
Public Utilities Commission of the State of California

Public Agenda 3403
Thursday, August 24, 2017 9:30 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Carla J. Peterman
Liane M. Randolph
Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, August 21, 2017 at 2:00 p.m. (Sacramento) (Will be Held)	Thursday, August 24, 2017 (San Francisco)
Monday, September 11, 2017 (San Francisco)	Thursday, September 14, 2017 (San Francisco)
Monday, September 25, 2017 (San Francisco)	Thursday, September 28, 2017 (San Diego)
Monday, October 9, 2017 (San Francisco)	Thursday, October 12, 2017 (San Francisco)
Monday, October 23, 2017 (San Francisco)	Thursday, October 26, 2017 (Sacramento)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 19, 27, 32

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[15909]
Res ALJ 176-3403

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194068830>

Consent Agenda - Orders and Resolutions (continued)

2 **Southern California Edison Company Lease of Fiber Optic
Cables to Cellco Partnership d/b/a Verizon Wireless**

[15788]

A17-02-001

In the Matter of the Application of Southern California Edison Company for Authority to Lease Certain Fiber Optic Cables to CELLCO PARTNERSHIP D/B/A VERIZON WIRELESS under the Master Dark Fiber Lease Agreement Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Grants authority to lease fiber optic cables to Verizon Wireless.
- Closes Application 17-02-001.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with the adoption of this decision.

ESTIMATED COST:

- There are no costs associated with the implementation of this decision.

(Comr Rechtschaffen - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192104486>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3399, Item 26 6/15/2017 (Staff);

Agenda 3401, Item 9 7/13/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Disclosure of Records of an Investigation**

[15829]

Res L-539

PROPOSED OUTCOME:

- Authorizes disclosure of Commission records concerning all completed and currently open Commission investigations of incidents occurring at rail crossing DOT 749965G - CPUC Xing SCL-1231, located at Agnew Road, Santa Clara, Santa Clara County, California, Union Pacific Railroad Mile Post 41.6 of the Coast sub, once the investigations have been completed.
- Authorizes disclosure of all current Commission records concerning the crossing that are not associated with investigations.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193995107>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

4

Disclosure of Records of an Investigation

[15830]

Res L-540

PROPOSED OUTCOME:

- Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of an electrical incident that occurred at 1421 Goodenough Road in Fillmore, CA, on April 8, 2013.

SAFETY CONSIDERATIONS:

- This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194006595>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

5 **San Diego Gas & Electric Company Requests Approval to Offer Line Item Billing Service for a Home Protection Plan Service, on a Non-Tariffed Basis**

[15833]

Res E-4853, Advice Letter (AL) 2990-E and AL 2525-G filed October 27, 2016 - Related matters.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's (SDG&E) Advice Letter 2990-E/2525-G, which proposes to offer Line Item Billing Service to its electric and gas customers, for an optional Home Protection Plan Service provided directly by a third-party home protection plan company (Vendor) on a non-tariffed basis.

SAFETY CONSIDERATIONS:

- SDG&E's proposed Line Item Billing for the third-party Vendor's Home Protection Plan Service provides safety benefits to customers.

ESTIMATED COST:

- No net cost to ratepayers. SDG&E estimates \$100,000/year of net revenue from the Line Item Billing Service.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193737194>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3402, Item 4 8/10/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 6 **Approval of the Database for Energy-Efficient Resources Updates for 2019 and, Revised Versions 2017 and 2018 in Compliance with Decision 15-10-028, Decision 16-08-019, and Resolution E-4818**

[15850]
Res E-4867

PROPOSED OUTCOME:

- Revised Database for Energy-Efficient Resources (DEER) 2017 Update (effective 1/1/2017)
- Revised DEER 2018 Update (effective 1/1/2018)
- DEER 2019 Update (effective 1/1/2019)

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- This Resolution is expected to result in no additional cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194538825>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3402, Item 17 8/10/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)**7 Approves, with Modifications, the Utilities' Click-Through Authorization Process which Releases Customer Data to Third-Party Demand Response Providers**

[15852]

