

---

# ***Public Utilities Commission of the State of California***

## ***Public Agenda 3394***

***Thursday, March 23, 2017 9:30 a.m.***

***San Francisco, California***

### **Commissioners**

**Michael Picker, President**

**Martha Guzman Aceves**

**Carla J. Peterman**

**Liane M. Randolph**

**Clifford Rechtschaffen**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>*

---

### **Scheduled Commission Meetings**

**505 Van Ness Avenue, San Francisco**

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b><i>Closed to the Public</i></b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b><i>Open to the Public</i></b>
Monday, March 20, 2017 (San Francisco)	Thursday, March 23, 2017 (San Francisco)
Monday, April 03, 2017 (San Francisco)	Thursday, April 06, 2017 (Santa Rosa)
Monday, April 24, 2017 (San Francisco)	Thursday, April 27, 2017 (San Francisco)
Monday, May 08, 2017 (San Francisco)	Thursday, May 11, 2017 (Merced)
Monday, May 22, 2017 (San Francisco)	Sunday, May 28, 2017 (San Francisco)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

### ***Matters of Public Interest***

***For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.***

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

**PUBLIC COMMENT**

**The following items are not subject to public comment:**

- All items on the closed session agenda.
- 

**Public Comment:**

**Consent Agenda**

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

**Consent Agenda - Orders and Resolutions**

1            **Preliminary Categorizations and Hearing Determinations for**  
[15551]       **Recently Filed Formal Applications**

Res ALJ 176-3394

**PROPOSED OUTCOME:**

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission’s Rules of Practice and Procedure.

**ESTIMATED COST:**

® None.

---

Consent Agenda - Orders and Resolutions (continued)

2                    **Decision Granting LV.Net LLC a Certificate of Public  
[15511]                Convenience and Necessity to Provide Resold  
                             Interexchange Service**

A15-10-003

Application of LV.Net LLC for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

® Pursuant to Public Utilities Code § 1001, we grant the request of LV.Net LLC a certificate of public convenience and necessity to provide resold interexchange service in California subject to the terms and conditions set forth in the Ordering Paragraphs.

® Application 15-10-003 is closed.

**SAFETY CONSIDERATIONS:**

® Safety of California ratepayers and consumers is improved when regulated utilities acknowledge.

**ESTIMATED COST:**

® There are no costs associated with the outcome of this proceeding.

(Comr Peterman - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=181476070>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

Agenda 3393, Item 13 3/2/2017

Consent Agenda - Orders and Resolutions (continued)

3  
[15356]      **Approves Executed Internet Protocol Multistate Agreements  
Verizon California, Inc. Submitted in Advice Letter 12725 as  
Interconnection Agreements Pursuant to §252 of the Federal  
Telecommunications Act**

Res T-17546, Advice Letter 12725 filed February 6, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves the Executed Internet Protocol Multistate Agreements Verizon California, Inc. submitted in Advice Letter 12725 as Interconnection Agreements Pursuant to §252 of the Federal Telecommunications Act and directs Frontier Communications Corp. to file applicable Verizon California, Inc. Multiple Internet Protocol Agreements it has assumed under Adoption Agreements or New Agreements executed with parties to the agreements.

**SAFETY CONSIDERATIONS:**

® There are no safety considerations.

**ESTIMATED COST:**

® There are no costs associated with this approval.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=181307881>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---

Agenda 3390, Item 21 12/15/2016 (Staff);  
Agenda 3391, Item 4 1/19/2017 (Staff);  
Agenda 3393, Item 3 3/2/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4

## **Disclosure of Records of an Investigation**

[15503]

Res L-519

### **PROPOSED OUTCOME:**

® Authorizes disclosure of all Commission records concerning rail-crossing DOT 755205E, including, but not limited to, records concerning all pending and future Commission investigations of incidents occurring at the crossing, once the investigations have been completed.

### **SAFETY CONSIDERATIONS:**

® Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

### **ESTIMATED COST:**

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=180604990>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---

---

Consent Agenda - Orders and Resolutions (continued)

5                    **San Diego Gas & Electric Company's 2015 Energy Resource  
[15504]                Recovery Account Compliance Application**

A16-06-002

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2015, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account and Transition Cost Balancing Account in 2015 and (iii) Costs Recorded in Related Regulatory Accounts in 2015.

