
Public Utilities Commission of the State of California

Public Agenda 3402
Thursday, August 10, 2017 9:30 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Carla J. Peterman
Liane M. Randolph
Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, August 7, 2017 (Will be Held) (San Francisco)	Thursday, August 10, 2017 (San Francisco)
Monday, August 21, 2017 (San Francisco)	Thursday, August 24, 2017 (San Francisco)
Monday, September 11, 2017 (San Francisco)	Thursday, September 14, 2017 (San Francisco)
Monday, September 25, 2017 (San Francisco)	Thursday, September 28, 2017 (San Diego)
Monday, October 9, 2017 (San Francisco)	Thursday, October 12, 2017 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 15, 27, 28, 29, 40

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[15857]
Res ALJ 176-3402

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191591320>

Consent Agenda - Orders and Resolutions (continued)

2 **Southern California Gas Company Annual Compliance Report
for Gas Procurement Activities to Maintain Southern System
Reliability Under Gas Rule 41**

[15804]

Res G-3525, Advice Letter 5040-G filed October 3, 2016 - Related matters.

PROPOSED OUTCOME:

- Approves the costs of the procurement activities undertaken to maintain Southern System reliability during the period from September 1, 2015, through August 31, 2016.

SAFETY CONSIDERATIONS:

- This resolution evaluates activities to maintain Southern System reliability. These activities have an indirect impact on safety since they are taken to avoid curtailments to customers, some of whom may provide essential services.

ESTIMATED COST:

- Net cost of \$5.1 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193133354>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

3

Modification of Decision 16-06-007

[15827]

R14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Modifies Ordering Paragraph 2 of Decision 16-06-007 allowing a one-year waiver to update the avoided cost calculation.
- Rulemaking 14-10-003 remains open.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this modification.

ESTIMATED COST:

- There are no costs associated with the implementation of this Decision.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193631036>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

4 **San Diego Gas & Electric Company Requests Approval to Offer Line Item Billing Service for a Home Protection Plan Service, on a Non-Tariffed Basis**

[15833]

Res E-4853, Advice Letter (AL) 2990-E and AL 2525-G filed October 27, 2016 - Related matters.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's (SDG&E) Advice Letter 2990-E/2525-G, which proposes to offer Line Item Billing Service to its electric and gas customers, for an optional Home Protection Plan Service provided directly by a third-party home protection plan company (Vendor) on a non-tariffed basis.

SAFETY CONSIDERATIONS:

- SDG&E's proposed Line Item Billing for the third-party Vendor's Home Protection Plan Service provides safety benefits to customers.

ESTIMATED COST:

- No net cost to ratepayers. SDG&E estimates \$100,000/year of net revenue from the Line Item Billing Service.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193120901>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

5 **San Francisco International Airport's AirTrain Extension and Improvements Program Safety Certification Plan Approval**

[15834]

Res ST-205

PROPOSED OUTCOME:

- Grants approval of the San Francisco International Airport's AirTrain automated people mover system Extension and Improvements Program Safety Certification Plan.

SAFETY CONSIDERATIONS:

- ST-205 considers the safety of the public and employees who might be affected by the construction and the operations of the AirTrain system Extension and Improvement Program. The Safety Certification Plan meets the requirements set forth in General Order 164-D and identifies the processes and testing that will certify the project as meeting established safety standards to place in passenger service.

ESTIMATED COST:

- Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192327294>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6

Adoption of Pacific Gas and Electric Company's Residential Default Time-of-Use Pricing Pilot Pursuant to Decision 15-07-001

[15837]

Res E-4846, Advice Letter (AL) 4979-E filed December 6, 2016, AL 4979-E-A filed December 23, 2016, AL 4979-E-B filed February 24, 2017, AL 4979-E-C filed May 8, 2017 - Related matters.

PROPOSED OUTCOME:

- Adopts Pacific Gas and Electric Company's (PG&E) Residential Default Time-of-Use (TOU) Pilot Design with modifications.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- The cost of PG&E's default TOU pricing pilot is estimated to be up to \$14.7 million. These costs shall be recorded and recovered as detailed in this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193387560>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 7 **Approves two Bilateral Resource Adequacy Capacity Purchase Agreements Between Southern California Edison Company and AES Alamitos, LLC and AES Huntington Beach, LLC**

[15839]

Res E-4865, Advice Letter 3488-E filed October 10, 2016 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Resource Adequacy (RA) contract with AES Alamitos, LLC located in Long Beach California, for 2,010.38 MW (Units 1 - 6), from June 1, 2018 through December 31, 2019 and 1,165.82 MW (Units 3-5) from January 1, 2020 through December 31, 2020.
- Approves SCE's RA contract with AES Huntington Beach, LLC located in Huntington Beach California, for 451.55 MW (Units 1 & 2), from June 1, 2018 through December 31, 2019 and 225.80 MW (Unit 2), from January 1, 2020 through December 31, 2020.
- Denies SCE's RA contract with AES Redondo Beach, LLC located in Redondo Beach California, for 1,301.32 MW (Units 5 - 8) from June 1, 2018 through December 31, 2019 and 849.77 MW (Units 5, 6, and 8) from January 1, 2020 through December 31, 2020.