Res E-4868, Advice Letter (AL) 4992-E Pacific Gas and Electric Company, AL 3541-E Southern California Edison Company, and AL 3030-E San Diego Gas & Electric Company, filed January 3, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves with modifications, the click-through authorization processes proposed by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) (together Utilities) that automates the process for customers to authorize the Utility to share their data with a third-party Demand Response Provider.
- Resolves technical implementation issues to create customer centered authorization solutions.
- Forms a stakeholder Customer Data Access Committee to address ongoing implementation issues.
- Requires the Utilities to file an application for improvements, including expanding the solution(s) to other distributed energy resource and energy management providers.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- Decision 17-06-005 authorized PG&E, SCE, and SDG&E to request funding up to a \$12 million cap for the click-through authorization process and an \$18.49 million cap for improvements beyond those requested in these Advice Letters. This Resolution approves funding in the amount of \$12 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194595312>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Agenda 3402, Item 19 8/10/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

8 **Changes to Eligibility and Pricing in Renewables Portfolio Standard Feed-In Tariffs Made by Recent Legislation**

[15855]

R15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Implements recent legislative changes to renewables portfolio standard (RPS) feed-in tariffs by:
- Expanding eligibility for RPS renewable market adjusting tariff (ReMAT) to conduit hydroelectric generation facilities up to 4 megawatts (MW) nameplate capacity.
- Expanding eligibility for RPS bioenergy market adjusting tariff (BioMAT) to bioenergy generation facilities up to 5 MW nameplate capacity;
- Adjusting pricing terms in ReMAT and BioMAT to reflect statutory directives.

SAFETY CONSIDERATIONS:

- There are no safety considerations.

ESTIMATED COST:

- Costs are unknown at this time.

(Comr Rechtschaffen - Judge Mason - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194122672>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3402, Item 21 8/10/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

9 (Rev.)

Disclosure of Records of an Investigation

[15865]

Res L-541

PROPOSED OUTCOME:

- Addresses passenger carrier PSG0035198, Southern California Transportation & Tours, Inc., dba SoCal Charter, and authorizes disclosure of Commission records concerning all completed and currently open Commission investigations of incidents involving this passenger carrier, once the investigations have been completed.
- Authorizes disclosure of all current Commission records concerning this passenger carrier that are not associated with investigations.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194006602>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

8/22/2017 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Orders and Resolutions (continued)

10 **Adopts the California Air Resources Board Cap-and-Trade Ceiling Price as an Interim Value for the Greenhouse Gas Adder in the Avoided Cost Calculator**

[15867]

R14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Adopts the California Air Resources Board Cap-and-Trade Ceiling Price as an interim value for the greenhouse gas adder in the avoided cost calculator.
- Adopts a sunset date of May 1, 2018 for the interim adder.

SAFETY CONSIDERATIONS:

- There are no safety implications resulting from the adoption of the adder.

ESTIMATED COST:

- No additional costs are anticipated by this decision.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194273359>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Consent Agenda - Orders and Resolutions (continued)

11 **Tierzero's Application for Authority to Operate as a Non-Dominant Interexchange Carrier Telephone Corporation**

[15868]

A16-04-020

Application of Tierzero for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants Applicant's request for withdrawal of its application.
- Closes Application 16-04-020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Peterman - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194521047>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12 **Southern California Edison Company Requests Approval of a
New Station Power Tariff for Energy Storage Devices in
Compliance with Decision 17-04-039**

[15870]

Res E-4876, Advice Letter 3609-E filed May 26, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's proposed new Schedule Station Power for Energy Storage Devices and Form 14-979, Station Power Agreement for Energy Storage Devices, with an effective date of the original date of filing.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194040259>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 13 **Order Granting Side Clearance Minimum Variance from General Order 26-D to BNSF Railway Company for Installation of an Acoustic Bearing Detector at BNSF Railway Company Cajon Subdivision at Mile Post 5.8 Near Lenwood, California**

[15871]

A16-08-011

Application of BNSF Railway Company for an Order Granting an Exemption from the Requirements of General Order No. 26-D near Lenwood, State of California.

PROPOSED OUTCOME:

- Approval of side clearances for the placement of BNSF Railway Company's Acoustic Bearing Detector (ABD).
- Closes Application 16-08-011.

SAFETY CONSIDERATIONS:

- ABD safety device provides greater protection against defective wheel bearings which are the cause of numerous derailments/accidents.

ESTIMATED COST:

- All costs to be borne by applicant.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194204287>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Disclosure of Records of an Investigation

[15875]

Res L-543

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of a gas incident that occurred at 34197 Fremont Road in Kirkwood, CA on March 25, 2017.

