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# ***Public Utilities Commission of the State of California***

## ***Public Agenda 3392***

***Thursday, February 9, 2017 9:30 a.m.***

***San Francisco, California***

### **Commissioners**

**Michael Picker, President**

**Martha Guzman Aceves**

**Carla J. Peterman**

**Liane M. Randolph**

**Clifford Rechtschaffen**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>*

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### **Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco**

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b><i>Closed to the Public</i></b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b><i>Open to the Public</i></b>
Monday, February 06, 2017 (Sacramento) (Will Be Held)	Thursday, February 09, 2017 (San Francisco)
Monday, February 27, 2017 (San Francisco)	Thursday, March 02, 2017 (Davis )
Monday, March 20, 2017 (San Francisco)	Thursday, March 23, 2017 (San Francisco)
Monday, April 03, 2017 (San Francisco)	Thursday, April 06, 2017 (Santa Rosa)
Monday, April 24, 2017 (San Francisco)	Thursday, April 27, 2017 (San Francisco)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

#### ***Matters of Public Interest***

***For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.***

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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The February 9, 2017 Commission  
Business Meeting will be Adjourned in  
Memory of  
Arthur H. Rosenfeld  
"Godfather of Energy Efficiency"  
(1926 – 2017)

**PUBLIC COMMENT**

**The following items are not subject to public comment:**

- All items on the closed session agenda.
- 3, 19

**Public Comment:**

**Consent Agenda**

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

**Consent Agenda - Orders and Resolutions**

- 1            **Preliminary Categorizations and Hearing Determinations for**  
[15447]       **Recently Filed Formal Applications**

Res ALJ 176-3392

**PROPOSED OUTCOME:**

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission’s Rules of Practice and Procedure.

**ESTIMATED COST:**

® None.

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Consent Agenda - Orders and Resolutions (continued)

2                    **Pinon Valley Water Company's General Rate Increase to**  
[15407]                **Produce Additional Annual Revenue for Test Year 2017, to**  
                              **be Paid by its Ratepayers**

Res W-5126, Advice Letter 21 filed July 8, 2016 - Related matters.

**PROPOSED OUTCOME:**

- ® Grants authority under Public Utilities Code Section 454 to Pinon Valley Water Company, to file a supplemental Advice Letter with the revised rate schedules attached to this Resolution as Appendix B and concurrently cancel its presently effective rate schedules.
- ® The effective date of the revised rate schedules shall be the date of the filing.
- ® Adopts the quantities found in Appendix D used to develop Water Division's recommendations.

**SAFETY CONSIDERATIONS:**

- ® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

- ® \$31,939 or 97% for Test Year 2017, to be paid by the Ratepayers of Pinon Valley Water Company.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=173202243>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3391, Item 11 1/19/2017 (Guzman Aceves )

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Consent Agenda - Orders and Resolutions (continued)

3                    **Interim Decision Dismissing Complaints for Failure to  
[15444]            Prosecute**

C16-05-010

Rebecca White, Fred Avalos, Jason Sullivan, Uel Furnas, Jeff Charist, Steve & Teresa Poole, John Rosh, Jeff Sindlinger, Leroy Chism, Jesus Gallardo and Todd Tenhet, vs. California Water Service Company.

**PROPOSED OUTCOME:**

® Dismisses complaints of 11 complainants for failure to prosecute their cases or respond to Administrative Law Judge Rulings.

**SAFETY CONSIDERATIONS:**

® None as a result of this decision.

**ESTIMATED COST:**

® None.

(Comr Peterman - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171509510>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Consent Agenda - Orders and Resolutions (continued)

4                    **Measure Level Baseline Assignment and Preponderance of**  
[15445]                **Evidence Guidance to Establish Eligibility for an Accelerated**  
                             **Replacement Baseline Treatment**

Res E-4818

**PROPOSED OUTCOME:**

® Adopts modifications to state energy efficiency policy toward an existing conditions baseline per Assembly Bill 802 and Decision 16-08-019 and the details described in this resolution.