SAFETY CONSIDERATIONS:

- As existing and operational generating facilities, there are no incremental safety implications associated with this contract beyond the status quo.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193371032>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Pacific Gas and Electric Company Seeks Approval of Six New Electric Program Investment Charge Projects Via Tier 3 Advice Letter 5015-E, as Permitted by Decision 15-09-005**

[15840]

Res E-4863, Advice Letter 5015-E filed February 7, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Project 2.34; Project 2.36.
- Approves Conditionally Project 2.31, subject to fulfillment of Pacific Gas and Electric Company (PG&E) justification of the use of a sole source vendor and certification of sourcing requirements.
- Rejects Project 2.32; Project 2.33; Project 2.35.

SAFETY CONSIDERATIONS:

- Resolution approves multiple technology demonstration projects whose successful completion could improve PG&E's electric grid safety.

ESTIMATED COST:

- Resolution will not lead to additional ratepayer cost. Resolution approves four new demonstration projects costing no more than \$7.435 million. The entire sum of this amount will be drawn from PG&E's previously-authorized 2015-2017 Electric Program Investment Charge budget.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193527022>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9

Weimar Water Company's General Rate Increase

[15841]

Res W-5144, Advice Letter 58-WA filed March 8, 2017 - Related matters.

PROPOSED OUTCOME:

- Authorizes Weimar Water Company (Weimar Water), to file supplemental advice letter, with the new rate schedule, and concurrently cancel its presently effective Rate Schedule Rate.
- Authorizes Weimar Water to file a tier 2 advice letter for revised rates for Escalation Year 2018.
- Authorizes Weimar Water to file a tier 2 advice letter for revised rates for Escalation Year 2019.
- Adopts Water Division's quantity recommendations.
- Authorizes Weimar Water to file a tier 2 advice letter to collect the under collected revenues from March 8, 2017.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$137,039 in 2017; \$7,631 in 2018; and \$9,952 in 2019 to be paid for by the ratepayers of Weimar Water.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193526892>

Consent Agenda - Orders and Resolutions (continued)

10

**Recommendation to California Transportation Commission
for Funding Amount of \$3,750,000 for Fiscal Year 2018-2019
for Maintaining Automatic Grade Crossing Protection Devices**

[15842]

Res SX-125

PROPOSED OUTCOME:

- Recommendation to the California Transportation Commission for increasing funding under the California Public Utilities Code section 1231.1 to an amount of \$3,750,000 to be allocated in fiscal year 2018-19 for maintaining automatic grade crossing protection devices.

SAFETY CONSIDERATIONS:

- The recommendation to the California Transportation Commission for increasing funding under the California Public Utilities Code section 1231.1 to an amount of \$3,750,000 to be allocated in fiscal year 2018-19 for maintaining automatic grade crossing protection devices will increase at-grade rail crossing safety throughout California by assuring properly maintained automatic warning devices.

ESTIMATED COST:

- Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193367047>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**11 Dismissing Petition to Modify Decision 16-01-047**

[15843]

A13-09-023, C12-03-017 - Related matters.

In the Matter of Application of Odd Fellows Sierra Recreation Association, a California corporation, and Sierra Park Water Company, Inc., a California corporation, for Certificate of Public Convenience and Necessity to Operate a Public Utility Water System near Long Barn, Tuolumne County, California and to Establish Rates for Service and for Sierra Park Water Company, Inc. to Issue Stock. Consolidated Complaint includes Fred Coleman, Steven Wallace, Larry L. Vaughn and Ruth Dargitz vs. Odd Fellows Sierra Recreation Association.

PROPOSED OUTCOME:

- Dismisses the Petition to Modify Decision 16-01-047.
- Directs any unresolved compliance issues be addressed by Advice Letters.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Dismissal has no impact on Sierra Park Water Company's ability to provide safe water service.

ESTIMATED COST:

- None as a result of this decision.

(Comr Picker - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193221986>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

Southern California Edison Company Power Displacement Agreement with Bishop Paiute Indian Tribe

[15844]

Res E-4864, Advice Letter 3597-E filed April 28, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves the Southern California Edison Company (SCE) Power Displacement Agreement with the Bishop Paiute Indian Tribe.

SAFETY CONSIDERATIONS:

- There is no known impact on safety.

ESTIMATED COST:

- There is no cost impact. The agreement is structured to leave SCE's shareholders and bundled service customers indifferent.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193118112>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Revisions to the California Universal Telephone Service Program**

[15845]

R11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service Program.

PROPOSED OUTCOME:

- Suspends eligibility criteria as revised by Decision 17-01-032 until November 1, 2017.
- Extends statutory deadline for resolution of the proceeding until October 23, 2017.

SAFETY CONSIDERATIONS:

- Providing a robust, high-quality California Universal Telephone Service (LifeLine) Program to California's low-income households improves safety. This decision allows the Commission time to seek an additional waiver from the Federal Communications Commission or modify the California LifeLine Program to keep approximately 81,395 California LifeLine customers in the program.

ESTIMATED COST:

- LifeLine is funded by the utilities through fees and surcharges.

(Comr Guzman Aceves - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193197338>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

- 14 **Approves the Temporary Support Service Agreement Filed by Frontier Communications of America, Inc. in Advice Letter No. 119 as an Interconnection Agreement**

[15846]

Res T-17547, Advice Letter 119 filed February 26, 2016 - Related matters.

PROPOSED OUTCOME:

- Approves the Temporary Support Service Agreement filed by Frontier Communications of America, Inc. in Advice Letter No. 119 as an Interconnection Agreement pursuant to §§ 251 and 252 of the Federal Telecommunications Act.
- The Commission has determined that the Temporary Support Service Agreement is an interconnection agreement subject to §§ 251 and 252 of the Federal Telecommunications Act.

