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## Public Utilities Commission of the State of California

**Public Agenda 3409**  
**Thursday, November 30, 2017 9:30 a.m.**  
**505 Van Ness Avenue**  
**San Francisco, California**

### Commissioners

**Michael Picker, President**  
**Martha Guzman Aceves**  
**Carla J. Peterman**  
**Liane M. Randolph**  
**Clifford Rechtschaffen**

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b>Open to the Public</b>
Wednesday, November 29, 2017 (San Francisco) [Will be held]	Thursday, November 30, 2017 (San Francisco)
Monday, December 11, 2017 (San Francisco)	Thursday, December 14, 2017 (San Francisco)
Monday, January 8, 2018 (San Francisco)	Thursday, January 11, 2018 (San Francisco)
Monday, February 5, 2018 (San Francisco)	Thursday, February 8, 2018 (San Francisco)
Monday, February 26, 2018 (San Francisco)	Thursday, March 1, 2018 (Huntington Park)

\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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## **PUBLIC COMMENT**

The following items are not subject to public comment:

- All items on the closed session agenda.
- 12, 27, 29, 31, 42, 43

### **Public Comment**

### **Consent Agenda**

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### **Consent Agenda - Orders and Resolutions**

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[16098]  
Res ALJ 176-3409

### **PROPOSED OUTCOME:**

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

### **ESTIMATED COST:**

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199346645>

**Consent Agenda - Orders and Resolutions (continued)**

- 2                                    **Amendments to the Rules of Practice and Procedure (Title 20, Division 1, of the California Code of Regulations) to Implement Statutory Amendments Pursuant to Senate Bill 215, Reflect Changes in the Commission's Administration, Streamline Certain Procedures, and Provide Greater Clarity**

[15709]  
Res ALJ-344

**PROPOSED OUTCOME:**

- Amendments to the Rules of Practice and Procedure (Title 20, Division 1, of the California Code of Regulations).

**SAFETY CONSIDERATIONS:**

- These amendments will support greater transparency consistent with the Commission's overriding interest in safety.

**ESTIMATED COST:**

- Any costs of implementation are anticipated to be incidental to costs of compliance with existing Rules.

(Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199601209>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3401, Item 3 7/13/2017 (Staff);

Agenda 3404, Item 2 9/14/2017 (Staff);

Agenda 3408, Item 2 11/9/2017 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

- 3                            **Liberty Utilities (Liberty CalPeco Electric) LLC Verification of the Attainment of the 89 Megawatt Load Trigger for Phase 2 of the Line 625/650 Upgrade Project Pursuant to Decision 15-03-020**

[15937]

Res E-4883, Advice Letter 64-E filed October 14, 2016 - Related matters.

**PROPOSED OUTCOME:**

- Denies Liberty Utilities (Liberty CalPeco Electric) LLC (Liberty CalPeco) authorization to commence with construction of Phase 2 of the North Lake Tahoe Powerline System Upgrade Project, Phase 2. The protest by North Tahoe Citizen Action Alliance is valid. Commission approval of Liberty CalPeco Advice Letter 64-E is denied.

**SAFETY CONSIDERATIONS:**

- Effective administration of Liberty CalPeco is part of the responsibility of Liberty Utilities to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

**ESTIMATED COST:**

- Liberty CalPeco has estimated the cost of Phase 2 construction at approximately \$9 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199097792>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3407, Item 3 10/26/2017 (Staff);

Agenda 3408, Item 3 11/9/2017 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

- 4                           **Pacific Gas and Electric Company's Marketing, Education and Outreach Plan in Compliance with the December 17, 2015 Assigned Commissioner and Administrative Law Judge's Ruling and Decision 15-07-001 on Residential Default Time of Use Rates**

[16019]

Res E-4882, Advice Letter 4949-E filed November 1, 2016, and AL 4949-E-A filed March 15, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves, with modifications, Pacific Gas and Electric Company's (PG&E) Time of Use marketing, education and outreach plan for 2017-2019.

**SAFETY CONSIDERATIONS:**

- There is no impact on safety.