**SAFETY CONSIDERATIONS:**

® This Resolution modifies the energy efficiency policy guidelines of ratepayer funded programs, and thus is not expected to have an impact on public safety.

**ESTIMATED COST:**

® This Resolution will not change the currently budgeted spending of the investor owned utilities. However, this Resolution adopts definitions of energy efficiency savings within the existing building stock that will ultimately impact future estimates of energy efficiency potential upon which budgets are based, which will in turn impact future Energy Efficiency portfolio funding authorizations. Many factors will determine how these policies will alter cost-effective savings potential within investor owned utility service territories. It is not possible to offer a reasonable estimate for the changes to savings potential given the available information.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171557623>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

5                    **Approving \$41,780,14 California Advanced Service Fund**  
[15454]                **Grant for Inyo Networks' Digital 299 Broadband**  
                          **Infrastructure Project to Link Humboldt Bay Region to the**  
                          **Northern Sacramento Valley**

Res T-17548

**PROPOSED OUTCOME:**

® Approves \$41,780,141 California Advanced Service Fund (CASF) grant application of Inyo Networks, Inc. for digital 299 middle-mile broadband project. Project will provide high-capacity backhaul infrastructure and interconnection points to communities along State Route 299 corridor. Project would also directly connect 307 underserved households and 117 Community Anchor Institutions to last-mile Internet services capable of 1 Gbps throughput.

**SAFETY CONSIDERATIONS:**

® Mostly underground wired system provides redundant infrastructure in an area with limited access points and high earthquake and fire risk. Proposed cellular towers facilitate communication with first responders in an area with poor cellular telephone coverage.

**ESTIMATED COST:**

® Would expend \$41,780,141 from CASF Infrastructure grand fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171594242>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

6  
[15461]      **Approval of LCB Communications LLC/ Digital Voice  
Service Provider, South Valley Internet, Inc., for its Light  
Saber Broadband Project in the Amount of \$1,120,408 from  
the California Advanced Services Fund**

Res T-17545

**PROPOSED OUTCOME:**

® Approves funding for the grant application of LCB Communications LLC/ Digital Voice Service provider, South Valley Internet, Inc., from the California Advanced Services Fund in the amount of \$1,120,408 for the Light Saber Project in Paradise Valley, a portion of the rural unincorporated area of Santa Clara County.

**SAFETY CONSIDERATIONS:**

® This project will provide broadband services to 150 households and will provide safety benefits to the community as well as supplying public safety agencies in the area with an interconnected public safety data communications network.

**ESTIMATED COST:**

® \$1,120,408.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172130188>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

7                   **Golden State Water Company’s Surcharges to Recover**  
[15465]           **Expenses and Lost Revenue due to Mandatory**  
                          **Conservation in its Nine Districts**

Res W-5131, Advice letter 1656-1659, 1600-A, and 1661-1664 filed May 4-6, 2016 - Related matters.

**PROPOSED OUTCOME:**

- ® Authorizes Golden State Water Company (Golden State) to recover the balances of the 2014 Water Conservation Memorandum Account for each of its nine districts.
- ® Grants authority under Public Utilities Code Section 454 to Golden State to file supplemental Advice Letters incorporating the Rate Schedules attached to this Resolution as Appendix A and to concurrently cancel its presently effective Rate Schedules.
- ® The effective date of the Rate Schedules shall be five days after the date of filing.

**SAFETY CONSIDERATIONS:**

- ® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

- ® Total cost for all 9 districts is \$1,250,284 to be paid by the Ratepayers of Golden State.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171547766>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

8                    **Denies the Petition to Open a Rulemaking Proceeding to**  
[15468]            **Extend the Right-of-Way Rules Adopted by Decision**  
                      **16-01-046 to Cable Television Corporations**

P16-07-009

Petition to Adopt, Amend, or Repeal General Order 95 Pursuant to Pub. Util. Code Section 1708.5.

**PROPOSED OUTCOME:**

- ® Denies the petition to open a rulemaking proceeding.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® There are no safety considerations associated with denying the petition for rulemaking.

**ESTIMATED COST:**

- ® There are no costs associated with the implementation of this decision.