**PROPOSED OUTCOME:**

- ® Approves San Diego Gas & Electric Company's administration, activities, and costs set forth by its 2015 Energy Resource Recovery Account compliance application.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- ® San Diego Gas & Electric Company must comply with all Commission decisions, rules, general orders, and statutes pertaining to safety, including Public Utilities Code section 451.

**ESTIMATED COST:**

- ® Undercollected balance of the Local Generation Balancing Account may be recovered in San Diego Gas & Electric Company's Energy Resource Recovery Account Forecast Application for 2018 or its next Annual Electric Regulatory Update filing.

(Comr Picker - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=180409587>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

---

Consent Agenda - Orders and Resolutions (continued)

6                    **Susan River Park Water Company's General Rate Increase to**  
[15521]            **Produce an Additional Annual Revenue for Test Year 2017**  
                      **and the Establishment of Tariff Schedule F for Facilities Fees**

Res W-5134, Advice Letter 9-W, filed October 21, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Grants authority under Public Utilities Code Section 454 for Susan River Park Water Company (Susan River) to file a supplemental Advice Letter with the revised rate schedule attached to the Resolution as Appendix B, and concurrently cancel its presently effective rate Schedule: Schedule No. 2R, Residential Flat Rate Service.

® The effective date of the revised schedules shall be five days after the date of filing.

® Approves Susan River's tariff Schedule F, for facilities fees in Appendix B of the Resolution.

**SAFETY CONSIDERATIONS :**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST :**

® \$24,890 or 57.62%, for Test Year 2017 to be paid by the Ratepayers of Susan River.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=181350170>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---

---

Consent Agenda - Orders and Resolutions (continued)

7                    **Del Oro Water Company’s General Rate Increase to**  
[15522]            **Producing an Additional Annual Revenue for Test Year 2017**

Res W-1530, Advice Letter 465, filed September 27, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Grants authority under Public Utilities Code Section 454 to Del Oro Water Company (Del Oro), Black Butte District, to file a supplemental advice letter with the revised rate schedules attached to the Resolution as Appendix B, and concurrently cancel its presently effective rate Schedule No’s. BB-1, General Metered Service.

® The effective date of the revised schedules shall be five days after the date of filing.

® Authorizes Del Oro to file a Tier 2 advice letter within 30 days from the effective date of the Resolution to collect the under-collected revenues from October 7, 2016, the interim rate date, to the effective date of the new rates established in the Resolution. This advice letter shall become effective upon approval by Staff of the Water Division.

**SAFETY CONSIDERATIONS :**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST :**

® \$15,123, or 61.1%, for Test Year 2017, to be paid by the Ratepayers of Del Oro.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=181490242>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---



---

Consent Agenda - Orders and Resolutions (continued)

8  
[15523]      **Southern California Edison Company Requests Approval of  
a Power Purchase Agreement with Tesoro Refining &  
Marketing Company LLC for Procurement of Combined Heat  
and Power Energy and Capacity**

Res E-4800, Advice Letter 3372-E, filed February 29, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves the Power Purchase Agreement (PPA) between Southern California Edison Company (SCE) and Tesoro Refining & Marketing Company LLC (Tesoro) pursuant to the terms of the Qualifying Facility and Combined Heat and Power Program Settlement Agreement.

**SAFETY CONSIDERATIONS :**

® This Resolution approves a PPA for an existing combined heat and power facility. SCE submitted a safety plan for the facility that was certified by a licensed California engineer.

**ESTIMATED COST :**

® Cost components of the Tesoro PPA are confidential at this time. More details regarding the PPA's cost may be found in the Confidential Appendix.

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---

---

Consent Agenda - Orders and Resolutions (continued)

9  
[15526]      **Approval of Southern California Edison Company's Request  
to Establish Schedule TOU-EV-6, General Service  
Time-of-Use, Electric Vehicle Charging, Large Demand  
Metered**

Res E-4831, Advice Letter 3402-E, filed May 5, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves Southern California Edison Company's Schedule TOU-EV-6 to provide time-of-use rates to large demand customers for electric vehicle charging.

**SAFETY CONSIDERATIONS :**

® There is no impact on safety.

**ESTIMATED COST :**

® This rate is designed to be cost neutral to other ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=181346576>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---

Consent Agenda - Orders and Resolutions (continued)

10                    **Order Granting Petition and Order Instituting Rulemaking to**  
 [15530]                **Consider Amendments to the Revised Right-of-Way Rules**  
                           **Adopted by Decision 16-01-046**

P16-08-016, R\_\_\_\_\_ - Related matters.

