
Public Utilities Commission of the State of California

Public Agenda 3397

Thursday, May 11, 2017 9:30 a.m.

Council Chambers, 678 W. 18th Street

Merced, California

Commissioners

Michael Picker, President

Martha Guzman Aceves

Carla J. Peterman

Liane M. Randolph

Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <i>Open to the Public</i>
Monday, May 08, 2017 (Sacramento) (Will Be Held)	Thursday, May 11, 2017 (Merced)
Monday, May 22, 2017 (San Francisco)	Thursday, May 25, 2017 (San Francisco)
Monday, June 12, 2017 (San Francisco)	Thursday, June 15, 2017 (Sacramento)
Monday, June 26, 2017 (San Francisco)	Thursday, June 29, 2017 (San Francisco)
Monday, July 10, 2017 (San Francisco)	Thursday, July 13, 2017 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 27

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

- 1 **Preliminary Categorizations and Hearing Determinations for**
[15693] **Recently Filed Formal Applications**

Res ALJ 176-3397

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission’s Rules of Practice and Procedure.

ESTIMATED COST:

® None.

Consent Agenda - Orders and Resolutions (continued)

2 **Grants Joint Application to Transfer Certificate of Public
[15534] Convenience and Necessity**

A16-05-002

In the Matter of the Joint Application of Pacific Maritime Freight, Inc. and of Catalina Freight Line, Inc. for Authorization to Transfer Catalina Freight Line Inc.'s Certificate of Public Convenience and Necessity to Operate as a Vessel Common Carrier Transporting Freight to and from Santa Catalina Island to Pacific Maritime Freight, Inc.

PROPOSED OUTCOME:

- ® Approves sale of Certificate of Public Convenience and Necessity.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS :

- ® There are no additional safety considerations to be considered at this time.

ESTIMATED COST :

- ® \$25,000 sale price.

(Comr Randolph - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=185164923>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3394, Item 13 3/23/2017 (Rechtschaffen);

Agenda 3395, Item 3 4/6/2017 (Staff);

Agenda 3396, Item 2 4/27/2017 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)

3 **Benbow Water Company to Sell and Del Oro Water Company**
[15612] **to Purchase Benbow Water Company**

A16-07-008

In the Matter of the Application of Del Oro Water Company, Inc. and Benbow Water Company for an Order Authorizing Benbow Water Company to Sell and Del Oro Water Company, Inc. to Purchase the Assets of Benbow Water Company and to Establish Rates for Service.

PROPOSED OUTCOME:

® Grants the sale of Benbow Water Company to Del Oro Water Company and conditions Del Oro Water Company's authority to operate on receipt of a permit to operate Benbow Water Company from the State Water Resources Control Board, Division of Drinking Water, and filing of permit in this docket within 30 days of receipt of authority.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® This transfer and purchase will enhance safety by allowing a larger water utility with greater operational and financial abilities to operate Benbow Water Company.

ESTIMATED COST:

® This decision approves a revenue increase of \$12,817, or 5.04 percent.

(Comr Rechtschaffen - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186428994>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3396, Item 10 4/27/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Lake Alpine Water Company, Inc. to Convert a Short-Term**
[15614] **Note with Aspen Forest Investment Company and Roma P.**
 Orvis to Unsecured Long-Term Debt

Res W-5138 , Advice Letter 110 filed January 24, 2017 - Related matters.

PROPOSED OUTCOME:

- ® Authorizes Lake Alpine Water Company (Lake Alpine) to execute an unsecured loan contract with Aspen Forest Investment Company, for \$80,000, at 6.5% interest, and a term of 5 years, and monthly payment.
- ® Authorizes Lake Alpine to execute an unsecured loan contract with Roma P. Orvis, for \$80,000, at 6.5% interest, and a term of 5 years, and monthly payment.
- ® Lake Alpine shall file with the Water Division copies of the loan documents within 15 days of execution, and not later than 60 days from the effective date of this Resolution.
- ® Pursuant to Public Utilities Code § 1904(b), Lake Alpine shall pay the fee of \$320 within fifteen (15) days of the effective date of this Resolution.
- ® Lake Alpine must issue the check payable to the California Public Utilities Commission and remit the payment to the Commission's Fiscal Office.