(Comr Picker - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171806738>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

9                    **Granting Approval of the Final Report on the 2016 Triennial**  
[15469]            **Safety Review of San Francisco International Airport**  
                         **AirTrain Automated People Mover System**

Res ST-198

**PROPOSED OUTCOME:**

® Approves the Final Report on the 2016 Triennial Safety Review of San Francisco International Airport AirTrain Automated People Mover system dated December 9, 2016.

**SAFETY CONSIDERATIONS:**

® This resolution considers the safety and security of the public and employees who might be affected by the San Francisco International Airport AirTrain APM system. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of a rail transit system.

**ESTIMATED COST:**

® Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172181093>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

10                    **Granting Approval of the Final Report on the 2016 Triennial**  
[15470]                **Security Review of San Francisco International Airport**  
                          **AirTrain Automated People Mover System**

Res ST-199

**PROPOSED OUTCOME:**

® Approves the final report on the 2016 Triennial Security Review of San Francisco International Airport AirTrain Automated People Mover system dated December 9, 2016.

**SAFETY CONSIDERATIONS:**

® This resolution considers the safety and security of the public and employees who might be affected by the San Francisco International Airport AirTrain Automated People Mover system. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of a rail transit system.

**ESTIMATED COST:**

® Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172181207>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

11                   **Approves AT&T California's Request for a Section 320**  
[15471]               **Deviation to Place New Fiber Facilities Along Scenic State**  
                          **Highway 1**

Res T-17552, Advice Letter 45915 filed August 31, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Adoption of Resolution T-17552 will allow AT&T to proceed with new construction of fiber facilities along Scenic State Highway 1 in San Luis Obispo County, to provide faster broadband service to current and future residents, businesses and public entities in the area.

**SAFETY CONSIDERATIONS:**

® Fiber placement in the area will also provide service to existing and future cell sites to provide increased capacity, coverage and access to 9-1-1 in this remote coastal area.

**ESTIMATED COST:**

® None applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172181245>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

12                   **Approves \$25.461 Million in California High Cost Fund-A**  
[15472]               **Support for Seven of Ten Small Incumbent Local Exchange**  
                          **Carriers for Calendar Year 2017**

Res T-17549

**PROPOSED OUTCOME:**

® Adopts \$25,460,638.60 in California High Cost Fund-A (CHCF-A) Support for Calendar Year 2017.

**SAFETY CONSIDERATIONS:**

® The Small Incumbent Local Exchange Carriers (ILECs) are required to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code § 451 by undertaking all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public." The CHCF-A subsidy provides the Small ILECs with financial resources to provide safe, reliable and affordable telephone service to their customers in rural, high cost areas.

**ESTIMATED COST:**

® \$25,460,638.60.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171964354>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

13                    **Adoption of Revised Self-Generation Incentive Program**  
[15473]                **Rules Pursuant to Decision 16-06-055**

Res E-4824, Southern California Gas Company's Advice Letter (AL) 5049, Pacific Gas & Electric Company's AL 3773-G/4942-E, Southern California Edison Company's AL 3491-E, and Center for Sustainable Energy's AL 71, filed jointly on October 21, 2016 - Related matters.

**PROPOSED OUTCOME:**

® The advice letter filed jointly by Southern California Gas Company, Pacific Gas & Electric Company, Southern California Edison Company and the Center for Sustainable Energy is approved subject to modifications. A Tier 1 advice letter that ensures compliance with this Resolution shall be filed within 14 days.

**SAFETY CONSIDERATIONS:**

® The revised rules ensure that any projects receiving funds from the Self-Generation Incentive Program meet recognized safety standards.

**ESTIMATED COST:**

® There is no incremental cost associated with these changes to the Self-Generation Incentive Program rules.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172290073>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

14                    **Development of Distribution Resources Plans, Track 2**  
[15474]                **Demonstration Projects**

R14-08-013, A15-07-002, A15-07-003, A15-07-006, A15-07-005, A15-07-007, and A15-07-008 -  
Related matters.

