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# ***Public Utilities Commission of the State of California***

## ***Public Agenda 3393***

***Thursday, March 2, 2017 9:30 a.m.***

***UC Davis, 400 Mrak Hall Drive***

***Davis, California***

***Commissioners***

***Michael Picker, President***

***Martha Guzman Aceves***

***Carla J. Peterman***

***Liane M. Randolph***

***Clifford Rechtschaffen***

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>*

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### **Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco**

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b><i>Closed to the Public</i></b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b><i>Open to the Public</i></b>
Monday, February 27, 2017 (San Francisco)	Thursday, March 02, 2017 (Davis )
Monday, March 20, 2017 (San Francisco)	Thursday, March 23, 2017 (San Francisco)
Monday, April 03, 2017 (San Francisco)	Thursday, April 06, 2017 (Santa Rosa)
Monday, April 24, 2017 (San Francisco)	Thursday, April 27, 2017 (San Francisco)
Monday, May 08, 2017 (San Francisco)	Thursday, May 11, 2017 (Merced)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

#### ***Matters of Public Interest***

***For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.***

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 26

Public Comment:

## Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Consent Agenda - Orders and Resolutions

- 1            **Preliminary Categorizations and Hearing Determinations for**  
[15478]       **Recently Filed Formal Applications**

Res ALJ 176-3393

#### PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

#### ESTIMATED COST:

® None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=178001962>

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Consent Agenda - Orders and Resolutions (continued)

2                    **Measure Level Baseline Assignment and Preponderance of**  
[15445]                **Evidence Guidance to Establish Eligibility for an Accelerated**  
                             **Replacement Baseline Treatment**

Res E-4818

**PROPOSED OUTCOME:**

® Adopts modifications to state energy efficiency policy toward an existing conditions baseline per Assembly Bill 802 and Decision 16-08-019 and the details described in this resolution.

**SAFETY CONSIDERATIONS:**

® This Resolution modifies the energy efficiency policy guidelines of ratepayer funded programs, and thus is not expected to have an impact on public safety.

**ESTIMATED COST:**

® This Resolution will not change the currently budgeted spending of the investor owned utilities. However, this Resolution adopts definitions of energy efficiency savings within the existing building stock that will ultimately impact future estimates of energy efficiency potential upon which budgets are based, which will in turn impact future energy efficiency portfolio funding authorizations. Many factors will determine how these policies will alter cost-effective savings potential within investor owned utility service territories. It is not possible to offer a reasonable estimate for the changes to savings potential given the available information.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=178154007>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3392, Item 4 2/9/2017 (Staff)

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Consent Agenda - Orders and Resolutions (continued)

3                   **Approves Executed Internet Protocol Multistate Agreements**  
[15356]           **Verizon California, Inc. Submitted in Advice Letter 12725 as**  
                          **Interconnection Agreements Pursuant to §252 of the Federal**  
                          **Telecommunications Act**

Res T-17546, Advice Letter 12725 filed February 6, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves the Executed Internet Protocol Multistate Agreements Verizon California, Inc. submitted in Advice Letter 12725 as Interconnection Agreements Pursuant to §252 of the Federal Telecommunications Act and directs Frontier Communications Corp. to file applicable Verizon California, Inc. Multiple Internet Protocol Agreements it has assumed under Adoption Agreements or New Agreements executed with parties to the agreements.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations.

**ESTIMATED COST:**

® There are no costs associated with this approval.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=176531289>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3390, Item 21 12/15/2016 (Staff);  
Agenda 3391, Item 4 1/19/2017 (Staff)

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Consent Agenda - Orders and Resolutions (continued)

4  
[15494]      **GRID Alternatives Requests Approval of a Second Third  
Party Ownership Model Provider for the Single Family  
Affordable Solar Homes Program**

Res E-4829, Advice Letter 0009 filed November 14, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Finds that GRID Alternatives' Third Party Ownership (TPO) model under the agreement with its proposed second TPO provider, Sunrun, meets the minimum standards adopted in Decision 15-01-027 and approves the TPO model.

**SAFETY CONSIDERATIONS:**

® Because this resolution only allows for the use of a financing structure for projects installed under the Single Family Affordable Solar Homes Program, based on the information before us, no incremental safety implications associated with approval of this resolution are expected.