SAFETY CONSIDERATIONS:

- ® The improvements of the water plant funded by the short term loans have been completed. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- ® \$160,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186320757>

Agenda 3396, Item 11 4/27/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5
[15633] **Approving California Environmental Quality Act Categorical
Exemption and Release of Funds for Bright Fiber Network's
Broadband Project in Nevada County**

Res T-17565

PROPOSED OUTCOME:

® Approves categorical exemption prepared in compliance with California Environmental Quality Act for the Bright Fiber Project, which will extend high-speed Internet service to approximately 21 square miles and 1941 households in underserved Nevada County communities.

® Authorizes the release of California Advanced Services Fund grant to the Bright Fiber Network, Inc. to construct the Bright Fiber Project.

SAFETY CONSIDERATIONS:

® High-speed broadband will enhance the Nevada County community's access to public safety entities and the services they provide.

ESTIMATED COST:

® Confirms award from Resolution T-17565. No additional fiscal impact to Commission or ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186325527>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 **Adoption of Southern California Edison Company's**
[15637] **Residential Default Time-of-Use Pricing Pilot Pursuant to**
 Decision 15-07-001

Res E-4847, Advice Letter (AL) 3531-E filed December 16, 2016 and AL 3531-E-A filed February 24, 2017 - Related matters.

PROPOSED OUTCOME:

® Adopts Southern California Edison Company's (SCE) Residential Default Time-of-Use (TOU) Pilot with modifications.

SAFETY CONSIDERATIONS:

® There is no impact on safety.

ESTIMATED COST:

® The cost of SCE's default TOU pricing pilot is estimated to be up to \$21.1 million. These costs shall be recorded and recovered as detailed in this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186427564>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Adoption of San Diego Gas & Electric Company's Residential**
[15638] **Default Time-of-Use Pricing Pilot Pursuant to Decision**
 15-07-001

Res E-4848, Advice Letter (AL) 3020-E filed December 16, 2016, AL 3020-E-A filed February 24, 2017 and AL 3020-E-B filed March 10, 2017 - Related matters.

PROPOSED OUTCOME:

® Adopts San Diego Gas & Electric Company's (SDG&E's) Residential Default Time-of-Use (TOU) Pilot Plan with modifications.

SAFETY CONSIDERATIONS:

® There is no impact on safety.

ESTIMATED COST:

® The cost of SDG&E's default TOU pricing pilot is estimated to be up to \$11.9 million. These costs shall be recorded and recovered as detailed in this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=183383395>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8
[15639] **Pacific Gas and Electric Company Requests Approval of two Amendments with Solar Partners II, LLC Related to Ivanpah Unit #1 and with Solar Partners VIII, LLC Related to Ivanpah Unit #3**

Res E-4841, Advice Letter 5012-E filed February 2, 2017 - Related matters.

PROPOSED OUTCOME:

® Approves amendments between Pacific Gas and Electric Company (PG&E) and Solar Partners II, LLC and between PG&E and Solar Partners VIII, LLC, without modification.

SAFETY CONSIDERATIONS:

® The second amendments approved by this resolution will not alter the capacity of the existing facility or require any additional construction at either of the facilities' sites. Consequently, there are no incremental safety implications associated with approval of these amendments beyond the status quo.

ESTIMATED COST:

® There are no costs associated with the amendments of the Solar Partners II, LLC and Solar Partners VIII, LLC PPAs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186436238>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9
[15640] **Ratifying Action by the President of this Commission,
Michael Picker, to Sign a Memorandum of Understanding
with the Washington Utilities and Transportation
Commission and Oregon Public Utility Commission**

Res L-526

PROPOSED OUTCOME:

® Ratifies President Picker's action in signing a Memorandum of Understanding (MOU) with the public utility commissions of Oregon and Washington reaffirming the three states' commitment to combat climate change and promoting safe, clean, affordable and renewable sources of energy.