**ESTIMATED COST:**

- The cost of PG&E's plan is estimated to be \$46.7 million over 3 years. This amount will be reviewed on an ongoing basis through annual reports.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199098418>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3408, Item 4 11/9/2017 (Guzman Aceves)

**Consent Agenda - Orders and Resolutions (continued)**

5 **Disclosure of Records Concerning a Rail Crossing**

[16022]

Res L-549

**PROPOSED OUTCOME:**

- Authorizes disclosure of Commission records concerning all completed and currently open Commission investigations of incidents occurring at rail crossing DOT # 77458385, located at Vineyard Avenue in Ventura County, California, once the investigations have been completed. This resolution also authorizes disclosure of all current Commission records concerning the crossing that are not associated with investigations.

**SAFETY CONSIDERATIONS:**

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199924208>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

6 **Disclosure of Records of an Investigation**

[16023]

Res L-550

**PROPOSED OUTCOME:**

- Authorizes disclosure of all Commission records concerning the Commission's investigation of an electrical incident that occurred at 3410 Via Lido Drive in Newport Beach, California on October 5, 2015.

**SAFETY CONSIDERATIONS:**

- This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199924528>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

7 **Disclosure of Records Concerning Transportation Investigations**

[16024]  
Res L-551

**PROPOSED OUTCOME:**

- Authorizes disclosure of all Commission records concerning Commission staffs' investigations of customer complaints against Acclaimed Movers and Storage, Inc., DBA Moving Agent (Consumer Intake Unit Nos. 20140197, 20150485, and 20160223).

**SAFETY CONSIDERATIONS:**

- Disclosure may offer a better understanding of utility matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199966464>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)****8 Phase 2 of Order Instituting Rulemaking to Implement  
Registration of Core Transport Agents**

[16032]

R14-03-002

Order Instituting Rulemaking to Implement Registration of Third Party Natural Gas Procurement Service Providers, Known as "Core Transport Agents," pursuant to Public Utilities Code Sections 980-989.5 to Regulate non-rate matters, including Registration Standards, Complaint Resolution Practices, and Minimum Standards of Consumer Protection.

**PROPOSED OUTCOME:**

- Resolves the remaining registration and consumer protection issues concerning core transport agents and the core gas transportation program. A number of different rules are adopted which cover the activities of the core transport agents and their interaction with this Commission and their customers.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The adoption of the various rules in today's decision will ensure that the core transport agents are qualified to deliver gas to core gas customers in a safe and reliable manner.

**ESTIMATED COST:**

- The processes and activities adopted in today's decision will be paid for through the registration and annual fee imposed on the core transport agents.

(Comr Peterman - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199156676>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3408, Item 5 11/9/2017 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

9

**Decision Modifying Decision 15-10-032**

[16046]

R14-03-003

Order Instituting Rulemaking to Address Natural Gas Distribution Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

**PROPOSED OUTCOME:**

- Adopts a greenhouse gas allocation methodology for the natural gas utilities that complies with Chapter 17 of the California Code of Regulation, Section 95893.
- Nets 2015-2017 greenhouse gas costs and proceeds.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Reducing greenhouse gas emissions improves the public health and safety of the residents of California.

**ESTIMATED COST:**

- Greenhouse gas compliance costs and proceeds vary per utility and per year.

(Comr Peterman - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197205891>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

**Consent Agenda - Orders and Resolutions (continued)**

10                                   **Approves Blue Casa Telephone, LLC's Request to Relinquish its Eligible Telecommunications Carrier Designation in Specified Areas of California**

[16058]  
Res T-17554

**PROPOSED OUTCOME:**

- Approves Blue Casa Telephone, LLC to relinquish its Eligible Telecommunications Carrier designation in the service territories of Citizens Telecommunications of California, Inc. and Consolidated Communications of California Company.

**SAFETY CONSIDERATIONS:**

- No safety concerns because low-income household can continue receiving wireline and wireless telephone service from alternate providers serving the area.