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Development of Distribution Resources Plans Pursuant to Public Utilities Code Section 769. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, and Pacific Gas and Electric Company. Not Consolidated applications include PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, and Golden State Water company on behalf of its Bear Valley Electric Service Division.

**PROPOSED OUTCOME:**

® Approves six of eight Distribution Resources Plan demonstration projects proposed by the three major electric utilities, with associated reporting procedures and rate recovery.

**SAFETY CONSIDERATIONS:**

® No direct safety considerations.

**ESTIMATED COST:**

® To be determined, dependent on procurement activities.

(Comr Picker - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171806755>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

15                    **Pacific Gas and Electric Company Requests Approval of an**  
[15477]                **Amendment to a Renewable Power Purchase Agreement**  
                             **with Burney Forest Products**

Res E-4822, Advice Letter 4947-E filed October 28, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves cost recovery for the proposed amendment between Pacific Gas and Electric Company (PG&E) and Burney Forest Products. The amendment is approved without modification.

**SAFETY CONSIDERATIONS:**

® Based on the information before us, the amendment does not appear to result in any adverse safety impacts on facilities or operations of PG&E.

**ESTIMATED COST:**

® Actual costs of the amendment are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172764951>

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Consent Agenda - Orders and Resolutions (continued)

16                    **Application by Cal.net, Inc. for a Certificate of Public**  
[15486]                **Convenience and Necessity to Provide Facilities-Based and**  
                             **Resold Local Exchange and Interexchange Service**

A16-05-013

Application of Cal.net, Inc. for a Certificate of Public Convenience and Necessity in Order to Provide Facilities-Based and Resold Competitive Local Exchange and Interexchange Service.

**PROPOSED OUTCOME:**

- ® Grants Cal.net, Inc. a certificate of public necessity and convenience authority to provide facilities-based and resold local exchange and interexchange service in California.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Safety of California ratepayers and consumers is improved when regulated utilities acknowledge and comply with regulatory authority.

**ESTIMATED COST:**

- ® \$0.00.

(Comr Peterman - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171587506>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

17  
[15487]      **Application of Tekify Fiber, LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Local Exchange and Interexchange Service**

A16-04-017

Application of Tekify Fiber, LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange Services Throughout the Service Territories of Pacific Bell Telephone Company, Verizon California, Inc., SureWest Telephone, and Citizens Telecommunications Company of California, Inc.; and Full-Facilities-Based Interexchange Services on a Statewide Basis.

**PROPOSED OUTCOME:**

- ® Grants Tekify Fiber, LLC a Certificate of Public Convenience and Necessity to provide full facilities-based and resold local exchange and interexchange service in California
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® Safety of California ratepayers and consumers is improved when regulated utilities acknowledge and comply with regulatory authority.

**ESTIMATED COST:**

- ® There are no costs associated with the implementation of this decision.

(Comr Peterman - Judge Pro Tem Goldberg, Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171020138>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

18  
[15488]      **American Numbering Plan Administrator, on Behalf of the  
California Telecommunications Industry, for Relief of the 916  
Numbering Plan Area**

A16-11-007

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 916 Numbering Plan Area.

**PROPOSED OUTCOME:**

- ® Adopts an all-services overlay to resolve the forecasted exhaustion of numbering resources in the 916 numbering plan area; adopts a 13-month implementation schedule; and order a public education program to be provided and funded.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® North American Numbering Plan Administrator (NANPA) and the California Telecommunications Industry must comply with all applicable Federal Communications Commission and Commission rules, statutes, General Orders, including Pub. Util. Code §451 regarding safety.

**ESTIMATED COST:**

- ® NANPA and the California Telecommunications Industry shall provide and fund the public education program ordered herein.

(Comr Randolph - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172693853>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

19                    **Decision Granting Relief Sought in the Complaint**  
[15491]

(ECP) C16-08-004

Eva Gabos vs. Southern California Edison Company.

**PROPOSED OUTCOME:**

® Directs Southern California Edison Company (SCE) to: (1) Apply and calculate the California Alternate Rates for Energy (CARE) program discounts to the energy bills of the complainant Ava Gabos (Complainant), for the period starting October 1, 2015 and ending on October 31, 2016, and (2) Credit the Complainant's account for any amount the Complainant has already paid in excess of the CARE rates for her energy use during that period. SCE shall comply with this decision within 45 days of this decision.

