (Curtin). In D.16-02-024 the Commission granted the applications of Avalon Freight Services, LLC (AFS) and Curtin, respectively, for certificates of public convenience and necessity (CPCNs) to provide freight vessel service to Santa Catalina Island, 26 miles off the coast of California.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3389, Item 62 12/1/2016;

Agenda 3390, Item 70 12/15/2016

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

61 **Conference with Legal Counsel - Existing Litigation**
[15391]

FERC EL02-60-010, EL02-62-009

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3390, Item 72 12/15/2016

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session