Petition of the Wireless Infrastructure Association to Adopt, Amend, or Repeal General Order 95 Pursuant to Pub. Util. Code Section 1708.5.

**PROPOSED OUTCOME:**

® Grants the Wireless Infrastructure Association's petition to institute a rulemaking proceeding to consider whether the Revised Right-of-Way Rules adopted by Decision 16-01-046 should apply to competitive local exchange carriers' (CLEC) wireless pole attachments.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® The scope of the rulemaking proceeding includes whether additional regulations are needed to ensure that CLEC wireless pole attachments protect safety and reliability.

**ESTIMATED COST:**

® There are no costs to open a rulemaking proceeding.

(Comr Picker - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=181524159>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

---

---

Consent Agenda - Orders and Resolutions (continued)

11                    **Liberty Utilities (CalPeco Electric) Requests Approval of a**  
[15531]                **Purchase and Sale Agreement to Purchase Renewable**  
                             **Energy Credits from Biomass One, L.P.**

Res E-4833, Advice Letter 68-E filed on December 13, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves the Liberty Utilities (CalPeco Electric) (Liberty) Agreement for renewable energy credits with Biomass One, L.P. (Biomass One).

**SAFETY CONSIDERATIONS:**

® The Agreement between Liberty and Biomass One approved by this resolution has terms and conditions which assert that Biomass One and Liberty are not and will not be in violation of any applicable law, rule, or regulation throughout the performance of the Agreement. Because the Agreement does not require a change in Liberty's energy portfolio or facility operations, there are no incremental safety implications to Liberty's facilities and customers associated with approval of this Agreement.

**ESTIMATED COST:**

® Costs of the Agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=181647797>

Consent Agenda - Orders and Resolutions (continued)

12                    **Disclosure of Records of an Investigation**  
[15532]

Res L-520

**PROPOSED OUTCOME:**

® Authorizes disclosure of all Commission records concerning the Redondo Beach Generating Station including, but not limited to, records concerning all completed, pending and future Commission investigations of incidents and audits occurring at the station, once the investigations and audits have been completed.

**SAFETY CONSIDERATIONS:**

® This resolution authorizes disclosure of the records of completed Commission Safety investigations, audits, and inspections. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

® Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=181180630>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---

---

Consent Agenda - Orders and Resolutions (continued)

13                   **Grants Joint Application to Transfer Certificate of Public  
[15534]               Convenience and Necessity**

A16-05-002

In the Matter of the Joint Application of Pacific Maritime Freight, Inc. and of Catalina Freight Line, Inc. for Authorization to Transfer Catalina Freight Line Inc.'s Certificate of Public Convenience and Necessity to Operate as a Vessel Common Carrier Transporting Freight to and from Santa Catalina Island to Pacific Maritime Freight, Inc.

**PROPOSED OUTCOME:**

- ® Approves sale of Certificate of Public Convenience and Necessity.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS :**

- ® There are no additional safety considerations to be considered at this time.

**ESTIMATED COST :**

- ® \$25,000 sale price.

(Comr Randolph - Judge Bemederfer)

<http://docs.cpsc.ca.gov/SearchRes.aspx?docformat=ALL&docid=175265486>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

Consent Agenda - Orders and Resolutions (continued)

14 **Grants Applicants' Motion to Stipulate to Payment of Penalty**  
[15537]

A16-02-011

Joint Application of TeleCommunication Systems, Inc. d/b/a Maryland Telecommunications Systems, Inc. and Comtech Telecommunications Corp. and Typhoon Acquisition Corp., a wholly owned Subsidiary of Comtech for Approval of the Transfer of Control of TeleCommunication Systems, Inc.

**PROPOSED OUTCOME:**

- ® Approve Decision granting Motion to Stipulate Payment of Penalty, which resolves the Phase 2 penalty phase of this proceeding.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS :**

- ® There are no safety considerations to consider in the implementation of this decision.

**ESTIMATED COST :**

- ® Applicants must pay a \$10,000 penalty to the General Fund.

(Comr Randolph - Judge Miles)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

15 **Granting an Extension of Time to Construct Three At-Grade and Four Grade Separated Highway Rail Crossings in the City of Oakland, Alameda County**  
[15539]

Res TED-260

**PROPOSED OUTCOME:**

- ® Grants authorization to extend the time required for construction of three new at-grade highway rail crossings and adding a new track to an existing crossing as part of the City of Oakland's Oakland Army Base Reconstruction Project.