SAFETY CONSIDERATIONS:

- This resolution authorizes disclosure of the records of a Commission Safety Investigation, once the investigation is closed. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193995903>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Disclosure of Records of an Investigation

[15876]

Res L-544

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of an electrical incident that occurred at Ridgecove and Ridgegate Road in Ranch Palos Verdes, CA, on April 14, 2015.

SAFETY CONSIDERATIONS:

- This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194148625>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

Southern California Edison Company's Request to Implement Residential Default Time-of-Use Rates

[15883]

A17-04-015

Application of Southern California Edison Company for Approval of its Proposal to Implement Residential Default Time-Of-Use Rates.

PROPOSED OUTCOME:

- Dismisses applicant's request to implement residential default Time-of Use rates beginning in 2018.
- Requires applicant to file a rate design window application proposing residential default Time-of-Use rates by January 1, 2018 consistent with Decision 15-07-001.
- Closes Application 17-04-015.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194473390>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 17 **Pacific Gas and Electric Company Requests the Commission to Modify Decision 14 11 042 and Grant Pacific Gas and Electric Company's Request to Eliminate the Renewable Auction Mechanisms**

[15884]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Requires Pacific Gas and Electric Company (PG&E) to continue conducting Renewable Auction Mechanism Solicitations in 2016 and 2017.

SAFETY CONSIDERATIONS:

- The continued Renewable Auction Solicitation will assist California in reducing greenhouse gas emissions.

ESTIMATED COST:

- There may be future costs in the event PG&E seeks to recoup its costs to conducting the Renewable Auction Solicitation through its next general rate case.

(Comr Rechtschaffen - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194525708>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 18 **San Diego Gas & Electric Company Requests the Commission to Modify Decision 10-12-048, Decision 12-02-002 and Decision 14-11-042 to Terminate its Renewable Auction Mechanism Procurement Requirement**

[15885]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Requires San Diego Gas & Electric Company (SDG&E) to continue conducting Renewable Auction Mechanism solicitations.

SAFETY CONSIDERATIONS:

- The continued Renewable Auction Mechanism solicitations will assist California in reducing greenhouse gas emissions.

ESTIMATED COST:

- There may be future costs in the event SDG&E seeks to recoup its costs to conducting the Renewable Auction Solicitation through its next general rate case.

(Comr Rechtschaffen - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193982841>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

**Denies the Expedited Complaint of Robert Bettencourt Jr.
against Sierra Park Water Company**

[15886]

(ECP) C17-03-014

Robert Bettencourt Jr. vs. Sierra Park Water Company.

PROPOSED OUTCOME:

- Denies the expedited complaint of Robert Bettencourt Jr. against Sierra Park Water Company (Sierra Park).
- Concludes that under Sierra Park's current revenue requirement set forth in Decision 16-01-047, Sierra Park is correct to charge each lot in its service territory a flat yearly fee.
- Concludes that Sierra Park is not currently violating Tariff Rule Numbers 3, 4, 11, and 16.
- Orders the sum of \$1,375 currently being held in an impound account by the California Public Utilities Commission be surrendered to Sierra Park.
- Closes Case 17-03-014.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this expedited complaint that needs to be evaluated pursuant to Public Utilities Code Section 451.

ESTIMATED COST:

- There are no costs associated with this expedited complaint.

(Comr Guzman Aceves - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193791844>

Agenda 3402, Item 27 8/10/2017 (Peterman)

Consent Agenda - Orders and Resolutions (continued)

20

Southern California Edison Company Requests Approval of its Agreement with O.L.S. Energy-Chino for Combined Heat and Power Energy and Capacity

[15890]

Res E-4860, Advice Letter 3485-E filed October 3, 2016 - Related matters.

PROPOSED OUTCOME:

- Approves an Agreement between Southern California Edison Company (SCE) and O.L.S. Energy-Chino (Chino).

SAFETY CONSIDERATIONS:

- The terms of the Agreement state Chino must operate and maintain the facility within the terms of prudent electrical practices. SCE submitted a safety plan for the facility that was certified by a licensed California engineer.

ESTIMATED COST:

- The cost of the Agreement is confidential.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194069415>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21 **Imposes Fines on Non-Compliant Voice Over Internet
Protocol Providers who have Failed to Report and Remit
Public Purpose Program Surcharges**

[15891]
Res T-17558

PROPOSED OUTCOME:

- Fines specific Voice over Internet Protocol (Digital Voice Service) registered service provides each \$1,000 for their failure to comply with the state mandate to report and remit public purpose program surcharges as required by Public Utilities Code Section 285.