**ESTIMATED COST:**

® There are no expected costs associated with the approval of the financing structure adopted by this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=178729209>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

5 (Rev.)           **Resolves the Appeal of the Consumer Protection and  
[15495]           Enforcement Division of Citation No. FC 839, by Crossroads  
Investments, Incorporated, Doing Business as American  
Limousine Services**

Res ALJ-338

**PROPOSED OUTCOME:**

® Finds Crossroads Investments, Inc., doing business as American Limousine committed eight violations (29 counts) of the Public Utilities Code and the Commission's General Orders 115-F and 157-D during the period of March 1, 2016 through June 21, 2016.

® Affirms the fine of \$8,000 issued by the Commission's Consumer Protection and Enforcement Division in Citation Number FC-839.

® Closes K.16-10-006.

**SAFETY CONSIDERATIONS:**

® Crossroads Investments, Inc., doing business as American Limousine's failure to enroll four of its drivers into the Department of Motor Vehicle's Employer Pull Notice program could have resulted in significant safety considerations for the public if these concerns were not addressed by the Commission.

® Crossroads Investments, Inc., doing business as American Limousine's failure to enroll two employees in pre-employment and mandatory drug testing could have resulted in significant safety considerations for the public if these concerns were not addressed by the Commission.

**ESTIMATED COST:**

® Crossroads Investments, Inc., doing business as American Limousine will pay a fine of \$8,000. The penalty assessment will be deposited into California's General Fund.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=178889838>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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02/23/2017 - This revision was not shown on the Agenda mailed to the public.

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Consent Agenda - Orders and Resolutions (continued)

6

### **Decision Correcting Errors in Decision 16-12-067**

[15496]

A14-07-006

In the matter of the Application of the Golden State Water Company for an order authorizing it to decrease rates for water service by \$1,615,400 or -0.50% in 2016, to increase by \$10,280,800 or 3.21% in 2017; and increase by \$10,303,200 or 3.12% in 2018.

#### **PROPOSED OUTCOME:**

- ® Corrects errors in Decision (D.) 16-12-067.
- ® Adjusts the authorized revenue requirement of Golden State Water Company for Test Year 2016 from \$296.547 million to \$296.675 million.
- ® Replaces Table 1 and Appendices A thru G of D. 16-12-067 with corrected versions.
- ® Closes the proceeding.

#### **SAFETY CONSIDERATIONS:**

- ® There are no safety considerations resulting from the correction of errors in D. 16-12-067.

#### **ESTIMATED COST:**

- ® An increase of 0.128 million in the authorized revenue requirement of Golden State Water Company for 2016.

(Comr Picker - Judge Lirag)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

7                   **Approving Additional California Advanced Services Fund**  
[15498]           **Funding of up to \$428,220 to Ultimate Internet Access, Inc.,**  
                      **to Complete the Helendale Project**

Res T-17557

**PROPOSED OUTCOME:**

® Approves additional California Advanced Services Fund (CASF) funding of up to \$428,220 to Ultimate Internet Access, Inc., (UIA) in order for UIA to pay prevailing wage labor construction rates, as mandated by the passage of Assembly Bill 2272 (AB 2272), for its Helendale Project. AB 2272 modified the California Labor Code as of January 1, 2015, to clarify that CASF-subsidized projects are “public works” and therefore subject to prevailing wages.

**SAFETY CONSIDERATIONS:**

® The unincorporated town of Helendale is outside of the main population centers in the Victor Valley with available hospitals and medical centers 15 miles away in Victorville or 20 miles away in Barstow. Telephone and broadband allows access to these facilities and providers and can be a critical factor in health and safety emergencies.

**ESTIMATED COST:**

® Would expend \$428,220 from CASF Infrastructure grant fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=178889231>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

8                    **Reopening Proceeding for Comments on the Implementation  
[15499]            of Senate Bill 745**

R12-10-012

Order Instituting Rulemaking to Consider Modifications to the California Advanced Services Fund.

**PROPOSED OUTCOME:**

® Reopens Rulemaking 12-10-012 to address the implementation of changes in the California Advanced Services Fund Program enacted by Senate Bill 745.