**SAFETY CONSIDERATIONS :**

- ® Approval of the resolution will provide safe passage of vehicles over the tracks.

**ESTIMATED COST :**

- ® Not within the scope of this resolution.

---

Consent Agenda - Orders and Resolutions (continued)

16                    **Transfers Control of GetGo Communications, LLC and  
[15540]                Grasshopper Group, LLC to LogMeIn, Inc.**

A16-10-014

In the Matter of the Joint Application of GetGo Communications LLC, formerly known as Citrix Communications, LLC, Grasshopper Group, LLC, Citrix Systems, Inc., and LogMeIn, Inc., Authorization to Transfer of Control of GetGo Communications LLC, formerly known as Citrix Communications, LLC, and Grasshopper Group, LLC Pursuant to California Public Utilities Code Section 854 and Request for Expedited Ex Parte Relief.

**PROPOSED OUTCOME:**

- ® Grants joint application for transfer of control.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS :**

- ® Joint application poses no safety considerations.

**ESTIMATED COST :**

- ® There are no costs associated with the implementation of this proposed decision.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=173131101>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---



---

Consent Agenda - Orders and Resolutions (continued)

17  
[15544]      **Grants Application of Webpass Telecommunications, LLC  
and Google Fiber Inc. for Approval of a Transfer of Control  
of Webpass Telecommunications, LLC**

A16-08-009

Joint Application of Webpass Telecommunications, LLC and Google Fiber Inc. for Approval of a Transfer of Control of Webpass Telecommunications, LLC.

**PROPOSED OUTCOME:**

- ® Grants the Joint Application of Webpass Telecommunications, LLC (Webpass) and Google Fiber Inc. (Google Fiber) for approval of a transfer of control of Webpass to Google Fiber.
- ® Closes the proceeding.

**SAFETY CONSIDERATIONS :**

- ® Webpass and Google Fiber must comply with Commission rules, statutes, General Orders, including Public Utilities Code Section 451 regarding safety.

**ESTIMATED COST :**

- ® Webpass and Google Fiber must provide its services in accordance with the rates and terms of the tariff on file with the Commission.

(Comr Randolph - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=173732041>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

---

Consent Agenda - Orders and Resolutions (continued)

18  
[15547]      **Decision Granting Authority for Larkspur Meadows Water Company to Sell and Del Oro Water Company to Purchase Larkspur Meadows Water Company and Conditioning Approval on Receipt of Operating Permit**

A16-07-005

In the Matter of the Application of Del Oro Water Company, Inc. and Larkspur Meadows Water Company for an Order Authorizing Larkspur Meadows Water Company To Sell and Del Oro Water Company, Inc. to Purchase the Assets of Larkspur Meadows Water Company and to Establish Rates for Service.

**PROPOSED OUTCOME:**

® Grants sale of Larkspur Meadows Water Company to Del Oro Water Company and conditions Del Oro Water Company's authority to operate on receipt of a permit to operate Larkspur Meadows Water Company from the State Water Resources Control Board, Division of Drinking Water, and filing of permit in this docket within 30 days of receipt of the authority.

® Closes the proceeding.

**SAFETY CONSIDERATIONS:**

® This transfer and purchase will enhance safety by allowing a larger water utility with greater operational and financial abilities to operate Larkspur Meadows.

**ESTIMATED COST:**

® Monthly fixed rates will increase from \$55.93 to \$69.33. This accounts for recent infrastructure investments not filed elsewhere because the sale was pending.

(Comr Rechtschaffen - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=175287760>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

Consent Agenda - Orders and Resolutions (continued)

19  
[15549]      **Pacific Gas and Electric Company Requests Approval to  
Convert a Qualifying Facilities Contract into a Resource  
Adequacy Contract for the Sanger Power Facility**

Res E-4816, Advice Letter 4882-E, filed on July 29, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves the Sanger Power Facility (Sanger Facility) contract conversion proposed by Pacific Gas and Electric Company without modification.

**SAFETY CONSIDERATIONS:**

® There is no impact on safety. The Sanger Facility is an existing and operating generating facility, and approval of this contract conversion would not implicate safety.

**ESTIMATED COST:**

® This resolution is expected to lead to decreased ratepayer costs.