SAFETY CONSIDERATIONS:

- This resolution bears no significant impact on safety issues. However, the collection of past due surcharge amounts ensures the viability of public purpose programs and the reliability of telecommunications services.

ESTIMATED COST:

- No cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192275588>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

Implementation of Changes in the California Advanced Services Fund Program Enacted by Senate Bill 745

[15892]

Res T-17575

PROPOSED OUTCOME:

- Adopts modified rules for the California Advanced Services Fund (CASF) pursuant to Senate Bill (SB) 745. SB 745 modifies the eligibility requirements for Broadband Public Housing Account (BPHA) grants to only publicly supported communities (PSCs) that are "unserved". SB 745 also extends the date by which remaining funds from the BPHA shall be transferred back to other CASF Accounts from December 31, 2016 to December 31, 2020. In addition, SB 745 changes eligibility requirements for the CASF Rural and Urban Regional Broadband Consortia Account (Consortia Account) and makes modifications to the CASF program reporting requirements.

ESTIMATED COST

- Any costs will be absorbed by the BPHA.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194539279>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

23

Power Charge Indifference Adjustment

[15897]

R02-01-011

Order Instituting Rulemaking regarding the implementation of the suspension of direct access pursuant to Assembly Bill 1X and Decision 01-09-060.

PROPOSED OUTCOME:

- Requires Pacific Gas and Electric Company, Southern California Edison Company, and San Diego & Electric Company to use adopted workpaper template in its prospective Energy Resource Recovery Account forecast applications for Power Charge Indifference Adjustment (PCIA) calculations.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Improved transparency in PCIA calculations promotes price certainty for Community Choice Aggregators, and improves the competitive market place, which in turn promotes public safety.

ESTIMATED COST:

- No cost related to the adoption of new template to be used by the Investor-Owned Utilities.

(Comr Picker - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191591340>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

West Water Company's General Rate Increase to Produce an Additional Annual Revenue for Test Year 2017

[15901]

Res W-5145, Advice Letter 17-W filed April 17, 2017 - Related matters.

PROPOSED OUTCOME:

- Grants authority under Public Utilities Code Section 454 for West Water Company to file a supplemental Advice Letter with the revised rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedules: Schedule No.1 General Metered Service and Schedule No. 2R, Residential Flat Rate Service.
- The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$3,612 OR 20.83% for test year 2017 to be paid by the ratepayers of West Water Company.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192276908>

Consent Agenda - Orders and Resolutions (continued)

25

Pacific Gas and Electric Company's Request for Commission Approval of an Amended Renewable Power Purchase Agreement with North Sky River Energy, LLC, a Subsidiary of NextEra Energy Resources, LLC

[15903]

Res E-4873, Advice Letter 5071-E filed May 18, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves cost recovery for an amended long-term renewable energy power purchase agreement between Pacific Gas and Electric Company and North Sky River. The amended power purchase agreement is approved without modification.

SAFETY CONSIDERATIONS:

- The amended power purchase agreement requires the sellers of the generation to comply with all applicable safety requirements relating to the project, including environmental laws.

ESTIMATED COST:

- There are no additional costs associated with the amended power purchase agreement.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193368918>

Consent Agenda - Orders and Resolutions (continued)

26

Grants Digital West Networks, Inc.'s Application for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange Telecommunications Services

[15904]

A16-11-006

Application of Digital West Networks, Inc. for a Certificate of Public Convenience and Necessity to Provide Facilities-Based and Resold Competitive Local Exchange Telecommunications Services.

PROPOSED OUTCOME:

- Grants Digital West Networks, Inc. a Certificate of Public Convenience and Necessity to provide full facilities-based and resold local exchange telecommunications services in California.
- Closes Application 16-11-006.

SAFETY CONSIDERATIONS:

- Digital West Networks, Inc. must comply with all Commission decisions, rules, general orders, and statutes pertaining to safety including Public Utilities Code Section 451.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192142057>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27 **Dismisses Complaint for Transfer with Account and Repair Costs**

[15905]

(ECP) C16-12-016

Jacob Elymelech vs. Southern California Gas Company.

PROPOSED OUTCOME:

- Dismisses complaint with prejudice.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This billing dispute raised no safety considerations.