**SAFETY CONSIDERATIONS:**

® None as a result of this decision.

**ESTIMATED COST:**

® None as a result of this decision.

(Comr Picker - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=175105277>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3392, Item 22 2/9/2017 (Picker)

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Consent Agenda - Orders and Resolutions (continued)

9  
[15501]            **Settlements Resolving all Rehearing Issues Related to  
Risk/Reward Incentive Mechanism Payments to San Diego  
Gas & Electric Company and Southern California Gas  
Company for 2006-2008**

R09-01-019

Order Instituting Rulemaking to Examine the Commission's Energy Efficiency Risk/Reward Incentive Mechanism.

**PROPOSED OUTCOME:**

® Approves Settlements, resolving all rehearing issues of San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas).

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® No provisions in the Settlements are inconsistent with SDG&E and SoCalGas continuing obligations to provide utility service to its customers in a safe manner.

**ESTIMATED COST:**

® Refunds to ratepayers of SDG&E of \$3.7 million and to ratepayers of SoCalGas of \$3.7 million.

(Comr Peterman - Judge Dudney)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

10                    **Decision Adopting Settlement and Granting M5 Networks,  
[15502]                LLC, a Certificate of Public Convenience and Necessity to  
                             Provide Resold Interexchange Service in the State of  
                             California**

A16-02-012

Application of M5 Networks, LLC for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

® Pursuant to Pub. Util. Code § 1001, we grant the request of M5 Networks, LLC, a certificate of public convenience and necessity to provide resold interexchange service in California subject to the terms and conditions set forth in the Ordering Paragraphs.

® Adopts the Settlement Agreement between M5 Networks, LLC, and the Commission's Consumer Protection and Enforcement Division.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® M5 Networks, LLC, must comply with all Commission decisions, rules, general orders and statutes pertaining to safety including Public Utilities Code § 451.

**ESTIMATED COST:**

® There are no costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172656214>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

11                    **Del Oro Water Company's General Rate Increase to Produce**  
[15505]                **Additional Annual Revenue for Test Year 2017, to be Paid by**  
                              **the Ratepayers**

Res W-5132, Advice Letter 463 filed September 12, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Grants authority under Public Utilities Code Section 454 to Del Oro Water Company (Del Oro), Traver District, to file a supplemental Advice Letter with the revised Rate Schedules attached to this Resolution as Appendix B and to concurrently cancel its presently effective Rate Schedules: Schedule No. TR-1, General Metered Service and Schedule No. TR-2, General Flat Rate Service.

® The effective date of the revised rate schedule shall be five days after the date of its filing.

® Authorizes Del Oro to file a Tier 2 advice letter within 30 days from the effective date of this Resolution to collect the under-collected revenues from September 30, 2016, the interim rate date, to the effective date of the new rates established in this Resolution.

® This advice letter shall become effective upon approval by the Water Division.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® \$8,849, or 5.70%, for test year 2017, to be paid by the Del Oro Water Company ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=178226781>

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Consent Agenda - Orders and Resolutions (continued)

12  
[15510]      **Order Instituting Investigation on the Commission's Own Motion to Determine Whether the Aliso Canyon Natural Gas Storage Facility has Remained out of Service for Nine or More Consecutive Months Pursuant to Public Utilities Code Section 455.5(a) and Whether any Expenses Associated with the out of Service Plant Should be Disallowed from Southern California Gas Company's Rates**

I. \_\_\_\_\_

Order Instituting Investigation on the Commission's Own Motion to Determine Whether the Aliso Canyon Natural Gas Storage Facility has Remained out of Service for Nine or More Consecutive Months Pursuant to Public Utilities Code Section 455.5(a) and Whether any Expenses Associated with the out of Service Plant Should be Disallowed from Southern California Gas Company's Rates.

**PROPOSED OUTCOME:**

® Opens an Order Instituting Investigation Pursuant to Public Utilities Code Section 455.5(a).

**SAFETY CONSIDERATIONS:**

® If Aliso Canyon Natural Gas Storage Facility (Aliso Canyon) is found to be out of service pursuant to Public Utilities Code Section 455.5(a), the Commission will also consider any safety considerations that may have occurred as a result of Aliso Canyon being out of service.