SAFETY CONSIDERATIONS:

- There are no safety considerations.

ESTIMATED COST:

- There are no costs associated with approval.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191872057>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Denies Relief to Tamara Renee Miller, Complainant, for Overbilling by San Diego Gas & Electric Company

[15848]

(ECP) C17-04-013

Tamara Renee Miller vs San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Complainant failed to show that she did not use electricity during the period at issue or that her meter inaccurately registered electricity usage.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This billing dispute raised no safety considerations.

ESTIMATED COST:

- There are no costs associated with the outcome of this proceeding.

(Comr Guzman Aceves - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=189249167>

Consent Agenda - Orders and Resolutions (continued)

16

Approves Settlement Agreement and Grants Certificate of Public Convenience and Necessity

[15849]

A16-08-019

Application of ComNet (USA), LLC for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Approves Settlement and Grants Certificate of Public Convenience and Necessity.
- Closes Application 16-08-019.

SAFETY CONSIDERATIONS:

- Enables ComNet (USA), LLC to provide reliable telecommunications services.

ESTIMATED COST:

- There are no costs associated with the implementation of this decision.

(Comr Peterman - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193213977>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17

Approval of the Database for Energy-Efficient Resources Updates for 2019 and, Revised Versions 2017 and 2018 in Compliance with Decision 15-10-028, Decision 16-08-019, and Resolution E-4818

[15850]

Res E-4867

PROPOSED OUTCOME:

- Revised Database for Energy-Efficient Resources (DEER) 2017 Update (effective 1/1/2017)
- Revised DEER 2018 Update (effective 1/1/2018)
- DEER 2019 Update (effective 1/1/2019)

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- This Resolution is expected to result in no additional cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191992754>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

DDB-San Francisco Requesting Approval of the Five-Year Marketing, Education, and Outreach Strategic Roadmap and the 2017 – 2018 Joint Consumer Action Plan

[15851]

Res E-4871, Advice Letter I-E and 2-E filed April 5, 2016 - Related matters.

PROPOSED OUTCOME:

- Approves with clarifications DDB San Francisco's Five-Year Marketing, Education, and Outreach Strategic Roadmap and 2017 – 2018 Joint Consumer Action Plan.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- The budget for activities from October 2016 to September 2019 is \$73,318,314.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193378061>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

Approves, with Modifications, the Utilities' Click-Through Authorization Process which Releases Customer Data to Third-Party Demand Response Providers

[15852]

Res E-4868, Advice Letter (AL) 4992-E Pacific Gas and Electric Company, AL 3541-E Southern California Edison Company, and AL 3030-E San Diego Gas & Electric Company, filed January 3, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves with modifications, the click-through authorization processes proposed by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) (together Utilities) that automates the process for customers to authorize the Utility to share their data with a third-party Demand Response Provider.
- Resolves technical implementation issues to create customer centered authorization solutions.
- Forms a stakeholder Customer Data Access Committee to address ongoing implementation issues.
- Requires the Utilities to file an application for improvements, including expanding the solution(s) to other distributed energy resource and energy management providers.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- Decision 17-06-005 authorized PG&E, SCE, and SDG&E to request funding up to a \$12 million cap for the click-through authorization process and an \$18.49 million cap for improvements beyond those requested in these Advice Letters. This Resolution approves funding in the amount of \$12 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191996741>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

Pacific Gas and Electric Company Fall River Valley Land Retained-Request for Approval under Advice Letter 4998-E, and Public Utilities Code Section 851

[15853]

Res E-4858, Advice Letter 4998-E filed January 12, 2017 - Related matters.

PROPOSED OUTCOME:

- Dismisses the Protests of Dave and Jan Roach, Gary R. Martin, Dan Beatty, Steve French, Scott and Margaret French, and William A. Burgstrom (Protestants) and approves Pacific Gas and Electric Company's (PG&E) Advice Letter (AL) 4998-E with an effective date of today. PG&E's AL 4998-E proposes to encumber with a perpetual conservation easement, approximately 236 acres of land in Shasta County commonly known as Fall River Valley planning unit (Property). PG&E will retain fee title to the Property and Wetlands America Trust, Inc. and Ducks Unlimited will hold the conservation easement (CE) to permanently protect the Beneficial Public Values on the property. The property is primarily riparian, forest, and grassland located along the Fall River, a California Department of Fish and Wildlife designated Wild Trout stream.

SAFETY CONSIDERATIONS:

- Effective administration of PG&E's Land Conservation Commitment (LCC) is part of the responsibility of PG&E to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

ESTIMATED COST:

- In Decision 03-12-035, the Commission approved the LCC with funding at \$70 million. Ongoing fees for managing the CE are to be covered by the previously authorized LCC funding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193223025>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21 **Changes to Eligibility and Pricing in Renewables Portfolio Standard Feed-In Tariffs Made by Recent Legislation**

[15855]

R15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Implements recent legislative changes to renewables portfolio standard (RPS) feed-in tariffs by:
- Expanding eligibility for RPS renewable market adjusting tariff (ReMAT) to conduit hydroelectric generation facilities up to 4 megawatts (MW) nameplate capacity.
- Expanding eligibility for RPS bioenergy market adjusting tariff (BioMAT) to bioenergy generation facilities up to 5 MW nameplate capacity;
- Adjusting pricing terms in ReMAT and BioMAT to reflect statutory directives.