ESTIMATED COST:

- There are no costs associated with the outcome of this proceeding.

(Comr Randolph - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=190801286>

Consent Agenda - Orders and Resolutions (continued)

28

Authorizes Transfer of Indirect Control of Securus Technologies Inc. to SCRS Acquisition Corporation

[15920]

A17-05-011

In the Matter of the Joint Application of SCRS ACQUISITION CORPORATION, SECURUS INVESTMENT HOLDINGS, LLC, and SECURUS TECHNOLOGIES, INC. for Approval to Transfer Indirect Control of Securus Technologies, Inc.

PROPOSED OUTCOME:

- Authorizes transfer of indirect control of Securus Technologies In. to SCRS Acquisition Corporation;
- Closes Application A17-05-011.

SAFETY CONSIDERATIONS:

- There are no safety considerations to consider and no construction proposed.

ESTIMATED COST:

- There are no costs associated with the implementation of this decision.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194525546>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

29 (Rev.)

Decision Granting Compensation to Interstate Renewable Energy Council, Inc. for Contribution to Decision 16-06-052

[15748]

R11-09-011

PROPOSED OUTCOME:

- Awards \$31,809.25 to Interstate Renewable Energy Council, Inc., for contribution to Decision 16-06-052. Decision 16-06-052 institutes cost certainty, grants joint motions to approve proposed revisions to electric tariff Rule 21, and provides smart inverter development a pathway forward for Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company. IREC requested \$46,562.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here enhances the Commission's ability to resolve safety and other issues under Pub. Util. Cod Section 451 to take all actions ... "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$31,809.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194077345>

Consent Agenda - Intervenor Compensation Orders (continued)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3399, Item 28 6/15/2017 (Randolph);

Agenda 3401, Item 18 7/13/2017 (Picker);

Agenda 3402, Item 30 8/10/2017 (Staff)

8/18/2017 - This revision was not listed on the agenda distributed to the public.

Regular Agenda

Regular Agenda- Energy Orders

30 **Decision in Phase 2 on Results of Southern California Edison Company Local Capacity Requirements Request for Offers for Moorpark Sub-Area Pursuant to Decision 13-02-015**

[15645]

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- Rejects the 54 megawatts (MW), 10-year gas-fired generation, and 30-year refurbishment contract, Ellwood, and the linked 0.5 MW energy storage contract.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No safety considerations, as contracts are rejected.

ESTIMATED COST:

- None, as contracts are rejected.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194534196>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3397, Item 11 5/11/2017 (Picker);
Agenda 3398, Item 3 5/25/2017 (Guzman Aceves);
Agenda 3399, Item 30 6/15/2017 (Staff);
Agenda 3400, Item 17 6/29/2017 (Staff);
Agenda 3401, Item 19 7/13/2017 (Staff);
Agenda 3402, Item 34 8/10/2017 (Guzman Aceves)

Regular Agenda- Energy Orders (continued)**31 San Diego Gas & Electric Company's Revenue Allocation and Rate Design (Phase 2 General Rate Case)**

[15755]

A15-04-012

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation and Electric Rate Design.

PROPOSED OUTCOME:

- The uncontested Revenue Allocation Settlement Agreement is approved; the contested Schools Settlement Agreement is not adopted.
- New time-of-use periods are established to reflect the changing energy market, including a later on-peak period and a spring super-off-peak period, while affirming the grandfathering provisions for eligible solar customers previously established by the D.17-01-006, and extending the Eligibility Grace Period for schools.
- Establishes cost recovery of distribution costs between coincident and noncoincident demand charges based on the original testimony position of the Solar Energy Industries Association and retains the current split for generation capacity costs between coincident demand and volumetric charges.
- Establishes a three-year temporary waiver of the small commercial rate load limit for current small commercial accounts where electric vehicle charging load makes up at least 50 percent of their electric load.
- Revised rates will become effective no earlier than December 1, 2017.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no significant safety concerns with the implementation of this decision.