SAFETY CONSIDERATIONS:

® The MOU affirms that the three states will continue working together on climate change and promotion of safe, clean, affordable and renewable sources of energy. It does not, standing alone, result in any adverse safety impacts on facilities or operations of investor owned utilities. Any safety impacts of steps taken to implement the MOU will be discussed in the decisions/resolutions implementing those steps.

ESTIMATED COST:

® While the cost of the underlying climate change will occur, the actual costs are unknown at this time, but will be disclosed in individual decisions and resolutions implementing that activity.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186314296>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **Approves \$12.955 Million in California High Cost Fund-A**
[15642] **Support for Three Small Incumbent Local Exchange Carriers**
 for Calendar Year 2017

Res T-17559

PROPOSED OUTCOME:

® Adopts \$12,954,797 Million in California High Cost Fund-A Support : (Kerman Telephone Company \$3,888,605; Siskiyou Telephone Company \$4,394,122; and Volcano Telephone Company \$4,672.070).

SAFETY CONSIDERATIONS:

® The Small Incumbent Local Exchange Carriers (ILECs) are required to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code § 451 by undertaking all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public." The California High Cost Fund-A subsidy provides the Small ILECs with financial resources to provide safe, reliable and affordable telephone service to their customers in rural, high cost areas.

ESTIMATED COST:

® \$12,954,797.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186429000>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11
[15645] **Decision in Phase 2 on Results of Southern California Edison Company Local Capacity Requirements Request for Offers for Moorpark Sub-Area Pursuant to Decision 13-02-015**

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- ® Rejects the 54 megawatts (MW), 10-year gas-fired generation, and 30-year refurbishment contract, Ellwood, and the linked 0.5 MW energy storage contract.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® No safety considerations, as contracts are rejected.

ESTIMATED COST:

- ® None, as contracts are rejected.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=183389354>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12 **Rural Fresno County – Coalinga Huron – Gigabit Project –**
[15647] **California Advanced Service Fund Grant Application**

Res T-17563

PROPOSED OUTCOME:

® Adopts funding in the amount of \$511,170 from the California Advanced Service Fund (CASF) in response to the grant application from CalNeva Broadband, LLC which proposes to install a hybrid fiber/coaxial cable system in the communities of Coalinga and Huron in western Fresno County (the Rural Fresno County – Coalinga Huron – Gigabit Project). The Rural Fresno County – Coalinga Huron – Gigabit Project will extend a maximum of 100 Mbps service to approximately 5,480 households at a cost of \$93 per household in CASF subsidies.

SAFETY CONSIDERATIONS:

® The construction of this project will provide safety and health benefits including, but not limited to, resilient high capacity broadband infrastructure that will provide access to e-health services and voice service that will meet all safety standards, including E911.

ESTIMATED COST:

® \$511,170.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=185263393>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 13
[15648] **Approval of Funding for the Grant Application of Race Telecommunications, Inc., from the California Advanced Services Fund up to the Amount of \$28,572,819 for the Gigafy Phelan Underserved Broadband Project in San Bernardino County**

Res T-17525

PROPOSED OUTCOME:

® Approves funding up to the amount of \$28,572,819 from the California Advanced Service Fund (CASF) for the grant application of Race Telecommunications, Inc., to construct the Gigafy Phelan Project. The Gigafy Phelan Project will install a fiber-to-the-premises system in the underserved communities in and around Phelan in San Bernardino County.

SAFETY CONSIDERATIONS:

® The southern edge of the project area is vulnerable to wildfires. The infrastructure Race would install could potentially facilitate the community's interaction with first responders and health care professionals by supplying ubiquitous broadband services and providing supplemental telecommunications infrastructure in a largely rural area.

ESTIMATED COST:

® Would expend \$28,572,819 from CASF Infrastructure grant fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=183590005>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14
[15667] **Southern California Gas Company, 2017 Marketing,
Education, and Outreach Activities Related to the Aliso
Canyon Gas Leak and Summer Reliability**

A12-08-007, A12-08-008, A12-08-009, A12-08-010 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

PROPOSED OUTCOME:

® Promotes conservation and summer reliability in the aftermath of the Aliso Canyon gas leak, directs the Southern California Gas Company (SoCalGas) to provide \$5 million of funding to support paid Flex Alert advertising by the California Independent System Operator.