**ESTIMATED COST:**

- There are no costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199870794>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)****11 Application of The Ponderosa Telephone Company for New Intrastate Rates and Charges, Establish New Intrastate Revenue Requirement and Rate Design, and Modify Selected Rates**

[16060]

A16-10-001

In the Matter of Application of The Ponderosa Telephone Co. to Review Intrastate Rates and Charges, Establish a New Intrastate Revenue Requirement and Rate Design, and Modify Selected Rates.

**PROPOSED OUTCOME:**

- Adopts the Settlement Agreement between the Parties.
- Adopts new rates for Ponderosa's residential and business customers.
- Authorizes a revenue requirement for Ponderosa.
- Adopts new rules regarding Ponderosa's interactions with its affiliates.
- Adopts requirements relating to service quality, safety and project reporting for Ponderosa, among others.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The Ponderosa Telephone Company must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code §451 regarding safety.

**ESTIMATED COST:**

- The Decision adopts new rates for Ponderosa's customers and authorizes a draw of \$2,183,952 from the California High Cost-Fund-A.

(Comr Randolph - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199357065>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

12 **Modified Presiding Officer's Decision Dismissing a Complaint**

[16062]

C16-10-021

Gildred Building Company, dba The Gildred Companies; Ocotillo Solar LLC vs. Southern California Edison Company.

**PROPOSED OUTCOME:**

- The complaint is dismissed for failure to state a claim upon which relief can be granted.
- Closes the proceeding.

**SAFETY CONSIDERATION:**

- No safety issues are raised in this proceeding.

**ESTIMATED COST:**

- No costs associated with the dismissal of the complaint.

(Comr Randolph - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199483756>

*Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Agenda 3408, Item 13 11/9/2017 (Rechtschaffen)

**Consent Agenda - Orders and Resolutions (continued)**

13

**Mark Van Hoomissen Application for Modification of Resolution W-4941**

[16063]

A17-03-008

Application to Modify Resolution W-4941 to Comply with Article X of the State Constitution.

**PROPOSED OUTCOME:**

- Changes venue and transfers to Water Division for resolution.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- None as a result of this decision.

**ESTIMATED COST:**

- None.

(Comr Guzman Aceves - Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197852246>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

14 **Application of the City of Union City to Construct an At-Grade Pedestrian Rail Crossing Across the Union Pacific Oakland Subdivision, Mile Post 27.10**

[16064]

A17-02-010

In the Matter of the Application of the City of Union City for an order to install one new Pedestrian at-grade crossing, across and over the track of the Union Pacific Railroad Oakland Subdivision, Mile Post 27.10, and the closure of one existing at-grade crossing at Mile Post 26.70, in the City of Union City, County of Alameda, State of California.

**PROPOSED OUTCOME:**

- Grants the application of City of Union City, authorization to construct an at-grade rail pedestrian only crossing over Union Pacific Railroad's Oakland Subdivision at mile post 27.10 in the City of Union City, Alameda County. The new crossing will be identified as DOT # 859611R, and California Public Utilities Commission Crossing Number 004-27.08.
- The existing at-grade crossing at "I" Street at mile post 26.70 (CPUC Crossing Number 004-26.70, DOT Number 834187C) will be closed upon completion of the new at-grade crossing.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Safety and Enforcement Division's Rail Crossings and Engineering Branch intervened as a party in this application and stated that it has evaluated safety impacts of the project and did not identify any safety concerns or environmental impacts.

**ESTIMATED COST:**

- There are no costs associated with the implementation of this decision.

(Comr Rechtschaffen - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199864826>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

15

**Disclosure of Records of an Investigation**

[16066]

Res L-553

**PROPOSED OUTCOME:**

- Authorizes disclosure of Commission records concerning all completed and currently open Commission investigations of incidents occurring at rail crossing CPUC Xing No. 001A-79.20, at Co. Rd. 32A/105 in Yolo County, near Davis, once the investigations have been completed. This resolution also authorizes disclosure of all current Commission records concerning the crossing that are not associated with investigations.