ESTIMATED COST:

- Revenue neutral, designed to recover previously approved revenue requirement.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194473384>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3401, Item 20 7/13/2017 (Staff);

Agenda 3402, Item 35 8/10/2017 (Rechtschaffen)

Regular Agenda- Orders Extending Statutory Deadline

32 **Order Extending Statutory Deadline**
[15906]
C16-06-008
City of Ojai vs. Golden State Water Company.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until December 14, 2017.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193208882>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

33 **Order Extending Statutory Deadline**

[15919]

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until March 11, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193581460>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters34
[15898]**Comments Before the Federal Communications Commission**

The Federal Communications Commission (FCC) has issued a *Second Further Notice of Proposed Rulemaking (Second FNPRM)* seeking public comment on proposed changes to the FCC's rules to better address on-going problems in the completion of long-distance telephone calls to rural areas. Specifically, the FCC seeks comment on proposals to either modify or eliminate its existing recording, retention, and reporting rules pertaining to rural call completion. Staff seeks authority to submit comments in this docket. Comments are due August 28, 2017 and reply comments are due September 25, 2017.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194214756>

Regular Agenda- Legislative and Other Matters35
[15685]**Assembly Bills**

- a. AB 25 (Nazarian): Tour Buses: Modified Tour Buses
 - b. AB 33 (Quirk): Transportation Electrification: Electric Vehicle Service Equipment: Electrical Corporations: Rates
 - c. AB 35 (Quirk): Residential and Nonresidential Buildings: Energy Savings Programs
 - d. AB 36 (Nazarian): Eligible Fuel Cell Electrical Generating Facilities: Energy Metering
 - e. AB 79 (Levine): Electrical Generation: Hourly Greenhouse Gas Emissions: Electricity from Unspecified Sources
 - f. AB 151 (Burke): California Global Warming Solutions Act of 2006: Market-Based Compliance Mechanisms: Scoping Plan: Report
 - g. AB 304 (Eggman): Public Utilities Commission: Proceedings: Intervenor Compensation
 - h. AB 375 (Chau): Public Utilities: Local Publicly Owned Utilities: Release of Customer Information
 - i. AB 378 (C. Garcia): Greenhouse Gases, Criteria Air Pollutants, and Toxic Air Contaminants
 - j. AB 397 (Gipson): Public Utilities: Facility Modernization
 - k. AB 523 (Reyes): Electric Program Investment Charge: Allocation
 - l. AB 649 (Dahle): Community Choice Aggregators
 - m. AB 655 (O'Donnell): California Renewables Portfolio Standard Program
 - n. AB 672 (Jones-Sawyer): Utility Services
 - o. AB 726 (Holden): Electricity: Natural Gas: Rates: Notifications of Energy Usage and Billing Information
 - p. AB 759 (Dahle): Electricity: Electrical Cooperatives: Integrated Resource Plans
 - q. AB 797 (Irwin): Solar Thermal Systems
 - r. AB 803 (Quirk): Energy: Low-Income Energy Efficiency Programs: Weatherization
 - s. AB 854 (Aguiar-Curry): California Advanced Services Fund
 - t. AB 914 (Mullin): Transmission Planning: Energy Storage and Demand Response
 - u. AB 920 (Aguiar-Curry): California Renewables Portfolio Standard Program
 - v. AB 928 (Quirk): Telecommunications: California Advanced Services Fund
 - w. AB 956 (Ting): Energy Assistance: Corner Stores
 - x. AB 980 (Wood): Department of Transportation: Broadband: Fiber Optic Cables: Priority Areas
 - y. AB 1030 (Ting): Energy Storage Systems
 - z. AB 1069 (Low): Local Government: Taxicab Transportation Services
-

Regular Agenda- Legislative and Other Matters (continued)

Agenda 3397, Item 28 5/11/2017 (Staff);
Agenda 3398, Item 37 5/25/2017 (Staff);
Agenda 3399, Item 37 6/15/2017 (Staff);
Agenda 3400, Item 25 6/29/2017 (Staff);
Agenda 3401, Item 25 7/13/2017 (Staff);
Agenda 3402, Item 41 8/10/2017 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

36

Assembly Bills (Continued)

[15686]