® Complaint 16-08-004 is closed.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations implicated with this decision.

**ESTIMATED COST:**

® None as a result of this decision.

(Comr Randolph - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172436059>

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Consent Agenda - Orders and Resolutions (continued)

20                   **Grants Certificate of Public Convenience and Necessity to**  
[15492]               **Atherton Fiber, LLC**

A16-06-014

In the Matter of Atherton Fiber LLC for a Certificate of Public Convenience And Necessity to Provide Full Facilities-Based and Resold Local Exchange Service in AT&T California; Frontier Communications, and Consolidated Communications Local Exchange Areas, and IntraLATA and InterLATA Interexchange Telephone Service Statewide.

**PROPOSED OUTCOME:**

® Grants Certificate of Public Convenience and Necessity to Atherton Fiber, LLC (Atherton) to provide full-facilities based and resold local exchange service and interexchange service in California.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® Atherton fiber must comply with all Commission decisions, rules, general orders and statutes pertaining to safety including Public Utilities Code Section 451.

**ESTIMATED COST:**

® There are no costs associated with the implementation of this decision.

(Comr Picker - Judge Burcham)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

21                   **Opens Order Instituting Investigation Pursuant to Senate Bill**  
[15497]               **380 to Determine the Feasibility of Minimizing or Eliminating**  
                          **the use of the Aliso Canyon Natural Gas Storage Facility**

I \_\_\_\_\_  
Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon Natural Gas Storage Facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

**PROPOSED OUTCOME:**

® Opens Order Instituting Investigation Pursuant to Senate Bill 380.

**SAFETY CONSIDERATIONS:**

® The Commission will consider safety impacts of reducing or eliminating the Aliso Canyon facility.

**ESTIMATED COST:**

® The Commission will consider the rate impacts of reducing or eliminating the Aliso Canyon facility.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=173122830>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

22                    **Reopening Proceeding for Comments on the Implementation**  
[15499]                **of Senate Bill 745**

R12-10-012

Order Instituting Rulemaking to Consider Modifications to the California Advanced Services Fund.

**PROPOSED OUTCOME:**

® Reopens Rulemaking 12-10-012 to address the implementation of changes in the California Advanced Services Fund Program enacted by Senate Bill 745.

**SAFETY CONSIDERATIONS:**

® None as a result of this decision.

**ESTIMATED COST:**

® None as a result of this decision.

(Comr Picker - Judge Colbert)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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**Consent Agenda - Intervenor Compensation Orders****23 Compensation to The Utility Reform Network**  
[15475]

A15-07-014

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise their Natural Gas Rates Effective January 1, 2017 in this Triennial Cost Allocation Proceeding Phase 2.

**PROPOSED OUTCOME:**

® Awards \$149,418.80 to The Utility Reform Network (TURN) for substantial contribution to Decisions (D.) D.16-03-031 and D.16-10-004. These decisions adopted gas demand forecasts, cost allocations, and rate designs for Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E), and required the establishment of revenue tracking accounts for the Aliso Canyon Gas Storage Field. TURN requested \$149,417.49.

**SAFETY CONSIDERATIONS:**

® Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

**ESTIMATED COST:**

® \$149,418.80, plus interest, to be paid by SDG&E and SoCalGas.

(Comr Randolph - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171643111>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

24                    **Compensation to Green Power Institute**  
[15493]

R13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

**PROPOSED OUTCOME:**

® Awards Green Power Institute \$29,191.50 for contribution to Decision (D.) 16-12-047.  
D.16-12-047 updated the water energy nexus cost calculator. Green Power Institute requested \$30,017.00.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$29,191.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Southern California Gas Company, and Class A Water utilities.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172357269>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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## Regular Agenda

### Regular Agenda - Energy Orders

25                    **Decision Granting Southern California Edison Company a**  
 [15476]                **Permit to Construct the Mesa 500-kV Substation Facility**  
                           **Project**

A15-03-003

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Substation Facilities with Voltage over 50 kV: Mesa 500 kV Substation Project.