® SoCalGas shall utilize an additional \$6 million to continue to implement the targeted marketing, education, and engagement campaign that it developed in 2016 pursuant to Commission authorization and direction in Decision 16-04-039. SoCalGas may use any unexpended funding to continue the campaign through March, 2018.

® The Commission will determine in a future decision whether ratepayers or SoCalGas shareholders shall be responsible for the expenditures ordered in this Decision.

® Application 12-08-007 et al. remains open.

SAFETY CONSIDERATIONS:

® This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST:

® Up to \$11 million in 2017.

(Comr Peterman - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186379120>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15
[15674] **Decision Granting Change of Control of Pacific Lightwave to
Simon Bojkovsky Pursuant to Public Utilities Code Section
854(a)**

A16-10-022

Application by Pacific Lightwave and Simon Bojkovsky for approval of the acquisition of control of Pacific Lightwave by Simon Bojkovsky pursuant to Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- ® Grants application for change of control of Pacific Lightwave to Simon Bojkovsky.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Simon Bojkovsky must comply with all Commission decision, rules, general orders, and statutes pertaining to safety including Public Utilities Code Section 451.

ESTIMATED COST:

- ® No anticipated costs to California ratepayers.

(Comr Randolph - Judge Pro Tem Goldberg, Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=183438259>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Decision Closing Application 15-07-022**
[15678]

A15-07-022

Application of Interstate 5 Utility Company, Inc. to sell Water and Sewer Systems in Kern County to McMOR Chlorination Inc., a California Corporation.

PROPOSED OUTCOME:

- ® Closes Application 15-07-022.
- ® Decision (D.) 16-08-004 granted conditional authority to McMor Chlorination to acquire and operate Interstate 5 Utility Company.
- ® As required by D.16-08-004, McMor Chlorination has obtained a permit from the State Water Resources Control Board Division of Drinking Water to operate Interstate 5 Utility and filed a copy of the permit with the Commission on January 12, 2017.

SAFETY CONSIDERATIONS:

- ® No Safety considerations are implicated in the original application or this decision closing the proceeding.
- ® The issuance of a permit from the State Water Resources Control Board Division of Drinking Water to operate Interstate 5 Utility will help to ensure the safe operation of Interstate 5 Utility.

ESTIMATED COST:

- ® All costs associated with the acquisition of Interstate 5 Utility were set forth in D.16-08-004. This decision closing this proceeding will result in no additional increase or costs.

(Comr Guzman Aceves - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=183914406>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **Grants Berkeley Gas & Light a Certificate of Public
[15679] Convenience and Necessity**

A16-06-016

Application of Berkeley Glass & Light for a Certificate of Public Convenience and Necessity to provide full facilities-based and resale Competitive Local Exchange Services within the California Service Area of Pacific Bell Telephone Company d/b/a AT&T California.

PROPOSED OUTCOME:

® Grants Berkley Glass & Light a Certificate of Public Convenience and Necessity to provide full facilities-based and resale competitive local exchange services within the California service area of Pacific Bell Telephone Company d/b/a AT&T California.

® Closes Application 16-06-016.

SAFETY CONSIDERATIONS:

® No safety concerns related to this authority.

ESTIMATED COST:

® There is no cost related to this authority.

(Comr Guzman Aceves - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=182514702>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18
[15681] **Application to Approve Corporate Restructuring and
Transfer the Certificate of Public Convenience from Citrix
Communications LLC, to GetGo Communications LLC**

A16-10-014

In the Matter of the Joint Application of GetGo Communications LLC, formerly known as Citrix Communications, LLC, Grasshopper Group, LLC, Citrix Systems, Inc., and LogMeIn, Inc., Authorization to Transfer of Control of GetGo Communications LLC, formerly known as Citrix Communications, LLC, and Grasshopper Group, LLC Pursuant to California Public Utilities Code Section 854 and Request for Expedited Ex Parte Relief.

PROPOSED OUTCOME:

- ® Authorizes transfer of control of Citrix Communications LLC, to Getgo Communications.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® This application poses no safety considerations.