**SAFETY CONSIDERATIONS:**

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199964387>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

16                                    **Appeal K.17-06-002, Randall Lee Rogers, doing Business as (dba) Big Bear Moving and Redlands Moving, File T-190858 from Citation CFP-5215 Issued on March 9, 2017 by the California Public Utilities Commission, Case Number HHG 2483**

[16067]  
Res ALJ-348

**PROPOSED OUTCOME:**

- Denies the appeal and sustains the citation.
- Suspends collection of \$4,000 of the \$8,000 penalty imposed based on the lack of economic or physical harm resulting from the violation, Appellant's willing rectification of the violation, the financial resources of the party involved, consideration of the totality of the circumstances and Commission precedents.

**SAFETY CONSIDERATIONS:**

- Improves safety for passengers by ensuring compliance with the regulatory requirements of the Household Goods Carrier Act.

**ESTIMATED COST:**

- The amount of \$4,000 from Randall Lee Rogers dba Big Bear Moving and Redlands Moving shall be paid to the State General Fund. The remaining \$4,000 penalty shall be suspended provided there are no violations within 36 months from the issuance of this resolution.

(Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199932550>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

17

**Regarding Energy Resource Recovery Account Issues for Southern California Edison Company**

[16068]

A16-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2015 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Refund of \$0.082 Million Recorded in Two Memorandum Accounts.

**PROPOSED OUTCOME:**

- Resolves issues in Southern California Edison Company's (SCE) Energy Resource Recovery Account Compliance Review for the 2015 Record Period (January 1 through December 31, 2015).
- Finds that SCE's fuel procurement, power purchase agreement administration, and least cost dispatch power activities for the 2015 Record Period complied with SCE's long-term procurement plan.
- Adopts SCE's proposal to return to ratepayers \$82,000 in memorandum account overcollections.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Granting this application is consistent with the provision of safe electrical service by SCE.

**ESTIMATED COST:**

- A reduction of \$82,000 will not have a material impact on rates.

(Comr Guzman Aceves - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197875897>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**Approves Help Central, Inc.'s Request for Certification as a 2-1-1 Service Provider for Glenn County**

[16069]

Res T-17580

**PROPOSED OUTCOME:**

- Adopts Resolution T-17580 to authorize Help Central, Inc. to use the 2-1-1 abbreviated dialing code to provide information and referral services to all of Glenn County.

**SAFETY CONSIDERATIONS:**

- 2-1-1 Glenn will provide immediate public safety impact during emergencies and disasters, such as providing a web-based and call-in information call center addressing public safety 24 hours a day, 7 days a week, and will work closely with the Office of Emergency Services to assure that the partnership of 9-1-1 and 2-1-1 is effective.

**ESTIMATED COST:**

- No cost to calling party. Expenses for telecommunications services connected with the 2-1-1 are paid by the service provider.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199615737>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

19

**Authorization to Construct a Track-Above-Track Grade Separated Crossing in Fresno County**

[16070]

A16-09-010

Application of the California High-Speed Rail Authority to construct proposed high-speed tracks and rail-rail grade separation (MP 181.59) over UPRR's existing mainline track (MP 195.12) in Fresno County, California.

**PROPOSED OUTCOME:**

- Grants the California High-Speed Rail Authority (CHSRA) authority to construct two high-speed rail tracks and a track-above-track grade separation at CHSRA's milepost 181.59 over Union Pacific Rail Road's (UPRR) existing mainline track a UPRR's milepost 195.12 in the County of Fresno.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Approval of the application will provide safe passage of high-speed rail trains over UPRR trains at the subject crossing.