#### **PROPOSED OUTCOME:**

- ® Grants Southern California Edison a permit to construct the Mesa 500 kV Substation Facility Project within the City of Monterey Park.
- ® Requires Southern California Edison to comply with the mitigation measures identified in the Mitigation Monitoring, Reporting and Compliance Plan.
- ® The Environmental Impact Report for this project meets the requirements of the California Environmental Quality Act.
- ® Although the identified alternatives to the Mesa 500 kV Substation Facility are environmentally superior, they are not feasible.
- ® The benefits of the Mesa 500 kV Substation Facility override the identified environmental impacts.
- ® Closes the proceeding.

#### **SAFETY CONSIDERATIONS:**

- ® No safety concerns or considerations were raised during this proceeding.

#### **ESTIMATED COST:**

- ® The estimated cost to construct the Mesa Substation Project is \$561 Million.

(Comr Randolph - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172519534>

*This matter may be considered during the Ratesetting Deliberative Meeting.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Regular Agenda - Communication Resolutions and Reports**

26                   **Performs a True-Up of Kerman's Interim Rate Relief, and**  
[15357]               **Orders the Company to Refund \$561,573.78 to California**  
                          **High Cost Fund-A**

Res T-17531, Advice Letter 407 filed August 1, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Adopts Kerman Telephone Company's Advice Letter 407 and performs a true-up of interim rate relief, ordering the company to refund \$561,573.78 to the California High Cost Fund-A (CHCF-A) fund, in compliance with Decisions 16-02-022 and 16-06-053.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations with this Resolution.

**ESTIMATED COST:**

® None; however \$561,573.78 will be refunded to the CHCF-A fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171492610>

Agenda 3390, Item 22 12/15/2016 (Florio);

Agenda 3391, Item 52 1/19/2017 (Staff)

## Regular Agenda - Legal Division Matters

27                    **Comments Before Federal Energy Regulatory Commission**  
[15489]                **in Docket Nos. RM16-23-000 and AD16-20-000**

FERC Docket Nos. RM16-23-000 and AD16-20-000

Comments in Federal Energy Regulatory Commission's Notice of Proposed Rulemaking, Electric Storage Participation in Markets Operated by Regional Transmission Organizations and Independent Systems Operators.

Energy Division and Legal Division staff seek Commission authority to file comments in FERC rulemaking (Docket Nos. RM16-23-000 and AD16-20-000) addressing barriers to the participation of electric storage and distributed energy resource aggregations in the markets operated by regional transmission organizations and independent system operators.

**Regular Agenda - Legislative and Other Matters**

**Regular Agenda - Commissioner Reports**

28  
[15500]

**Commissioners' Remarks on the Passing of Arthur H.  
Rosenfeld - "Godfather of Energy Efficiency"**

**Regular Agenda - Management Reports and Resolutions**

29            **Report and Discussion on Recent Consumer Protection and**  
[15448]       **Safety Activities**

30            **Management Report on Administrative Activities**  
[15449]



## Closed Session

*This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).*

### Closed Session - Applications for Rehearing

31                    **Conference with Legal Counsel - Application for Rehearing**  
[15450]

Compilation of applications for rehearing recently filed with the Commission.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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32                    **Conference with Legal Counsel - Application for Rehearing**  
[15313]

R11-02-019

Disposition of application for rehearing of Decision (D.) 15-06-034 filed by the City of San Carlos and the Office of Ratepayer Advocates (rehearing applicants) on July 13, 2015. In D.15-06-034, the Commission determined that Pacific Gas and Electric Company had validated both the MAOP and the MOP for Line 147 at 330 psig, and stated that rehearing applicants may file a petition for modification of D.13-12-042 if they have any new or additional information concerning the safety of Line 147.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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Agenda 3390, Item 68 12/15/2016;

Agenda 3391, Item 59 1/19/2017

## **Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

## **Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

## **Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Federal**

## **Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

## **Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*



**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

## **Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

## **Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*