ESTIMATED COST:

- ® There are no costs associated with the implementation of this decision.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=184454768>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**19 Compensation to Center for Accessible Technology**
[15683]

A14-11-007, A.14-11-009, A.14-11-010 and A.14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Consolidated applications include Pacific Gas and Electric Company, Southern California Gas Company, and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology \$65,136.00 for contribution to Decisions 16-11-022. This decision approved the California Alternate Rates for Energy and Energy Savings Assistance Programs for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E). Center for Accessible Technology requested \$65,136.00.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$65,136.00, plus interest, to be paid by the ratepayers of PG&E, SCE, SoCalGas, and SDG&E.

(Comr Picker - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=183993643>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

20 **Compensation to Center for Accessible Technology**
[15692]

R15-12-012

Order Instituting Rulemaking to Assess Peak Electricity Usage Patterns and Consider Appropriate Time Periods for Future Time-of-Use Rates and Energy Resource Contract Payments.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology \$17,173.75 for contribution to Decision 17-01-006. This decision adopted policy guidelines to assess time periods for future time-of-use rates and energy resource contract payments. Center for Accessible Technology requested \$17,353.50.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$17,173.75, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Picker - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=184289680>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

21 (Rev.) **Grants Compensation to Center for Accessible Technology**
[15700]

I14-05-012

Order Instituting Investigation to Address Intrastate Rural Call Completion Issues.

PROPOSED OUTCOME:

® Awards Center for Accessible Technology (CforAT) \$32,965.87 for substantial contribution to Decision (D.) 16-12-066. D.16-12-066 resolved an investigation and made recommendations regarding consumer and rural carrier complaints regarding call completion failures and related service issues. CforAT requested \$40,245.87.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$32,965.87, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Rechtschaffen - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=185979051>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

05/08/2017 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

22 **Grants Compensation to The Utility Reform Network**
[15701]

I14-05-012

Order Instituting Investigation to Address Intrastate Rural Call Completion Issues.

PROPOSED OUTCOME:

® Awards The Utility Reform Network (TURN) \$84,407.59 for substantial contribution to Decision (D.) 16-12-066. D.16-12-066 resolved an investigation into and made recommendations regarding consumer and rural carrier complaints regarding call completion failures and related service issues. TURN requested \$96,291.34.

SAFETY CONSIDERATIONS:

® Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

® \$84,407.59, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Rechtschaffen - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=185979052>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda

Regular Agenda - Energy Orders

23 **Pacific Gas and Electric Company's 2017 General Rate Case**
 [15548] **Revenue Requirement**

A15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

PROPOSED OUTCOME:

- ® Authorizes Pacific Gas and Electric Company (PG&E) an \$8.002 billion revenue requirement for test year 2017 to operate and maintain its electric and natural gas delivery system.
- ® Authorizes additional PG&E revenue requirement increases of \$444 million in 2018 and \$361 million in 2019.
- ® Closes the proceeding.

SAFETY CONSIDERATIONS:

- ® Provides the necessary funds for PG&E to maintain, replace, and improve its aging infrastructure, and to operate its utility system in a manner which provides safe and reliable service to its customers.

ESTIMATED COST:

- ® An increase of \$85.7 million over present rates, followed by additional increases of \$444 million in 2018 and \$361 million in 2019.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186438220>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3395, Item 28 4/6/2017 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

23a PRESIDENT PICKER'S ALTERNATE TO ITEM 15548
[15636]

A15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

PROPOSED OUTCOME:

® Authorizes Pacific Gas and Electric Company (PG&E) a \$8.004 billion revenue requirement for test year 2017 to operate and maintain its electric and natural gas delivery system.

® Authorizes additional PG&E revenue requirement increases of \$444 million in 2018 and \$361 million in 2019.

® Adopts the Settlement Agreement terms for Rule 20A Funding and work credit allocations.

® Closes the proceeding.

SAFETY CONSIDERATIONS:

® Provides the necessary funds for PG&E to maintain, replace, and improve its aging infrastructure, and to operate its utility system in a manner which provides safe and reliable service to its customers.