**ESTIMATED COST:**

- Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197930012>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**Approves, with Modifications Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas and Electric Company's Advice Letters**

[16071]

Res E-4889, Pacific Gas and Electric Company's Advice Letter (AL) 5096-E filed June 16, 2017, Southern California Edison Company's AL 3620-E filed June 15, 2017, AL 3620-E-A filed July 28, 2017, and AL 3620-E-B filed September 11, 2017, and San Diego Gas and Electric Company's AL 3089-E filed June 21, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves with modifications Southern California Edison Company's AL 3620-E/3620-E-A/3620-E-B and San Diego Gas and Electric Company's AL 3089-E to start the Competitive Solicitation Framework Incentive Pilot solicitation process.
- Approves concepts that will apply to Pacific Gas and Electric Company's AL 5096-E although issues specific to that AL will be resolved separately.
- Resolves and clarifies services that may qualify as incremental resources for the purposes of this pilot.
- Resolves and clarifies issues included in the Utilities' Request for Offers materials.

**SAFETY CONSIDERATIONS:**

- Utilities proposed contingency plans in the event a Distributed Energy Resources solution fails to meet the need identified by the Utility.

**ESTIMATED COST:**

- Unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197972447>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

21 **Adopts All-Party Settlement Agreement**

[16072]

A.16-10-003

In the Matter of Application of Sierra Telephone Company, Inc. to Review Intrastate Rates and Charges, Establish a New Intrastate Revenue Requirement and Rate Design, and Modify Selected Rates.

**PROPOSED OUTCOME:**

- Approves Proposed Decision Adopting All-Party Settlement Agreement; Approving Revenue Requirement and Rate Design; and Modifying Selected Rates for the Sierra Telephone Company.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The Settlement gives Sierra means to provide adequate, efficient, just and reasonable service in a way that promotes safety, health, comfort and convenience of the public.

**ESTIMATED COST:**

- Will grant overall intrastate revenue requirement of \$23,575,419 for the test year 2018. Sierra's tariffed basic residential rates will increase from \$20.25 to \$25.00 (exclusive of surcharges, fees or taxes), 1-party business rates increase from \$31.85 to \$39.32.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199922812>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

22

**Decision Closing Rulemaking 09-01-020**

[16078]

R.09-01-020

Order Instituting Rulemaking to Consider Roadway Worker Protections by Transit Agencies in California.

**PROPOSED OUTCOME:**

- Closes Rulemaking 09-01-020.

**SAFETY CONSIDERATIONS:**

- This decision acknowledges that General Order (GO) 175-A (which sets forth a set of safety rules to govern California's roadway workers) does not require further amendments and should stay in force without any further amendment to continue to protect California's transit workers.
- This decision acknowledges that another rulemaking proceeding will be opened to consider potential amendments to GO 172 (safety rules governing roadway workers' use of personal electronic devices.)

**ESTIMATED COST:**

- There is no cost involved in closing this proceeding.

(Comr Rechtschaffen - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199846557>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

23

**Adopts the 2018 Revenue Requirement Determination of the California Department of Water Resources**

[16079]

R.15-02-012

Order Instituting Rulemaking to Consider the Annual Revenue Requirement Determination of the California Department of Water Resources and Related Issues.

**PROPOSED OUTCOME:**

- Adopts Department of Water Resources 2018 bond charges of \$892 million, and allocates that revenue requirement to the electric customers of Pacific Gas and Electric Company (PG&E), San Diego Gas and Electric Company (SDG&E), and Southern California Edison Company (SCE).

**SAFETY CONSIDERATIONS:**

- Pursuant to Pub. Util. Code § 452, PG&E, SDG&E, and SCE must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

**ESTIMATED COST:**

- \$892 million.

(Comr Rechtschaffen - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199931282>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

24

**PacifiCorp's Petition for Modification of Decision 11-05-002**

[16080]

A.10-03-015

In the Matter of the Application of PacifiCorp, an Oregon Company, for an Order Authorizing a Rate Increase Effective January 1, 2011 and Granting Conditional Authorization to Transfer Assets, pursuant to the Klamath Hydroelectric Settlement Agreement.