- aa. AB 1070 (Gonzalez-Fetcher): Solar Energy Systems: Contracts: Disclosures
 - ab. AB 1082 (Burke): Transportation Electrification: Electric Vehicle Charging Infrastructure: Schools
 - ac. AB 1083 (Burke): Transportation Electrification: Electric Vehicle Charging Infrastructure: State Parks and Beaches
 - ad. AB 1088 (Eggman): Multifamily Residential Housing: Energy Programs
 - ae. AB 1145 (Quirk): Compensation of Utilities for Relocation Costs
 - af. AB 1152 (Dahle): Vehicles: Motor Carriers
 - ag. AB 1169 (Chavez): Electricity: Residential Rates
 - ah. AB 1184 (Ting): Electric Vehicles
 - ai. AB 1198 (Dahle): Net Energy Metering
 - aj. AB 1239 (Holden): Building Standards: Electric Vehicle Charging Infrastructure
 - ak. AB 1263 (E. Garcia): Communications Infrastructure
 - al. AB 1291 (Patterson): Electricity: Rates: Baseline Quantity
 - am. AB 1292 (Paterson): Electrical Corporations: Computation of Average Residential Consumption of Electricity and the Baseline Quantity for Electricity Usage
 - an. AB 1293 (Irwin): Electricity: Rates: Proposed Investments: Data
 - ao. AB 1385 (Quirk): State Contracts: California Council on Science and Technology
 - ap. AB 1400 (Friedman): Public Interest Research, Development, and Demonstration Program and Electric Program Investment Charge Program: Microgrid Projects: Diesel Backup Generators
 - aq. AB 1405 (Mullin): Electricity: Clean Peak Energy Standard
 - ar. AB 1431 (Arambula): Energy Efficiency: Renewable Energy Resources: Energy Affordability
 - as. AB 1494 (Patterson): Energy Efficiency
 - at. AB 1531 (Berman): Public Agency Renewable Energy Self-Generation Program
 - au. AB 1547 (Quirk-Silva): California Development Financing Authority
 - av. AB 1552 (Quirk-Silva): Electricity: Distributed Generation
 - aw. AB 1573 (Bloom): Green Tariff Shared Renewables Program
 - ax. AB 1580 (Oberholte): Digital Infrastructure and Video Competition Act of 2006: Franchise Renewal
 - ay. AB 1581 (Oberholte): Charter-Party Carriers: Transportation of Passenger for Compensation
 - az. AB 1588 (Eggman): Telecommunications: Duties and Local Exchange Carriers
-

Regular Agenda- Legislative and Other Matters (continued)

Agenda 3397, Item 29 5/11/2017 (Staff);
Agenda 3398, Item 38 5/25/2017 (Staff);
Agenda 3399, Item 38 6/15/2017 (Staff);
Agenda 3400, Item 26 6/29/2017 (Staff);
Agenda 3401, Item 26 7/13/2017 (Staff);
Agenda 3402, Item 42 8/10/2017 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

37

Assembly Bills (Continued)

[15687]

- aaa. AB 1662 (Obernolte): Net Energy Metering
- aab. AB 1665 (E. Garcia): Telecommunications: California Advanced Services Fund
- aac. AB 1668 (Friedman): Water Management Planning

Agenda 3397, Item 30 5/11/2017 (Staff);

Agenda 3398, Item 39 5/25/2017 (Staff);

Agenda 3399, Item 39 6/15/2017 (Staff);

Agenda 3400, Item 27 6/29/2017 (Staff);

Agenda 3401, Item 27 7/13/2017 (Staff);

Agenda 3402, Item 43 8/10/2017 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

38 **Assembly Bills (Continued)**

[15800]

- a. AB 457 (Cunningham): Saline Water Conversion: Diablo Canyon Nuclear Powerplant.

Agenda 3400, Item 28 6/29/2017 (Staff);
Agenda 3401, Item 28 7/13/2017 (Staff);
Agenda 3402, Item 44 8/10/2017 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

39

Senate Bills

[15688]