---

Consent Agenda - Orders and Resolutions (continued)

20                    **Pacific Gas and Electric Company Requests for Easement**  
[15558]                **Agreement with the City of Fresno Pursuant to Advice Letter**  
                             **4859-E**

Res E-4836, Advice Letter 4859-E filed June 22, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves Pacific Gas and Electric Company's (PG&E) Advice Letter (AL) 4859-E with an effective date of today. PG&E proposes to enter into an easement agreement with the City of Fresno (City) to permit the installation of a pedestrian walkway and bicycle path across PG&E property.

**SAFETY CONSIDERATIONS:**

® Effective administration of PG&E's fee property is part of the responsibility of PG&E to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons employees and the public.

® There are no specific safety concerns with this transaction.

**ESTIMATED COST:**

® A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. PG&E states in AL 4859-E that the City will pay \$45,365.00 to PG&E as compensation for this transaction.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=178870014>

Consent Agenda - Orders and Resolutions (continued)

21  
[15561]      **Penngrove Water Company's Surcharge of \$0.20/Ccf, Added to the Quantity Charge on Monthly Bills for Penngrove's Town District, for a Period of 12 Months to Recover the Lost Revenue Memorandum Account, to be Paid by Ratepayers**

Res W-5137, Advice Letter 101 filed December 22, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Permits Penngrove Water Company (Penngrove) to transfer the amount of \$14,056, in its Lost Revenue Memorandum Account (LRMA) to a balancing account for recovery over a period of 12 months. Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of this Resolution.

® Permits Penngrove to recover the transferred LRMA amounts in the balancing account reflected in Ordering Paragraph 1 above by imposing a surcharge of \$0.20/Ccf, for a period of 12 months, for Penngrove's Town District.

® Penngrove shall track the revenue from a surcharge of \$0.20/Ccf, for a period of 12 months, reflected in Ordering Paragraph 2 above in a balancing account and account for any over or under collected revenues in its next general rate case.

® Grants authority under Public Utilities Code Section 454 to Penngrove to file a supplemental advice letter with the revised surcharge rate schedules and concurrently cancel its presently effective Schedule No. P-1, Metered Service. The effective date of the revised rate schedules shall be five days after the date of filing.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® Surcharge of \$0.20/ccf, added to the quantity charge on monthly bills for a period of 12 months to be paid by the Ratepayers of Penngrove.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=178044870>

---

Consent Agenda - Orders and Resolutions (continued)

22                    **Del Oro Water Company to Sell its Walnut Ranch District and**  
[15565]                **the City of Colusa, a Municipality, to Buy**

Res W-5136, Advice Letter 472 filed January 6, 2017 - Related matters.

**PROPOSED OUTCOME:**

® Grants authority Pursuant to Public Utilities Code § 851-854 and Resolution ALJ-272, to Del Oro Water Company (Del Oro), to sell its Walnut Ranch District and the City of Colusa to buy Del Oro's Walnut Ranch District in Colusa County, which serves a total of approximately 79 connections.

® Del Oro is no longer required to provide regulated water service to its Walnut Ranch's customers and the Walnut Ranch District's Certificate of Public Convenience and Necessity is revoked.

**SAFETY CONSIDERATIONS:**

® The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

® Not applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=178035599>

---

Consent Agenda - Orders and Resolutions (continued)

23  
[15570]      **Grants Southern California Gas Company, San Diego Gas &  
Electric Company and the Indicated Parties Petition for  
Modification of Decision 16-12-015**

A15-06-020

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise their Curtailment Procedures.

**PROPOSED OUTCOME:**

® Grants the joint petition of Southern California Gas Company, San Diego Gas & Electric Company and the Indicated Parties for modification of Decision (D). 16-12-015

® Extends the termination date of the Settlement Agreement Regarding Balancing Issues (Second Daily Balancing Settlement) that was approved in D.16-12-015 from March 30, 2017 to November 30, 2017.

® Closes Application 15-06-020.

**SAFETY CONSIDERATIONS:**

® No safety concerns were presented by the petition for modification that the Commission needs to address.

**ESTIMATED COST:**

® The petition for modification is in the best interest of the ratepayers and does not result in any additional costs not already associated with D.16-12-015.