**PROPOSED OUTCOME:**

- Approves PacifiCorp's request to modify Ordering Paragraphs 13 and 15 of Decision (D.) 11-05-002 to reflect amendments to the Klamath Hydroelectric Settlement Agreement.
- Adopts a funding agreement between the Commission and the Klamath River Renewal Corporation (KRRC) governing the disbursement of ratepayer funds collected pursuant to the surcharge authorized in D.11-05-002, as modified by D.12-10-028.
- Authorizes the Commission's Executive Director and Deputy Executive Director to direct the disbursement of funds to the KRRC or its successor in accordance with the requirements of the adopted funding agreement.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Goldberg - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199964642>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

25

**Extends Surcharge for PacifiCorp's Energy Efficiency Program through December 31, 2018**

[16082]

A13-07-015

Application of PACIFICORP, an Oregon Company, for Approval to Reactivate the Surcharge To Fund Public Purpose Programs and Other Matters.

**PROPOSED OUTCOME:**

- Authorizes PacifiCorp to recover up to \$2.675 million through the Surcharge to Fund Public Purpose Programs for the period of January 1, 2018 through December 31, 2018, and to extend its current energy efficiency programs, including making any changes to the Surcharge via Tier 2 Advice Letters through December 31, 2018.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- No safety concerns related to this authority.

**ESTIMATED COST:**

- The cost will be \$2.675 million for January 1 through December 31, 2018.

(Comr Picker - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199856711>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

26

**Decision Granting Southern California Gas Company's, San Diego Gas & Electric Company's and the Indicated Parties Petition for Modification of Decision 16-12-015**

[16115]

A15-06-020

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise their Curtailment Procedures.

**PROPOSED OUTCOME:**

- Grants the joint petition of Southern California Gas Company (SoCalGas), San Diego Gas & Electric Company (SDG&E) and the Indicated Parties for modification of Decision (D).16-12-015, as subsequently modified by D.17-03-020.
- This decision extends the termination date of the Settlement Agreement Regarding Balancing Issues (Second Daily Balancing Settlement) that was approved in D.16-12-015, and subsequently modified by D.17-03-020 from November 30, 2017 to November 30, 2018.
- This decision leaves Application 15-06-020 open and requires SoCalGas and SDG&E to file a status report by December 15, 2017, that provides a detailed description of their actions to align the storage cost and storage capacity allocations as approved in D.16-06-039.

**SAFETY CONSIDERATIONS:**

- There are no safety concerns associated with the petition for modification that the Commission needs to address.

**ESTIMATED COST:**

- The petition for modification is in the best interest of the ratepayers and does not result in any additional costs not already associated with D.16-12-015 as subsequently modified by D.17-03-020.

(Comr Rechtschaffen - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197930571>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

27

**Decision Denying Relief**

[16117]

(ECP) C17-06-010

Telecomcepts, Inc. vs. AT&T Mobility Wireless Operations Holdings, Inc.

**PROPOSED OUTCOME:**

- Denies Complaint – Dismisses Case.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this dismissal.

**ESTIMATED COST:**

- There are no costs associated with this dismissal.

(Comr Randolph - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197987853>

**Consent Agenda - Orders and Resolutions (continued)**

28

**West Access Bridge Grade-Separated Rail Crossing at Warm Springs/South Fremont BART Station**

[16131]

A17-06-004

Application of the San Francisco Bay Area Rapid Transit District (BART) for an order to Construct one new grade-separated Crossing for the West access Bridge and Plaza Project for Pedestrian and Bicycle access to the Warm Springs/South Fremont BART Station, across and over the tracks of the Union Pacific Railroad Warm Springs Subdivision near Mile Post 5.15 in the City of Fremont, County of Alameda, State of California.

**PROPOSED OUTCOME:**

- Approves West Access Bridge rail crossing.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Grade separated crossing improves safety.

**ESTIMATED COST:**

- No direct costs.

(Comr Randolph - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=198642782>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

29

**Expedited Complaint of Lidiya Bizhko Against Pacific Gas and Electric Company**

[16132]

(ECP) C17-07-005

Lidiya Bizhko vs. Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Dismisses the expedited complaint of Lidiya Bizko (Complainant) against Pacific Gas and Electric Company.
- Concludes that Complainant failed to prove by a preponderance of the evidence an actionable claim under Article 4 of the Commission's Rules.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this expedited complaint that need to be evaluated pursuant to Public Utilities Code Section 451.