ESTIMATED COST:

® For 2017, an increase of \$88 million over present rates, followed by additional increases of \$444 million in 2018 and \$361 million in 2019.

(Comr Picker)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186444518>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3395, Item 28a 4/6/2017 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

24 **Proceeding to Increase Access to Affordable Energy to**
[15641] **Disadvantaged Communities in the San Joaquin Valley**

R15-03-010

Order Instituting Rulemaking to Identify Disadvantaged Communities in the San Joaquin Valley and Analyze Economically Feasible Options to Increase Access to Affordable Energy in those Disadvantaged Communities.

PROPOSED OUTCOME:

® Adopts methodology and definitions to identify disadvantaged communities in the San Joaquin Valley, identifies potential energy options to be considered in Phase II, requires utilities to report on its efforts to engage disadvantaged communities in the San Joaquin Valley, and establishes Phase II.

SAFETY CONSIDERATIONS:

® Increasing affordable access to energy improves public health and safety.

ESTIMATED COST:

® Will be identified in Phase II.

(Comr Guzman Aceves - Judge Tsen)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Energy Orders (continued)

25 **Order Instituting Rulemaking to Consider Revisions to**
[15691] **Electric Rule 20 and Related Matters**

R. _____

PROPOSED OUTCOME:

® Institutes a Rulemaking on the Commission’s Own Motion to Consider Revisions to Electric Tariff Rule 20 and related matters.

SAFETY CONSIDERATIONS:

® The scope of the new Rulemaking includes whether additional rules are needed to ensure safe and resilient undergrounding practices.

ESTIMATED COST:

® There are no costs to open a rulemaking proceeding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=184385752>

Regular Agenda - Orders Extending Statutory Deadline**26 Order Extending Statutory Deadline**
[15703]

R15-03-011

Order Instituting Rulemaking to consider policy and implementation refinements to the Energy Storage Procurement Framework and Design Program (D.13-10-040, D.14-10-045) and related Action Plan of the California Energy Storage Roadmap.

PROPOSED OUTCOME:

® Extends the statutory deadline for completion of this proceeding until August 10, 2017.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=185179036>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Orders Extending Statutory Deadline (continued)

27 **Order Extending Statutory Deadline**
[15704]

I15-11-015

Order Instituting Investigation and Ordering Pacific Gas and Electric Company to Appear and Show Cause Why It Should not be Sanctioned for Violations of Article 8 and Rule 1.1 of the Rules of Practice and Procedure and Public Utilities Code Sections 1701.2 and 1701.3.

PROPOSED OUTCOME:

® Extends the statutory deadline for completion of this proceeding until December 29, 2017.

SAFETY CONSIDERATIONS:

® There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

® There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=183993948>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Legal Division Matters

Regular Agenda - Legislative and Other Matters**28 Assembly Bills**
[15685]

- ® a. AB 25 (Nazarian): Tour Buses: Modified Tour Buses
- ® b. AB 33 (Quirk): Transportation Electrification: Electric Vehicle Service Equipment: Electrical Corporations: Rates
- ® c. AB 35 (Quirk): Residential and Nonresidential Buildings: Energy Savings Programs
- ® d. AB 36 (Nazarian): Eligible Fuel Cell Electrical Generating Facilities: Energy Metering
- ® e. AB 79 (Levine): Electrical Generation: Hourly Greenhouse Gas Emissions: Electricity from Unspecified Sources
- ® f. AB 151 (Burke): California Global Warming Solutions Act of 2006: Market-Based Compliance Mechanisms: Scoping Plan: Report
- ® g. AB 304 (Eggman): Public Utilities Commission: Proceedings: Intervenor Compensation
- ® h. AB 375 (Chau): Public Utilities: Local Publicly Owned Utilities: Release of Customer Information
- ® i. AB 378 (C. Garcia): Greenhouse Gases, Criteria Air Pollutants, and Toxic Air Contaminants
- ® j. AB 397 (Gipson): Public Utilities: Facility Modernization
- ® k. AB 523 (Reyes): Electric Program Investment Charge: Allocation
- ® l. AB 649 (Dahle): Community Choice Aggregators
- ® m. AB 655 (O'Donnell): California Renewables Portfolio Standard Program
- ® n. AB 672 (Jones-Sawyer): Utility Services
- ® o. AB 726 (Holden): Electricity: Natural Gas: Rates: Notifications of Energy Usage and Billing Information
- ® p. AB 759 (Dahle): Electricity: Electrical Cooperatives: Integrated Resource Plans
- ® q. AB 797 (Irwin): Solar Thermal Systems
- ® r. AB 803 (Quirk): Energy: Low-Income Energy Efficiency Programs: Weatherization
- ® s. AB 854 (Aguiar-Curry): California Advanced Services Fund
- ® t. AB 914 (Mullin): Transmission Planning: Energy Storage and Demand Response
- ® u. AB 920 (Aguiar-Curry): California Renewables Portfolio Standard Program
- ® v. AB 928 (Quirk): Telecommunications: California Advanced Services Fund
- ® w. AB 956 (Ting): Energy Assistance: Corner Stores
- ® x. AB 980 (Wood): Department of Transportation: Broadband: Fiber Optic Cables: Priority Areas
- ® y. AB 1030 (Ting): Energy Storage Systems
- ® z. AB 1069 (Low): Local Government: Taxicab Transportation Services