**ESTIMATED COST:**

® The Commission will consider the rate impacts upon customers if Aliso Canyon Natural Gas Storage Facility has been out of service for nine consecutive months.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=175467144>

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Consent Agenda - Orders and Resolutions (continued)

13                    **Decision Granting LV.Net LLC a Certificate of Public  
[15511]                Convenience and Necessity to Provide Resold  
                             Interexchange Service**

A15-10-003

Application of LV.Net LLC for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

® Pursuant to Public Utilities Code § 1001, we grant the request of LV.Net LLC a certificate of public convenience and necessity to provide resold interexchange service in California subject to the terms and conditions set forth in the Ordering Paragraphs.

® Application 15-10-003 is closed.

**SAFETY CONSIDERATIONS:**

® Safety of California ratepayers and consumers is improved when regulated utilities acknowledge.

**ESTIMATED COST:**

® There are no costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=174364407>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

14  
[15512]      **Adopting All-Party Settlement and Granting SP Licenses, Inc.  
a Certificate of Public Convenience and Necessity in Order  
to Provide Switchless Resale of Voice and Data  
Communications Statewide**

A16-06-005

Application of SP Licenses, Inc. for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

- ® Adopts all party Settlement/grants Certificate of Public Convenience and Necessity to Applicant.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® No safety consideration.

**ESTIMATED COST:**

- ® \$ 6,000 penal to be paid by applicant.

(Comr Randolph - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=179037548>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

15                    **Authorization to Sign a Memoranda of Understanding**  
[15519]

Res L-521

**PROPOSED OUTCOME:**

® Authorizes President Picker to sign a Memoranda of Understanding (MOU) with the public utility commissions of Oregon and Washington reaffirming the three states' commitment to fighting climate change and promoting safe, clean, affordable and renewable sources of energy.

**SAFETY CONSIDERATIONS:**

® The MOU affirms that the three states will continue working together on climate change and promotion of safe, clean, affordable and renewable sources of energy. It does not, standing alone, result in any adverse safety impacts on facilities or operations of investor owned utilities.

**ESTIMATED COST:**

® No estimated cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=176535756>



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**Consent Agenda - Intervenor Compensation Orders****16 Compensation to National Consumer Law Center**  
[15506]

A14-11-007, A.14-11-009, A.14-11-010 and A.14-11-01 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Gas Company.

**PROPOSED OUTCOME:**

® Awards National Consumer Law Center \$106,288.90 for contribution to Decisions (D.) 16-11-022. This decision approved the California Alternate Rates for Energy and Energy Savings Assistance Programs for Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company, and San Diego Gas & Electric Company. National Consumer Law Center requested \$106,209.86.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$106,288.90, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company, and San Diego Gas & Electric Company.

(Comr Picker - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172950985>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

17

## **Compensation to The Utility Reform Network**

[15508]

A14-11-007, A.14-11-009, A.14-11-010 and A.14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Gas Company.

### **PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$189,867.11 for contribution to Decisions (D.) 16-11-022, D.16 04 040, and D.15-12-047. These decisions approved the California Alternate Rates for Energy and Energy Savings Assistance Programs for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E). TURN requested \$192,200.86.

### **SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

### **ESTIMATED COST:**

® \$189,867.11, plus interest, to be paid by the ratepayers of PG&E, SCE, SoCalGas, and SDG&E.

(Comr Picker - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=173700795>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

18

## **Compensation to Green Power Institute**

[15513]

R15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

### **PROPOSED OUTCOME:**

® Awards Green Power Institute \$156,154.62 for contribution to decisions (D.) 15-09-004, D.15-12-025, D.16 10-025, and D.16-12-040. These decisions addressed matters regarding the implementation of renewables portfolio standards programs. Green Power Institute requested \$156,155.00.