SAFETY CONSIDERATIONS:

- There are no safety considerations.

ESTIMATED COST:

- Costs are unknown at this time.

(Comr Rechtschaffen - Judge Mason - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191910809>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

Implementation of San Diego Gas & Electric Company's 2017 Residential Rate Reform Glidepath Rate Changes Pursuant to Decision 15-07-001

[15856]

Res E4870 , Advice Letter 3055-E filed March 10, 2017 - Related matters.

PROPOSED OUTCOME:

- Adopts a 7.37% increase over current rates to Tier 1 residential electricity prices and a 6.56% decrease to Tier 2 residential electricity prices for San Diego Gas & Electric Company, effective September 1, 2017.
- Postpones implementation of the super-user electric surcharge until November 1, 2017.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There is no additional cost to ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193377192>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 23 **San Diego Gas & Electric Company Requests Interim Rate Approval and Memorandum of Understanding Between San Diego Gas & Electric Company and San Diego Unified Port District**

[15787]

Res E-4812, Advice Letter 2896-E filed May 13, 2016 - Related matters.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's request to allow the San Diego Unified Port District to remain on its current rate schedule Time of Use - A on an interim basis.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There is no cost impact at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193639466>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3401, Item 8 7/13/2017 (Guzman Aceves)

Consent Agenda - Orders and Resolutions (continued)

24

Pacific Gas and Electric Company Request for Easement Agreement with the City of Mountain View Pursuant to Advice Letter 5073-E

[15873]

Res E-4784, Advice Letter 5073-E filed May 19, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) Advice Letter (AL) 5073-E with an effective date of today. PG&E proposes to grant an easement agreement to the City of Mountain View (City) to permit the City to resolve two unintentional encroachments onto PG&E's property.

SAFETY CONSIDERATIONS:

- There are no specific safety concerns with this transaction.

ESTIMATED COST

- A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. Because this transaction does "not rise to the level of a right that has significant economic value." PG&E will collect a nominal fee of \$500 as compensation for this transaction. Accounted for as Electric Other Operating Revenue.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192262212>

Consent Agenda - Orders and Resolutions (continued)

25

Pacific Gas and Electric Company Request for Encroachment Agreement with the Sacramento Regional Transit District Pursuant to Advice Letter 5042-E

[15874]

Res E-4856, Advice Letter 5042-E filed March 30, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) Advice Letter (AL) 5042-E with an effective date of today. PG&E proposes to grant an encroachment agreement to the Sacramento Regional Transit District (District) to permit the encroachment of a light rail system and passenger station platform within PG&E's easement area.

SAFETY CONSIDERATIONS:

- There are no specific safety concerns with this transaction.
- This approval of AL 5042-E will assist the District to fully implement improvements contemplated in the South Sacramento Corridor Light Rail Phase 2 Project.

ESTIMATED COST:

- PG&E does not intend to collect any compensation for this transaction because it "does not rise to the level of a right that has any realizable economic value to PG&E."

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192266751>

Consent Agenda - Orders and Resolutions (continued)

26

Decision Granting San Diego Gas & Electric Company Energy Resource Recovery Account Trigger Application Pursuant to Public Utility Code Section 454.5

[15878]

A17-05-012

Expedited Application of San Diego Gas & Electric Company Under the Energy Resource Recovery Account Trigger Mechanism.

PROPOSED OUTCOME:

- Grants application for recovery of projected undercollection.
- Closes Application 17-05-012.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- \$120 million to be collected from San Diego Gas & Electric Company ratepayers beginning November 2017 and continuing through December 2018.

(Comr Guzman Aceves - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193531815>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

**Denies the Expedited Complaint of Robert Bettencourt Jr.
against Sierra Park Water Company**

[15886]

(ECP) C17-03-014

Robert Bettencourt Jr. vs. Sierra Park Water Company.

PROPOSED OUTCOME:

- Denies the expedited complaint of Robert Bettencourt Jr. against Sierra Park Water Company (Sierra Park).
- Concludes that under Sierra Park's current revenue requirement set forth in Decision 16-01-047, Sierra Park is correct to charge each lot in its service territory a flat yearly fee.
- Concludes that Sierra Park is not currently violating Tariff Rule Numbers 3, 4, 11, and 16.
- Orders the sum of \$1,375 currently being held in an impound account by the California Public Utilities Commission be surrendered to Sierra Park.
- Closes Case 17-03-014.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this expedited complaint that needs to be evaluated pursuant to Public Utilities Code Section 451.

ESTIMATED COST:

- There are no costs associated with this expedited complaint.

(Comr Guzman Aceves - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=190039044>

Consent Agenda - Orders and Resolutions (continued)

28

**Denies in Part and Grants in Part Relief Requested by
Complainant John Dann against Defendant Pacific Gas and
Electric Company**

[15887]

(ECP) C17-03-011

John Dann vs Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Denies in part and grants in part relief requested by Complainant John Dunn against Defendant Pacific Gas and Electric Company. Charges for unmetered energy usage are reduced but not at the level requested by Complainant.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with the resolution of this complaint that needs to be evaluated pursuant to Public Utilities Code Section 451.

ESTIMATED COST:

- There are no costs associated with the resolution of this complaint.