(Comr Rechtschaffen - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=178037497>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

---

Consent Agenda - Orders and Resolutions (continued)

24                    **Pacific Gas and Electric Company 2015 Energy Resource**  
[15590]                **Recovery Account Compliance**

A16-02-019

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Owned Generation Fuel Procurement, Diablo Canyon Seismic Studies Balancing Account, and Other Activities for the Period January 1 through December 31, 2015.

h>PROPOSED OUTCOME:

- ® Grants Motion to Approve Settlement Agreement between Pacific Gas and Electric Company (PG&E) and Office of Ratepayer Advocates (ORA).
- ® Adopts Settlement Agreement.
- ® Directs PG&E and ORA to develop a method to verify greenhouse gas emissions and weigh average costs.
- ® Closes the Proceeding.

**SAFETY CONSIDERATIONS :**

- ® No party put forth any safety issues for the Commission to consider.

**ESTIMATED COST :**

- ® \$5.09 million.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=180979828>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---



---

**Consent Agenda - Intervenor Compensation Orders****25 Compensation to The Utility Reform Network**  
[15508]

A14-11-007, A.14-11-009, A.14-11-010 and A.14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Gas Company.

**PROPOSED OUTCOME:**

® Awards The Utility Reform Network (TURN) \$189,867.11 for contribution to Decisions (D.) 16-11-022, D.16 04 040, and D.15-12-047. These decisions approved the California Alternate Rates for Energy and Energy Savings Assistance Programs for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E). TURN requested \$192,200.86.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$189,867.11, plus interest, to be paid by the ratepayers of PG&E, SCE, SoCalGas, and SDG&E.

(Comr Rechtschaffen - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=181307869>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

Agenda 3393, Item 17 3/2/2017 (Staff)

---

Consent Agenda - Intervenor Compensation Orders (continued)

26            **Denies Compensation to the Greenlining Institute**  
[15520]

A14-11-007, A14-11-009, A14-11-010, A14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Gas Company.

**PROPOSED OUTCOME:**

® Denies Compensation to the Greenlining Institute. Greenlining Institute's Request for Compensation was filed late. Greenlining Institute requested \$66,298.00.

**SAFETY CONSIDERATIONS :**

® There are no safety considerations implicated with this decision.

**ESTIMATED COST :**

® \$0.00.

(Comr Rechtschaffen - Judge Colbert)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

---

Consent Agenda - Intervenor Compensation Orders (continued)

27                    **Denies Compensation to Public Water Now**

[15535]

A13-05-017

In the Matter of the Application of California-American Water Company for an Order (1) Approving a Settlement Agreement with the County of Monterey and the Monterey County Water Resources Agency to Settle and Resolve Claims and Issues Between the Parties and to Promote the Development, Construction and Operation of a Water Supply Project for Monterey County on an Expedited Basis, and (2) Authorizing the Transfer of Authorized Costs Related to the Settlement Agreement to Its Special Request 1 Surcharge Balancing Account.

**PROPOSED OUTCOME:**

® Denies Compensation to Public Water Now for contribution to Decision (D.) 15-03-002 and D.15-10-052. Public Water Now is not eligible for intervenor compensation. Public Water Now did not timely file the notice of intent to claim intervenor compensation. Public Water Now requested \$16,504.73.

**SAFETY CONSIDERATIONS :**

® There are no safety considerations associated with the outcome of this decision.

**ESTIMATED COST :**

® There are no costs associated with the outcome of this proceeding.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=176948962>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

---

Consent Agenda - Intervenor Compensation Orders (continued)

28                    **Compensation to Brightline Defense Project**  
[15566]

A14-11-007, A14-11-009, A14-11-010, A14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Gas Company.

**PROPOSED OUTCOME:**

® Awards Brightline Defense Project \$12,895.00 for contribution to Decision (D.) 16-11-022. This decision approved the California Alternate Rates for Energy and Energy Savings Assistance Programs for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E). Brightline Defense Project requested \$13,998.75.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$12,895.00, plus interest, to be paid by the ratepayers of PG&E, SCE, SoCalGas, and SDG&E.

(Comr Rechtschaffen - Judge Colbert)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

---

Consent Agenda - Intervenor Compensation Orders (continued)

29                    **Compensation to California Housing Partnership**  
[15567]                **Corporation**

A14-11-007, A.14-11-009, A.14-11-010 and A.14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include Pacific Gas and Electric Company, Southern California Gas Company, and San Diego Gas & Electric Company.

**PROPOSED OUTCOME:**

® Awards California Housing Partnership Corporation \$156,054.00 for contribution to Decision 16-11-022. This decision approved the California Alternate Rates for Energy and Energy Savings Assistance Programs for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E). California Housing Partnership Corporation requested \$162,481.25.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$156,054.00, plus interest, to be paid by the ratepayers of PG&E, SCE, SoCalGas, and SDG&E.