Regular Agenda - Legislative and Other Matters (continued)

29 **Assembly Bills (Continued)**
 [15686]

- ® aa. AB 1070 (Gonzalez-Fetcher): Solar Energy Systems: Contracts: Disclosures
- ® ab. AB 1082 (Burke): Transportation Electrification: Electric Vehicle Charging Infrastructure: Schools
- ® ac. AB 1083 (Burke): Transportation Electrification: Electric Vehicle Charging Infrastructure: State Parks and Beaches
- ® ad. AB 1088 (Eggman): Multifamily Residential Housing: Energy Programs
- ® ae. AB 1145 (Quirk): Compensation of Utilities for Relocation Costs
- ® af. AB 1152 (Dahle): Vehicles: Motor Carriers
- ® ag. AB 1169 (Chavez): Electricity: Residential Rates
- ® ah. AB 1184 (Ting): Electric Vehicles
- ® ai. AB 1198 (Dahle): Net Energy Metering
- ® aj. AB 1239 (Holden): Building Standards: Electric Vehicle Charging Infrastructure
- ® ak. AB 1263 (E. Garcia): Communications Infrastructure
- ® al. AB 1291 (Patterson): Electricity: Rates: Baseline Quantity
- ® am. AB 1292 (Paterson): Electrical Corporations: Computation of Average Residential Consumption of Electricity and the Baseline Quantity for Electricity Usage
- ® an. AB 1293 (Irwin): Electricity: Rates: Proposed Investments: Data
- ® ao. AB 1385 (Quirk): State Contracts: California Council on Science and Technology
- ® ap. AB 1400 (Friedman): Public Interest Research, Development, and Demonstration Program and Electric Program Investment Charge Program: Microgrid Projects: Diesel Backup Generators
- ® aq. AB 1405 (Mullin): Electricity: Clean Peak Energy Standard
- ® ar. AB 1431 (Arambula): Energy Efficiency: Renewable Energy Resources: Energy Affordability
- ® as. AB 1494 (Patterson): Energy Efficiency
- ® at. AB 1531 (Berman): Public Agency Renewable Energy Self-Generation Program
- ® au. AB 1547 (Quirk-Silva): California Development Financing Authority
- ® av. AB 1552 (Quirk-Silva): Electricity: Distributed Generation
- ® aw. AB 1573 (Bloom): Green Tariff Shared Renewables Program
- ® ax. AB 1580 (Oberholte): Digital Infrastructure and Video Competition Act of 2006: Franchise Renewal
- ® ay. AB 1581 (Oberholte): Charter-Party Carriers: Transportation of Passenger for Compensation
- ® az. AB 1588 (Eggman): Telecommunications: Duties and Local Exchange Carriers

30 **Assembly Bills (Continued)**
 [15687]