(Comr Guzman Aceves - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191246741>

Consent Agenda - Orders and Resolutions (continued)

29

**Joint Motion of the Parties for Dismissal of the Complaint of
Tara Broadcasting, LLC against Southern California Edison
Company**

[15889]

C17-05-002

Tara Broadcasting, LLC dba KAKZ Television vs Southern California Edison Company.

PROPOSED OUTCOME:

- Grants the joint motion of Tara Broadcasting LLC and Southern California Edison Company to dismiss the complaint with prejudice.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are not safety concerns associated with this decision

ESTIMATED COST:

- There are no costs or changes to rates.

(Comr Rechtschaffen - Judge Pro Tem Goldberg - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192240105>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders

30

Denies, for Failure to Demonstrate Eligible Customer Status and Significant Financial Hardship, Interstate Renewable Energy Council, Inc.'s Claim for Intervenor Compensation for Contribution to Decision 16-06-052

[15748]

R11-09-011

PROPOSED OUTCOME:

- Denies, for failure to demonstrate eligible customer status and significant financial hardship, an intervenor compensation award to Interstate Renewable Energy Council, Inc., claimed for its substantial contribution to Decision 16-06-052. Decision 16-06-052 institutes cost certainty, grants joint motions to approve proposed revisions to electric tariff Rule 21, and provides smart inverter development a pathway forward for Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company. Intervenor requested \$46,562.00.

SAFETY CONSIDERATIONS:

- None as a result of this decision.

ESTIMATED COST:

- \$0.00.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192080373>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3399, Item 28 6/15/2017 (Randolph);

Agenda 3401, Item 18 7/13/2017 (Picker)

Consent Agenda - Intervenor Compensation Orders (continued)

31

Compensation to Center for Accessible Technology

[15882]

A15-07-009

In the matter of Joint Application of Charter Communications, Inc.; Charter Fiberlink CA-CCO, LLC; Time Warner Cable Inc.; Time Warner Cable Information Services (California), LLC; Advance/Newhouse Partnership; Bright House Networks, LLC; and Bright House Networks Information Services (California), LLC Pursuant to California Public Utilities Code Section 854 for Expedited Approval of the Transfer of Control of both Time Warner Cable Information Services (California), LLC and Bright House Networks Information Services (California), LLC to Charter Communications, Inc., and for Expedited Approval of a pro forma transfer of control of Charter Fiberlink CA-CCO, LLC.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology \$5,436.25 for substantial contribution to Decisions (D.) 16-12-070 and D.17-03-028. These decisions addressed issues with the final decision and a re-hearing application in the Transfer of Control of Charter Fiberlink proceeding. Center for Accessible Technology requested \$5,325.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$5,436.25 plus interest, to be paid by Charter Communications, Inc., Time Warner Cable Inc., Time Warner Cable Information Services, LLC, Advance/Newhouse Partnership, Bright House Networks, LLC and Bright House Networks Information Services, LLC .

(Comr Picker - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191990577>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

32

Compensation to Green Power Institute

[15893]

R14-08-013, A.15-07-002, A.15-07-003, A.15-07-005, A.15-07-006, A.15-07-007, and A.15-07-008 - Related matters.

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Development of Distribution Resources Plans Pursuant to Public Utilities Code Section 769. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, and Pacific Gas and Electric Company, PacifiCorp, Liberty Utilities (CalPeco Electric) LLC and Golden State Water Company on behalf of its Bear Valley Electric Service Division.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$131,210.17 for contribution to Decision 17-02-007. This decision addressed Track 2 Demonstration Projects C, D and E, and other demonstration projects proposed by non-utilities. GPI requested 131,430.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$131,210.17, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Picker - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192109920>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33

Compensation to The Utility Reform Network

[15895]

R09-01-019

Order Instituting Rulemaking to Examine the Commission's Energy Efficiency Risk/Reward Incentive Mechanism.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$108,125.11 for contribution to Decision (D.) 19-09-026, D.16-09-019, D.16-10-008 and D.17-03-003. These decisions addressed issues related to the Risk/Reward Incentive Mechanism. TURN requested \$108,106.36.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$108,125.11, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company, and San Diego Gas & Electric Company.

(Comr Peterman - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191833937>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

34 **Decision in Phase 2 on Results of Southern California Edison Company Local Capacity Requirements Request for Offers for Moorpark Sub-Area Pursuant to Decision 13-02-015**

[15645]

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- Rejects the 54 megawatts (MW), 10-year gas-fired generation, and 30-year refurbishment contract, Ellwood, and the linked 0.5 MW energy storage contract.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No safety considerations, as contracts are rejected.

ESTIMATED COST:

- None, as contracts are rejected.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192100629>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3397, Item 11 5/11/2017 (Picker);
Agenda 3398, Item 3 5/25/2017 (Guzman Aceves);
Agenda 3399, Item 30 6/15/2017 (Staff);
Agenda 3400, Item 17 6/29/2017 (Staff);
Agenda 3401, Item 19 7/13/2017 (Staff)

Regular Agenda- Energy Orders (continued)

35

San Diego Gas & Electric Company's Revenue Allocation and Rate Design (Phase 2 General Rate Case)

[15755]

A15-04-012

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation and Electric Rate Design.