(Comr Rechtschaffen - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=177844178>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

---

Consent Agenda - Intervenor Compensation Orders (continued)

30                    **Compensation to Natural Resources Defense Council**  
[15571]

A14-11-007, A14-11-009, A14-11-010 and A14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include Pacific Gas and Electric Company, Southern California Gas Company, and San Diego Gas & Electric Company.

**PROPOSED OUTCOME:**

® Awards Natural Resources Defense Council (NRDC) \$123,393.00 for contribution to Decisions (D.) 16-04-040 and D.16-11-022. These decisions approved the California Alternate Rates for Energy and Energy Savings Assistance Programs for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E). NRDC requested \$124,975.50.

**SAFETY CONSIDERATIONS:**

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

® \$123,393.00, plus interest, to be paid by the ratepayers of PG&E, SCE, SoCalGas, and SDG&E.

(Comr Rechtschaffen - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=178058565>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

---

## Regular Agenda

### Regular Agenda - Energy Orders

31                    **Addressing Energy Efficiency Financing Pilot Programs**  
[15525]                **Originally Ordered in Decision 13-09-044**

R13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

#### **PROPOSED OUTCOME:**

® Confirms that the California Alternative Energy and Advanced Transportation Financing Authority in the State Treasurer's Office is the statewide program administrator for the financing pilot programs, with Southern California Gas Company as the lead utility partner.

® Continues these pilot programs on a separate track from the energy efficiency rolling portfolio business planning process being conducted in Application 17-01-013 et al.

® Allocates additional funding for utility support to the financing pilot programs between 2017 and 2020.

® Requires that each pilot program originally authorized for two years continue to operate until such time as the Commission determines whether to continue, expand, or cancel each pilot program.

® Requires that Southern California Gas Company conduct a competitive solicitation for a new contract for marketing, education, and outreach support to contractors and customers of the financing pilot programs.

#### **SAFETY CONSIDERATIONS:**

® Access to financing for energy efficiency improvements may help building owners and occupants improve their facilities, making them safer and more comfortable.

#### **ESTIMATED COST:**

® Up to \$8 million incremental, in addition to the \$73 million already authorized for the pilot programs, from the customers of Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company, and San Diego Gas & Electric Company.

(Comr Peterman - Judge Fitch)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

---

**Regular Agenda - Energy Resolutions and Written Reports**

32  
[15490]      **Request for Approval of Pacific Gas and Electric Company,  
San Diego Gas & Electric Company, Southern California  
Edison Company and Southern California Gas Company'  
Assembly Bill 793 Advice Letters**

Res E-4820, Advice Letter (AL) Pacific Gas and Electric Company 3744-G-A/4886-G-A, AL San Diego Gas & Electric Company 2937-E-A/2500-G-A, AL Southern California Edison Company 3446-E-A, and AL Southern California Gas Company 5003-G-A filed August 1, 2016 - Related matters.

**PROPOSED OUTCOME:**

® Approves with modifications Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company and Southern California Gas Company's proposed Assembly Bills (AB) 793 Advice Letter (AL) and requires each of the Investor-owned Utilities (IOUs) to file a Tier 2 AL to demonstrate compliance with the Commission directed modifications within 30 days of the approval of this Resolution.

**SAFETY CONSIDERATIONS:**

® Energy Management Technologies (EMTs) incentivized by the AB 793 legislation can have several impacts on safety including: The devices may be able to allow customers to detect gas leaks or other harmful appliance malfunctions by monitoring their energy use remotely. The customer may also be able to detect remotely whether an appliance is operating when it should not be and turn it off or control that device's operations. EMTs are often packaged with other devices that monitor security and/or indoor air quality.

**ESTIMATED COST:**

® Actual costs will be determined upon approval of the IOUs AB 793 Compliance Filings.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=179389470>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---

Agenda 3393, Item 23 3/2/2017 (Staff)



---

**Regular Agenda - Communication Resolutions and Reports**

33 (Rev.)      **Approving \$46,709,036 California Advanced Service Fund  
[15454]      Grant for Inyo Networks' Digital 299 Broadband  
Infrastructure Project to Link Humboldt Bay Region to the  
Northern Sacramento Valley**

Res T-17548

**PROPOSED OUTCOME:**

® Approves \$46,709,036 the funding for the grant application of Inyo Networks, Inc. for the Digital 299 middle mile broadband project. Project will provide high-capacity backhaul infrastructure and interconnection points to communities along State Route 299 corridor. Project would also directly connect 307 underserved households and 117 Community Anchor Institutions to last-mile internet services capable of 1 Gbps throughout.