- ® aaa. AB 1662 (Oberholte): Net Energy Metering
- ® aab. AB 1665 (E. Garcia): Telecommunications: California Advanced Services Fund
- ® aac. AB 1668 (Friedman): Water Management Planning

Regular Agenda - Legislative and Other Matters (continued)

31 Senate Bills
[15688]

- ® a. SB 19 (Hill): Public Utilities Commission: Duties and Responsibilities: Governance
- ® b. SB 20 (Hill): Vehicles: Buses: Seatbelts
- ® c. SB 57 (Stern): Natural Gas Storage: Moratorium
- ® d. SB 64 (Wieckowski): Independent System Operator: Integration of Generation from Renewable Energy Resources
- ® e. SB 71 (Wiener): Electricity: Solar Energy Systems
- ® f. SB 146 (Wilk): Water Resources: Permit to Appropriate: Protected Species
- ® g. SB 182 (Bradford): Transportation Network Company: Participating Drivers: Single Business License
- ® h. SB 224 (Jackson): California Environmental Quality Act: Baseline Conditions
- ® i. SB 242 (Skinner): Property Assessed Clean Energy Program: Program Administrator
- ® j. SB 338(Skinner): Net-Load Peak Energy
- ® k. SB 356 (Skinner): Energy Data Transparency
- ® l. SB 366 (Leyva): Electrical Corporations: Green Tariff Shared Renewables Program
- ® m. SB 370 (Hertzberg): Energy Efficiency
- ® n. SB 376 (Bradford): State Energy Resources Conservation and Development Commission: Chair: Report to the Legislature
- ® o. SB 385 (Hueso): Public Utilities Commission: Reports
- ® p. SB 460 (Hueso): California Advanced Services Fund
- ® q. SB 492 (Beall): Midpenninsula Regional Open Space District: Purchase of Property: San Jose Water Company
- ® r. SB 514 (Bradford): California Teleconnect Fund Administrative Committee Fund
- ® s. SB 518 (De Leon): Clean Energy Job Creation Program and Citizen Oversight Board
- ® t. SB 520 (Michell): Electricity: Intervenor Funding
- ® u. SB 549 (Bradford): Public Utilities: Reports: Moneys for Maintenance and Safety
- ® v. SB 566 (McGuire): Telecommunications: Warren-911-Emergency Assistance Act: Notification of Rural Outages
- ® w. SB 584 (De Leon): California Renewables Portfolio Standard Program
- ® x. SB 598 (Hueso): Public Utilities: Gas and Electric Service Disconnections
- ® y. SB 618 (Bradford): Load-Serving Entities: Integrated Resource Plans
- ® z. SB 637 (Hill): Public Utilities Commission: Gas Corporations: Electric Corporations: Safety
<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=185475956>

Regular Agenda - Legislative and Other Matters (continued)

32 **Senate Bills (Continued)**
[15689]

- ® aa. SB 649 (Hueso): Wireless Telecommunication Facilities
- ® ab. SB 659 (Stern): Alternative Energy Financing
- ® ac. SB 692 (Allen): Transmission: Access Charge
- ® ad. SB 700 (Wiener): Energy Storage Initiative
- ® ae. SB 711 (Hill): Electrical Corporations and Gas Corporations: Rates and Charges
- ® af. SB 733 (Morrell): Public Utilities Act: Violations
- ® ag. SB 801 (Stern): Alison Canyon Natural Gas Storage Facility: Electrical Grid Data: Electricity Demand Reduction and Response: Energy Storage Solutions

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

33 **Report and Discussion on Recent Consumer Protection and**
[15694] **Safety Activities**

34 **Management Report on Administrative Activities**
[15695]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

35 **Conference with Legal Counsel - Application for Rehearing**
[15696]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

36 **Conference with Legal Counsel - Application for Rehearing**
[15684]

A.12-12-012, A.12-12-013

Disposition of application for rehearing of Decision (D.)14-12-082 (Decision), filed by Southern California Edison Company (SCE). In D,14-12-082 the Commission evaluated, among other issues, SCE's request for recovery of certain 2009-2012 San Onofre Nuclear Generating Station (SONGS) 1 nuclear decommissioning costs.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session