PROPOSED OUTCOME:

- The uncontested Revenue Allocation Settlement Agreement is approved; the contested Schools Settlement Agreement is not adopted.
- New time-of-use periods are established to reflect the changing energy market, including a later on-peak period and a spring super-off-peak period, while affirming the grandfathering provisions for eligible solar customers previously established by the D.17-01-006, and extending the Eligibility Grace Period for schools.
- Establishes cost recovery of distribution costs between coincident and noncoincident demand charges based on the original testimony position of the Solar Energy Industries Association and retains the current split for generation capacity costs between coincident demand and volumetric charges.
- Establishes a three-year temporary waiver of the small commercial rate load limit for current small commercial accounts where electric vehicle charging load makes up at least 50 percent of their electric load.
- Revised rates will become effective no earlier than December 1, 2017.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no significant safety concerns with the implementation of this decision.

ESTIMATED COST:

- Revenue neutral, designed to recover previously approved revenue requirement.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193050095>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3401, Item 20 7/13/2017

Regular Agenda- Energy Resolutions and Written Reports

36

Pacific Gas and Electric Company Request for Reciprocal Use Agreement with the Bay Area Rapid Transit District Pursuant to Advice Letter 5067-E

[15869]

Res E-4872 , Advice Letter 5067-E filed May 5, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas & Electric Company's (PG&E) Advice Letter (AL) 5067-E with an effective date of today. PG&E proposes to enter into a reciprocal use agreement (Agreement) with the Bay Area Rapid Transit District (BART) (Parties) to permit the joint use of existing installed fiber optic communications equipment.

SAFETY CONSIDERATIONS:

- Effective administration of PG&E's fee property is part of the responsibility of PG&E to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.
- There are no specific safety concerns with this transaction.
- This approval of AL 5067-E will assist the two Parties to enhance route diversity at critical locations and support the functions of safe and reliable service delivery, business continuity, and disaster mitigation and recovery efforts.

ESTIMATED COST:

- A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. PG&E estimates the cost of implementing the Agreement to be roughly \$93,800. No money or property rights will be exchanged pursuant to this Agreement.
- Under the terms of the Agreement, PG&E and BART will make in-kind exchanges of property. PG&E estimates that significant cost savings will result for the utility (on the order of at least \$3.7 million) as it allows them to avoid constructing a separate fiber optic system providing comparable bandwidth.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192263922>

Regular Agenda- Orders Extending Statutory Deadline

37 **Order Extending Statutory Deadline**

[15872]

R15-03-011

Order Instituting Rulemaking to consider policy and implementation refinements to the Energy Storage Procurement Framework and Design Program (D.13-10-040, D.14-10-045) and related Action Plan of the California Energy Storage Roadmap.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until October 9, 2017.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191204207>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

38 **Order Extending Statutory Deadline**

[15879]

R11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until October 22, 2017.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192270050>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

39 **Order Extending Statutory Deadline**

[15880]

R13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until October 23, 2017.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192269551>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

40 **Order Extending Statutory Deadline**

[15881]

115-06-018

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Mesa-Crest Water Company with Respect to a Series of Financial Transactions, and Possible Threats to the Health and Safety of its Ratepayers.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until September 1, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192289528>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

41

[15685]

Assembly Bills

- a. AB 25 (Nazarian): Tour Buses: Modified Tour Buses
 - b. AB 33 (Quirk): Transportation Electrification: Electric Vehicle Service Equipment: Electrical Corporations: Rates
 - c. AB 35 (Quirk): Residential and Nonresidential Buildings: Energy Savings Programs
 - d. AB 36 (Nazarian): Eligible Fuel Cell Electrical Generating Facilities: Energy Metering
 - e. AB 79 (Levine): Electrical Generation: Hourly Greenhouse Gas Emissions: Electricity from Unspecified Sources
 - f. AB 151 (Burke): California Global Warming Solutions Act of 2006: Market-Based Compliance Mechanisms: Scoping Plan: Report
 - g. AB 304 (Eggman): Public Utilities Commission: Proceedings: Intervenor Compensation
 - h. AB 375 (Chau): Public Utilities: Local Publicly Owned Utilities: Release of Customer Information
 - i. AB 378 (C. Garcia): Greenhouse Gases, Criteria Air Pollutants, and Toxic Air Contaminants
 - j. AB 397 (Gipson): Public Utilities: Facility Modernization
 - k. AB 523 (Reyes): Electric Program Investment Charge: Allocation
 - l. AB 649 (Dahle): Community Choice Aggregators
 - m. AB 655 (O'Donnell): California Renewables Portfolio Standard Program
 - n. AB 672 (Jones-Sawyer): Utility Services
 - o. AB 726 (Holden): Electricity: Natural Gas: Rates: Notifications of Energy Usage and Billing Information
 - p. AB 759 (Dahle): Electricity: Electrical Cooperatives: Integrated Resource Plans
 - q. AB 797 (Irwin): Solar Thermal Systems
 - r. AB 803 (Quirk): Energy: Low-Income Energy Efficiency Programs: Weatherization
 - s. AB 854 (Aguiar-Curry): California Advanced Services Fund
 - t. AB 914 (Mullin): Transmission Planning: Energy Storage and Demand Response
 - u. AB 920 (Aguiar-Curry): California Renewables Portfolio Standard Program
 - v. AB 928 (Quirk): Telecommunications: California Advanced Services Fund
 - w. AB 956 (Ting): Energy Assistance: Corner Stores
 - x. AB 980 (Wood): Department of Transportation: Broadband: Fiber Optic Cables: Priority Areas
 - y. AB 1030 (Ting): Energy Storage Systems
 - z. AB 1069 (Low): Local Government: Taxicab Transportation Services
-