### **SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

### **ESTIMATED COST:**

® \$156,154.62, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peterman - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172349618>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

19

## **Compensation to Clean Coalition**

[15514]

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

### **PROPOSED OUTCOME:**

® Awards Clean Coalition \$72,978.75 for substantial contribution to Decision (D.) 16-09-056. D.16-09-056 modifies the earlier decision in this docket (D.14-12-024) by rescinding the requirement to collect data on fossil-fueled back-up generation in demand response programs, and instead instituting a prohibition on using diesel, natural gas, gasoline, propane, or liquefied petroleum gas technologies to respond to demand response calls beginning January 1, 2018. The Decision also establishes a process through which parties will propose an enforcement program for the prohibition. In addition, the Decision provides general guidance on future demand response programs, establishing guiding principles and a five-year budget cycle. D.15-11-042 approved aspects of a revised version of the demand response cost-effectiveness protocols and changed the treatment of certain event-based demand response programs. Clean Coalition requested 72,978.75.

### **SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

### **ESTIMATED COST:**

® \$72,978.75, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171512554>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

20                    **Compensation to the Greenlining Institute**  
[15516]

A12-08-007, A.12-08-008, A.12-08-009, and A.12-08-010 - Related matters.  
Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company and Southern California Gas Company.

**PROPOSED OUTCOME:**

® Awards The Greenlining Institute (Greenling) \$55,068.50 for substantial contribution to Decisions (D.) 15-08-003, D.16-03-029, D.16-04-039, and D.16-09-020. These decisions adopted a statewide marketing, education, and outreach plan for residential and small business energy management. Greenlining requested \$57,766.00.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions ... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$55,068.50, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company, and San Diego Gas & Electric Company.

(Comr Guzman Aceves - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171492789>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

21 (Rev.)            **Compensation to Environmental Defense Fund**  
[15517]

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

**PROPOSED OUTCOME:**

® Awards Environmental Defense Fund \$17,308.13 for substantial contribution to Decision 16-09-056. Decision 16-09-056 modifies the earlier decision in this docket (D.14-12-024) by rescinding the requirement to collect data on fossil-fueled back-up generation in demand response programs, and instead instituting a prohibition on using diesel, natural gas, gasoline, propane, or liquefied petroleum gas technologies to respond to demand response calls beginning January 1, 2018. The Decision also establishes a process through which parties will propose an enforcement program for the prohibition. In addition, the Decision provides general guidance on future demand response programs, establishing guiding principles and a five-year budget cycle. Environmental Defense Fund requested \$16,818.75.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$17,308.13, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171512571>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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02/23/2017 - This revision was not shown on the Agenda mailed to the public.

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Consent Agenda - Intervenor Compensation Orders (continued)

22

## **Compensation to Center for Accessible Technology**

[15518]

A12-08-007, A12-08-008, A12-08-009, and A12-08-010 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget. Consolidated applications include Southern California Edison Company, San Diego Gas and Electric Company, and Southern California Gas Company.

### **PROPOSED OUTCOME:**

® Awards Center for Accessible Technology \$54,903.00 for substantial contribution to Decisions (D.) 15-11-033, D.16-03-029, D.16-04-039, and D.16-09-020. These decisions adopted a statewide marketing, education, and outreach plan for residential and small business energy management. Center for Accessible Technology requested \$55,203.00.

### **SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code Section 451 to take all actions ... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

### **ESTIMATED COST:**

® \$54,903.00, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company, and San Diego Gas & Electric Company.

(Comr Guzman Aceves - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=171627629>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Regular Agenda

### Regular Agenda - Energy Resolutions and Written Reports

23  
[15490]      **Request for Approval of Pacific Gas and Electric Company,  
San Diego Gas & Electric Company, Southern California  
Edison Company and Southern California Gas Company'  
Assembly Bill 793 Advice Letters**

Res E-4820, Advice Letter (AL) Pacific Gas and Electric Company 3744-G-A/4886-G-A, AL San Diego Gas & Electric Company 2937-E-A/2500-G-A, AL Southern California Edison Company 3446-E-A, and AL Southern California Gas Company 5003-G-A filed August 1, 2016 - Related matters.

#### **PROPOSED OUTCOME:**

® Approves with modifications Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company and Southern California Gas Company's proposed Assembly Bills (AB) 793 Advice Letter (AL) and requires each of the Investor-owned Utilities (IOUs) to file a Tier 2 AL to demonstrate compliance with the Commission directed modifications within 30 days of the approval of this Resolution.