**SAFETY CONSIDERATIONS:**

® Mostly underground wired system provides redundant infrastructure in an area with limited access points and high earthquake and fire risk. Proposed cellular towers facilitate communication with first responders in an area with poor cellular telephone coverage.

**ESTIMATED COST:**

® Would expand \$46,709,036 from CASF Infrastructure grand fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=182154742>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---

Agenda 3392, Item 5 2/9/2017 (Peterman);

Agenda 3393, Item 24 3/2/2017 (Staff)

03/21/2017 - This revision was not shown on the Agenda mailed to the public.

---

**Regular Agenda - Orders Extending Statutory Deadline****34 Order Extending Statutory Deadline**  
[15550]

A15-02-001, A15-02-002, A15-02-003, A15-02-013, A15-02-024, and A15-03-004 - Related matters. In the Matter of the Application of Southwest Gas Corporation for Approval of Low-Income Programs and Budgets for Program Years 2015-2017. Consolidated applications include Bear Valley Electric Service, Liberty Utilities (CalPeco Electric) LLC, PacifiCorp, West Coast Gas Company, and Alpine Natural Gas Operating Company No.1, LLC

**PROPOSED OUTCOME:**

® Extends statutory deadline for completion of these proceedings until June 1, 2017.

**SAFETY CONSIDERATIONS :**

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST :**

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=178215510>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

## Regular Agenda - Legal Division Matters

## **Regular Agenda - Legislative and Other Matters**

## **Regular Agenda - Commissioner Reports**

**Regular Agenda - Management Reports and Resolutions**

35            **Report and Discussion on Recent Consumer Protection and**  
[15552]       **Safety Activities**

36            **Management Report on Administrative Activities**  
[15553]

## Closed Session

*This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).*

### Closed Session - Applications for Rehearing

37                    **Conference with Legal Counsel - Application for Rehearing**  
[15554]

Compilation of applications for rehearing recently filed with the Commission.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

---

38                    **Conference with Legal Counsel - Application for Rehearing**  
[15374]

A14-10-015, A15-01-005 - Related matters.

Disposition of application for rehearing of Decision (D.)16-02-024, filed by Curtin Maritime Corporation (Curtin). In D.16-02-024 the Commission granted the applications of Avalon Freight Services, LLC (AFS) and Curtin, respectively, for certificates of public convenience and necessity (CPCNs) to provide freight vessel service to Santa Catalina Island, 26 miles off the coast of California.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

---

Agenda 3389, Item 62 12/1/2016;  
Agenda 3390, Item 70 12/15/2016;  
Agenda 3391, Item 60 1/19/2017;  
Agenda 3393, Item 32 3/2/2017

---

Closed Session - Applications for Rehearing (continued)

39

**Conference with Legal Counsel - Application for Rehearing**

[15543]

A15-07-009

Disposition of Application for Rehearing of Decision (D.) 16-12-070 and related motion for stay, filed jointly by Charter Communications, Inc., Charter Fiberlink CA-CCO, LLC, Time Warner Cable Information Services (California), LLC and Bright House Networks Information Services (California), LLC (collectively, Rehearing Applicants). In D.16-12-070, the Commission modified D.16-05-007, and denied rehearing of the decision, as modified. The Commission modified D.16-05-007 to add a finding of fact and ordering paragraphs which corresponded to mitigating conditions that the Commission had originally intended to include as part of its approval in D.16-05-007 of the transfers of control sought by Rehearing Applicants in the underlying proceeding.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

---

40

**Conference with Legal Counsel - Application for Rehearing**

[15559]

A13-10-020

Disposition of Application for Rehearing of Decision (D.) 16-08-017, filed by Office of Ratepayer Advocates. In D.16-08-017, the Commission granted the application of Southern California Edison Company for a certificate of public convenience and necessity for the West of Devers Upgrade Project, configured with the Tower Relocation and Iowa Street 66 kilovolt Undergrounding Alternatives and subject to the mitigation measures

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

---



---

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

41                    **Conference with Legal Counsel - Initiation of Litigation**  
[15568]

I. \_\_\_\_\_

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

*Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.*

---

## **Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

## **Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Federal**

## **Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

## **Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*



## **Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

## **Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*