Regular Agenda- Legislative and Other Matters (continued)

Agenda 3397, Item 28 5/11/2017 (Staff);
Agenda 3398, Item 37 5/25/2017 (Staff);
Agenda 3399, Item 37 6/15/2017 (Staff);
Agenda 3400, Item 25 6/29/2017 (Staff);
Agenda 3401, Item 25 7/13/2017 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

42

Assembly Bills (Continued)

[15686]

- aa. AB 1070 (Gonzalez-Fetcher): Solar Energy Systems: Contracts: Disclosures
- ab. AB 1082 (Burke): Transportation Electrification: Electric Vehicle Charging Infrastructure: Schools
- ac. AB 1083 (Burke): Transportation Electrification: Electric Vehicle Charging Infrastructure: State Parks and Beaches
- ad. AB 1088 (Eggman): Multifamily Residential Housing: Energy Programs
- ae. AB 1145 (Quirk): Compensation of Utilities for Relocation Costs
- af. AB 1152 (Dahle): Vehicles: Motor Carriers
- ag. AB 1169 (Chavez): Electricity: Residential Rates
- ah. AB 1184 (Ting): Electric Vehicles
- ai. AB 1198 (Dahle): Net Energy Metering
- aj. AB 1239 (Holden): Building Standards: Electric Vehicle Charging Infrastructure
- ak. AB 1263 (E. Garcia): Communications Infrastructure
- al. AB 1291 (Patterson): Electricity: Rates: Baseline Quantity
- am. AB 1292 (Paterson): Electrical Corporations: Computation of Average Residential Consumption of Electricity and the Baseline Quantity for Electricity Usage
- an. AB 1293 (Irwin): Electricity: Rates: Proposed Investments: Data
- ao. AB 1385 (Quirk): State Contracts: California Council on Science and Technology
- ap. AB 1400 (Friedman): Public Interest Research, Development, and Demonstration Program and Electric Program Investment Charge Program: Microgrid Projects: Diesel Backup Generators
- aq. AB 1405 (Mullin): Electricity: Clean Peak Energy Standard
- ar. AB 1431 (Arambula): Energy Efficiency: Renewable Energy Resources: Energy Affordability
- as. AB 1494 (Patterson): Energy Efficiency
- at. AB 1531 (Berman): Public Agency Renewable Energy Self-Generation Program
- au. AB 1547 (Quirk-Silva): California Development Financing Authority
- av. AB 1552 (Quirk-Silva): Electricity: Distributed Generation
- aw. AB 1573 (Bloom): Green Tariff Shared Renewables Program
- ax. AB 1580 (Obernolte): Digital Infrastructure and Video Competition Act of 2006: Franchise Renewal
- ay. AB 1581 (Obernolte): Charter-Party Carriers: Transportation of Passenger for Compensation
- az. AB 1588 (Eggman): Telecommunications: Duties and Local Exchange Carriers

Agenda 3397, Item 29 5/11/2017 (Staff);
Agenda 3398, Item 38 5/25/2017 (Staff);
Agenda 3399, Item 38 6/15/2017 (Staff);
Agenda 3400, Item 26 6/29/2017 (Staff);
Agenda 3401, Item 26 7/13/2017 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

43

Assembly Bills (Continued)

[15687]

- aaa. AB 1662 (Obernolte): Net Energy Metering
- aab. AB 1665 (E. Garcia): Telecommunications: California Advanced Services Fund
- aac. AB 1668 (Friedman): Water Management Planning

Agenda 3397, Item 30 5/11/2017 (Staff);

Agenda 3398, Item 39 5/25/2017 (Staff);

Agenda 3399, Item 39 6/15/2017 (Staff);

Agenda 3400, Item 27 6/29/2017 (Staff);

Agenda 3401, Item 27 7/13/2017 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

44 **Assembly Bills (Continued)**

[15800]

- a. AB 457 (Cunningham): Saline Water Conversion: Diablo Canyon Nuclear Powerplant.

Agenda 3400, Item 28 6/29/2017 (Staff);
Agenda 3401, Item 28 7/13/2017 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

45

Senate Bills

[15688]

- a. SB 19 (Hill): Public Utilities Commission: Duties and Responsibilities: Governance
- b. SB 20 (Hill): Vehicles: Buses: Seatbelts
- c. SB 57 (Stern): Natural Gas Storage: Moratorium
- d. SB 64 (Wieckowski): Independent System Operator: Integration of Generation from Renewable Energy Resources
- e. SB 71 (Wiener): Electricity: Solar Energy Systems
- f. SB 146 (Wilk): Water Resources: Permit to Appropriate: Protected Species
- g. SB 182 (Bradford): Transportation Network Company: Participating Drivers: Single Business License
- h. SB 224 (Jackson): California Environmental Quality Act: Baseline Conditions
- i. SB 242 (Skinner): Property Assessed Clean Energy Program: Program Administrator
- j. SB 338(Skinner): Net-Load Peak Energy
- k. SB 356 (Skinner): Energy Data Transparency
- l. SB 366 (Leyva): Electrical Corporations: Green Tariff Shared Renewables Program
- m. SB 370 (Hertzberg): Energy Efficiency
- n. SB 376 (Bradford): State Energy Resources Conservation and Development Commission: Chair: Report to the Legislature
- o. SB 385 (Hueso): Public Utilities Commission: Reports
- p. SB 460 (Hueso): California Advanced Services Fund
- q. SB 492 (Beall): Midpenninsula Regional Open Space District: Purchase of Property: San Jose Water Company
- r. SB 514 (Bradford): California Teleconnect Fund Administrative Committee Fund
- s. SB 518 (De Leon): Clean Energy Job Creation Program and Citizen Oversight Board
- t. SB 520 (Michell): Electricity: Intervenor Funding
- u. SB 549 (Bradford): Public Utilities: Reports: Moneys for Maintenance and Safety
- v. SB 566 (McGuire): Telecommunications: Warren-911-Emergency Assistance Act: Notification of Rural Outages
- w. SB 584 (De Leon): California Renewables Portfolio Standard Program
- x. SB 598 (Hueso): Public Utilities: Gas and Electric Service Disconnections
- y. SB 618 (Bradford): Load-Serving Entities: Integrated Resource Plans
- z. SB 637 (Hill): Public Utilities Commission: Gas Corporations: Electric Corporations: Safety