#### **SAFETY CONSIDERATIONS:**

® Energy Management Technologies (EMTs) incentivized by the AB 793 legislation can have several impacts on safety including: The devices may be able to allow customers to detect gas leaks or other harmful appliance malfunctions by monitoring their energy use remotely. The customer may also be able to detect remotely whether an appliance is operating when it should not be and turn it off or control that device's operations. EMTs are often packaged with other devices that monitor security and/or indoor air quality.

#### **ESTIMATED COST:**

® Actual costs will be determined upon approval of the IOUs AB 793 Compliance Filings.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=172894989>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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**Regular Agenda - Communication Resolutions and Reports**

24                    **Approving \$41,780,14 California Advanced Service Fund**  
[15454]                **Grant for Inyo Networks' Digital 299 Broadband**  
                          **Infrastructure Project to Link Humboldt Bay Region to the**  
                          **Northern Sacramento Valley**

Res T-17548

**PROPOSED OUTCOME:**

® Approves \$41,780,141 California Advanced Service Fund (CASF) grant application of Inyo Networks, Inc. for digital 299 middle-mile broadband project. Project will provide high-capacity backhaul infrastructure and interconnection points to communities along State Route 299 corridor. Project would also directly connect 307 underserved households and 117 Community Anchor Institutions to last-mile Internet services capable of 1 Gbps throughput.

**SAFETY CONSIDERATIONS:**

® Mostly underground wired system provides redundant infrastructure in an area with limited access points and high earthquake and fire risk. Proposed cellular towers facilitate communication with first responders in an area with poor cellular telephone coverage.

**ESTIMATED COST:**

® Would expand \$41,780,141 from CASF Infrastructure grand fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=176696451>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3392, Item 5 2/9/2017 (Peterman)

## Regular Agenda - Orders Extending Statutory Deadline

### 25            **Order Extending Statutory Deadline** [15524]

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

#### **PROPOSED OUTCOME:**

® Extends statutory deadline for completion of this proceeding until May 13, 2017.

#### **SAFETY CONSIDERATIONS:**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=176713307>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Regular Agenda - Orders Extending Statutory Deadline (continued)

26                    **Order Extending Statutory Deadline**  
[15527]

I15-06-018

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Mesa-Crest Water Company (U333W) with Respect to a Series of Financial Transactions, and Possible Threats to the Health and Safety of its Ratepayers.

**PROPOSED OUTCOME:**

® Extends statutory deadline for completion of this proceeding until August 22, 2017.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=176661622>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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## **Regular Agenda - Legal Division Matters**

## **Regular Agenda - Legislative and Other Matters**

## Regular Agenda - Commissioner Reports

27           **PRESIDENT PICKER'S REPORT**  
[15528]

President Michael Picker's Nomination of Commissioner Clifford Rechtschaffen to the California Public Utilities Commission Low Income Oversight Board. This item is for Commission vote.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=176846419>

28           **PRESIDENT PICKER'S REPORT**  
[15533]

Staff information-only presentation of Proposed Decision in Application 15-09-001, Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

This item is intended to provide inform the public and no Commission deliberation or vote will occur.

**Regular Agenda - Management Reports and Resolutions**

29            **Report and Discussion on Recent Consumer Protection and**  
[15479]       **Safety Activities**

30            **Management Report on Administrative Activities**  
[15480]

## Closed Session

*This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).*

### Closed Session - Applications for Rehearing

31                    **Conference with Legal Counsel - Application for Rehearing**  
[15481]

Compilation of applications for rehearing recently filed with the Commission.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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32                    **Conference with Legal Counsel - Application for Rehearing**  
[15374]

A14-10-015, A15-01-005 - Related matters.

Disposition of application for rehearing of Decision (D.)16-02-024, filed by Curtin Maritime Corporation (Curtin). In D.16-02-024 the Commission granted the applications of Avalon Freight Services, LLC (AFS) and Curtin, respectively, for certificates of public convenience and necessity (CPCNs) to provide freight vessel service to Santa Catalina Island, 26 miles off the coast of California.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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Agenda 3389, Item 62 12/1/2016;

Agenda 3390, Item 70 12/15/2016;

Agenda 3391, Item 60 1/19/2017



## **Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

## **Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

## **Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(c), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Federal**

## **Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

## **Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*



## **Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

## **Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*