- a. SB 19 (Hill): Public Utilities Commission: Duties and Responsibilities: Governance
- b. SB 20 (Hill): Vehicles: Buses: Seatbelts
- c. SB 57 (Stern): Natural Gas Storage: Moratorium
- d. SB 64 (Wieckowski): Independent System Operator: Integration of Generation from Renewable Energy Resources
- e. SB 71 (Wiener): Electricity: Solar Energy Systems
- f. SB 146 (Wilk): Water Resources: Permit to Appropriate: Protected Species
- g. SB 182 (Bradford): Transportation Network Company: Participating Drivers: Single Business License
- h. SB 224 (Jackson): California Environmental Quality Act: Baseline Conditions
- i. SB 242 (Skinner): Property Assessed Clean Energy Program: Program Administrator
- j. SB 338(Skinner): Net-Load Peak Energy
- k. SB 356 (Skinner): Energy Data Transparency
- l. SB 366 (Leyva): Electrical Corporations: Green Tariff Shared Renewables Program
- m. SB 370 (Hertzberg): Energy Efficiency
- n. SB 376 (Bradford): State Energy Resources Conservation and Development Commission: Chair: Report to the Legislature
- o. SB 385 (Hueso): Public Utilities Commission: Reports
- p. SB 460 (Hueso): California Advanced Services Fund
- q. SB 492 (Beall): Midpenninsula Regional Open Space District: Purchase of Property: San Jose Water Company
- r. SB 514 (Bradford): California Teleconnect Fund Administrative Committee Fund
- s. SB 518 (De Leon): Clean Energy Job Creation Program and Citizen Oversight Board
- t. SB 520 (Michell): Electricity: Intervenor Funding
- u. SB 549 (Bradford): Public Utilities: Reports: Moneys for Maintenance and Safety
- v. SB 566 (McGuire): Telecommunications: Warren-911-Emergency Assistance Act: Notification of Rural Outages
- w. SB 584 (De Leon): California Renewables Portfolio Standard Program
- x. SB 598 (Hueso): Public Utilities: Gas and Electric Service Disconnections
- y. SB 618 (Bradford): Load-Serving Entities: Integrated Resource Plans
- z. SB 637 (Hill): Public Utilities Commission: Gas Corporations: Electric Corporations: Safety

Agenda 3397, Item 31 5/11/2017 (Staff);
 Agenda 3398, Item 40 5/25/2017 (Staff);
 Agenda 3399, Item 40 6/15/2017 (Staff);
 Agenda 3400, Item 29 6/29/2017 (Staff);
 Agenda 3401, Item 29 7/13/2017 (Staff);
 Agenda 3402, Item 45 8/10/2017 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

40

Senate Bills (Continued)

[15689]

- aa. SB 649 (Hueso): Wireless Telecommunication Facilities
- ab. SB 659 (Stern): Alternative Energy Financing
- ac. SB 692 (Allen): Transmission: Access Charge
- ad. SB 700 (Wiener): Energy Storage Initiative
- ae. SB 711 (Hill): Electrical Corporations and Gas Corporations: Rates and Charges
- af. SB 733 (Morrell): Public Utilities Act: Violations
- ag. SB 801 (Stern): Alison Canyon Natural Gas Storage Facility: Electrical Grid Data: Electricity Demand Reduction and Response: Energy Storage Solutions

Agenda 3397, Item 32 5/11/2017 (Staff);
Agenda 3398, Item 41 5/25/2017 (Staff);
Agenda 3399, Item 41 6/15/2017 (Staff);
Agenda 3400, Item 30 6/29/2017 (Staff);
Agenda 3401, Item 30 7/13/2017 (Staff);
Agenda 3402, Item 46 8/10/2017 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

41 **Senate Bills (Continued)**

[15801]

a. SB 100 (De Leon): California Renewables Portfolio Standard Program: Emissions of Greenhouse Gasses.

Agenda 3400, Item 31 6/29/2017 (Staff);
Agenda 3401, Item 31 7/13/2017 (Staff);
Agenda 3402, Item 47 8/10/2017 (Staff)

Regular Agenda- Commissioner Reports

Regular Agenda- Management Reports and Resolutions

42 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[15910]

Regular Agenda- Management Reports and Resolutions (continued)

43
[15911]

Management Report on Administrative Activities

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

44 **Conference with Legal Counsel - Application for Rehearing**
[15912]

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

45 **Conference with Legal Counsel - Application for Rehearing**
[15864]
A.17-06-001

Disposition of Application for Rehearing of Resolution L-522 (or resolution) filed by Michael J. Aguirre (or Mr. Aguirre.) The resolution denied Mr. Aguirre's appeal of Commission staff's determination to withhold and redact portions of records responsive to his Public Records Act requests for "all emails relating to San Onofre, including the settlement of the Order of Investigation proceedings related to Songs [including] any and all emails or communications between Michael Picker and the Governor or anyone in the Governor's office related to San Onofre."

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3402, Item 55 8/10/2017

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

46 **Conference with Legal Counsel - Existing Litigation**

[15907]

Case No.17-41370-CN, United States Bankruptcy Court for the Northern District of California, Oakland Division

In re Moovers, Inc., Case No.17-41370-CN, United States Bankruptcy Court for the Northern District of California, Oakland Division;

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session