Agenda 3397, Item 31 5/11/2017 (Staff);

Agenda 3398, Item 40 5/25/2017 (Staff);

Agenda 3399, Item 40 6/15/2017 (Staff);

Agenda 3400, Item 29 6/29/2017 (Staff);

Agenda 3401, Item 29 7/13/2017 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

46

Senate Bills (Continued)

[15689]

- aa. SB 649 (Hueso): Wireless Telecommunication Facilities
- ab. SB 659 (Stern): Alternative Energy Financing
- ac. SB 692 (Allen): Transmission: Access Charge
- ad. SB 700 (Wiener): Energy Storage Initiative
- ae. SB 711 (Hill): Electrical Corporations and Gas Corporations: Rates and Charges
- af. SB 733 (Morrell): Public Utilities Act: Violations
- ag. SB 801 (Stern): Alison Canyon Natural Gas Storage Facility: Electrical Grid Data: Electricity Demand Reduction and Response: Energy Storage Solutions

Agenda 3397, Item 32 5/11/2017 (Staff);

Agenda 3398, Item 41 5/25/2017 (Staff);

Agenda 3399, Item 41 6/15/2017 (Staff);

Agenda 3400, Item 30 6/29/2017 (Staff);

Agenda 3401, Item 30 7/13/2017 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

47 **Senate Bills (Continued)**

[15801]

a. SB 100 (De Leon): California Renewables Portfolio Standard Program: Emissions of Greenhouse Gasses.

Agenda 3400, Item 31 6/29/2017 (Staff);

Agenda 3401, Item 31 7/13/2017 (Staff)

Regular Agenda- Commissioner Reports

48

**Adoption of Unity of Control Policy and Revisions to the
Commissioner Code of Conduct Policy**

[15888]

Commission Action on Updated Strategic Plan Directives and Governance Policy Endorsed at the Policy and Governance Committee.

Regular Agenda- Management Reports and Resolutions

49 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[15858]

Regular Agenda- Management Reports and Resolutions (continued)

50
[15859]

Management Report on Administrative Activities

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

51 **Conference with Legal Counsel - Application for Rehearing**
[15860]

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

52 **Conference with Legal Counsel - Application for Rehearing**
[15785]
A17-01-004

Disposition of Application for Rehearing of Resolution T-17514, filed by Charter Communications, Inc., (Charter). In Resolution T-17514, the Commission approved grant funding in the amount of \$1,475,481 from the California Advanced Services Fund (CASF) Broadband Public Housing Account (BPHA) in response to infrastructure grants from 35 Public Supported Communities (PSCs).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

53 **Conference with Legal Counsel - Application for Rehearing**
[15831]
C15-12-020

Disposition of the Application for Rehearing of Decision (D.) 16-09-005, filed by O1 Communications, Inc. (OI). In D.16-09-005, the Commission resolved the complaint filed by OI against New Cingular Wireless PCS, LLC and AT&T Mobility Wireless Operations Holdings, Inc, (Defendants), by granting Defendants' motion to dismiss, on the grounds that O1 failed to set forth a cause of action for which relief could be granted.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

54 **Conference with Legal Counsel - Application for Rehearing**
[15847]
A15-05-014

Applications for Rehearing of Decision (D.) 16-09-002, filed separately by Safety and Enforcement Division (SED) and James Duncan (Duncan). In D.16-09-002, the Commission granted the application of the City of Santa Rosa to construct an at-grade pedestrian and bicycle crossing across the Sonoma-Marín Area Rail Transit (SMART) tracks at Jennings Avenue in Santa Rosa.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

56

Conference with Legal Counsel - Application for Rehearing

[15753]

A.16-07-003

Disposition of Application for Rehearing of Resolution T-17515, and related Motion to Stay, filed by Charter Communications, Inc., (Charter). In Resolution T-17515, the Commission denied Charter's challenges and approved grant funding in the amount of \$239,793 from the California Advanced Services Fund (CASF) Broadband Public Housing Account (BPHA) in response to infrastructure grant applications from twelve Public Supported Communities (PSCs). The Resolution also modified D.14-12-039, Appendix B, by authorizing Commission staff to approve CASF BPHA applications through expedited review for properties that are "wired or unwired.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3401, Item 35 7/13/2017

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

57 **Conference with Legal Counsel - Existing Litigation**

[15854]

Trans Bay Cable, FERC Docket No. ER16-2632

Trans Bay Cable, FERC Docket No. ER16-2632

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session