**ESTIMATED COST:**

- There are no costs associated with this expedited complaint.

(Comr Randolph - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=198706416>

**Consent Agenda - Orders and Resolutions (continued)**

30

**Approval of 12 Grade-Separated Rail Crossings in the Cities of Pittsburg and Antioch**

[16133]

A17-06-003

Application of the San Francisco Bay Area Rapid Transit District to Construct a Grade-Separated Rail Over Crossings and Under Crossings at Twelve (12) Intersections in the Cities of Pittsburg and Antioch, County of Contra Costa, State of California.

**PROPOSED OUTCOME:**

- Approves 12 grade-separated rail crossings.
- Closes Application 17-06-003.

**SAFETY CONSIDERATIONS:**

- Grade separated crossings improve safety.

**ESTIMATED COST:**

- No direct cost.

(Comr Randolph - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=198475845>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

31 **Modified Presiding Officer's Decision Authorizing Pacific Gas and Electric Company to Remove Rather than Trim Almond Trees Planted Beneath Transmission Lines**

[16137]

C16-12-004

DeJong Brothers Farming, Robert Winters, Trustee of the Winters Revocable Trust, Nicholas and Janie Gatzman, Trustees of the 2014 Gatzman Family Trust, and Rhett and Ashley Burgess vs. Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Authorizes Pacific Gas and Electric Company to remove almond trees planted beneath transmission lines crossing complainants' properties.
- Closes the proceeding.

**SAFETY CONSIDERATION:**

- Removal of trees is the best practice for preventing power outages and fires.

**ESTIMATED COST:**

- Unknown at this time, depends on number of trees removed.

(Comr Peterman - Judge Bemmesderfer)

*Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*



**Consent Agenda - Orders and Resolutions (continued)**

32

**Decision Approving Application for Transfer of Control of Astound Broadband, LLC**

[16139]

A17-06-018

Joint Application of Astound Broadband, LLC, Wave Holdco, LLC and Radiate Holdings, L.P. for Expedite Approval of Indirect Transfer of Control of Astound Broadband, LLC Pursuant to Public Utilities Code Section 854(a).

**PROPOSED OUTCOME:**

- Approves the proposed transaction for authority for the indirect transfer of control of Astound Broadband LLC, a certificated facilities-based local and interexchange service provider, to Radiate Holdings LLP pursuant to Public Utilities Code Section 854.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- No provision of this decision will the affect Applicants' provision of safe service to customers.

**ESTIMATED COST:**

- None quantified.

(Comr Picker - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199150275>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

- 33                                    **Approving Advice Letter 5213-A and Ratifying the Executive Director's Letter Approving Southern California Gas Company's Request to Establish the Otay Mesa Pipeline Capacity Memorandum Account**

[16141]

Res G-3535, Advice Letter 5123-G-A filed November 7, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Ratifies the October 30, 2017, letter sent by the Executive Director of the California Public Utilities Commission (Executive Director Letter) to the Southern California Gas Company (SoCalGas) authorizing its Gas Acquisition Department to enter into capacity contracts with affiliates between December 1, 2017, and February 28, 2018.
- Approves SoCalGas Gas Acquisition's request to establish the Otay Mesa Pipeline Capacity Memorandum Account to record all costs related to the affiliate transactions authorized in the Executive Director Letter.

**SAFETY CONSIDERATIONS:**

- This resolution potentially provides incremental gas pipeline capacity for the upcoming winter.

**ESTIMATED COST:**

- Unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199870588>

## Consent Agenda - Intervenor Compensation Orders

34

### Compensation to Alliance for Nuclear Responsibility

[16084]

A.16-03-006

Application of Pacific Gas and Electric Company in its 2015 Nuclear Decommissioning Cost Triennial Proceeding.

#### PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility \$14,088.44 for contribution to Decision 17-05-020. This decision approved the decommissioning costs estimate for Diablo Canyon Power Units 1 and 2. Alliance for Nuclear Responsibility requested \$14,133.59.

#### SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

#### ESTIMATED COST:

- \$14,088.44, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Guzman Aceves - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=195687121>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

35

**Decision Granting Petition for Modification to D.16-10-013**

[16090]

R12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

**PROPOSED OUTCOME:**

- Grants Petition for Modification to Decision (D.) 16-10-013 filed by MRW & Associates. D.16-10-013 originally granted \$209,169.85 to Interstate Renewable Energy Council. This decision increases the award in D.16-010-013 by \$77,416.15, to now grant \$286,586.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$\$77,416.15, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Picker - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197132401>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

36

**Compensation to The Utility Reform Network**

[16106]

R.14-10-010

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2016 and 2017 Compliance Years.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$68,593.36 for substantial contribution to Decision 17-06-027. Decision 17-06-027 adopted provisions implementing the total existing capacity needed for the local capacity requirement for all local areas. TURN originally requested \$68,593.36.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$68,593.36 plus interest paid by the California Public Utilities Commission Intervenor Compensation Fund.

(Comr Randolph - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=198342831>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

37

**Compensation to National Asian American Coalition**

[16112]

A13-11-003

Application of Southern California Edison Company for Authority to, among other things, Increase its Authorized Revenues for Electric Service in 2015, and to reflect that increase in Rates.

**PROPOSED OUTCOME:**

- Awards National Asian American Coalition \$219,840.50 for contribution to Decision 15-11-021. Decision 15-11-021 authorized Southern California Edison's General Rate Case Revenue Requirement for 2015-2017. National Asian American Coalition requested \$220,506.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$219,840.50, plus interest, to be paid by the ratepayers of Southern California Edison Company.

(Comr Peterman - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197634756>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**38 **Awards Compensation to Center for Accessible Technology**

[16113]

A17-04-015

Application of Southern California Edison Company for Approval of its Proposal to Implement Residential Default Time-Of-Use Rates.

**PROPOSED OUTCOME:**

- Awards \$6,702.25 to Center for Accessible Technology (CforAT) for contribution to Decision 17-08-024. This decision dismissed an application by Southern California Edison Company (SCE) to institute residential default Time-of-Use rates beginning in 2018. CforAT requested \$6,702.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$6,702.25, plus interest, to be paid by the ratepayers of SCE.

(Comr Picker - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197267875>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

39

**Compensation to The Utility Reform Network for Substantial Contribution to Decision 17-06-015**

[16140]

R.15-01-008

Order Instituting Rulemaking to Adopt Rules and Procedures Governing Commission-Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leakage Consistent with Senate Bill 1371.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$38,325.46 for substantial contribution to Decision 17-06-015. Decision 17-06-015 approves a natural gas leak abatement program consistent with Senate Bill 1317. TURN requested \$39,517.96.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$38,325.46 plus interest, to be paid by Alpine Natural Gas Operating Company No. 1 LLC, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company, Southwest Gas Corporation, and West Coast Gas Company.

(Comr Rechtschaffen - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=199347016>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*



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**Regular Agenda****Regular Agenda- Energy Orders****40 Application of San Diego Gas & Electric Company for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account**

[15940]

A15-09-010

Application of San Diego Gas & Electric Company for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account (WEMA).

**PROPOSED OUTCOME:**

- Denies the Application of San Diego Gas & Electric Company (SDG&E) for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account (WEMA).
- Finds SDG&E did not reasonably manage and operate its facilities prior to the 2007 Witch, Guejito and Rice Wildfires.
- Denies Application on its merits, therefore issues preliminarily scoped for phase two of A.15-09-010 are moot.
- Closes Application 15-09-010.

**SAFETY CONSIDERATIONS:**

- There are no significant safety concerns with the implementation of this decision.

**ESTIMATED COST:**

- None as a result of this decision.

(Comr Randolph - Judge Goldberg - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197851767>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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Agenda 3405, Item 28 9/28/2017 (Staff);  
Agenda 3406, Item 13 10/12/2017 (Staff);  
Agenda 3407, Item 14 10/26/2017 (Staff);  
Agenda 3408, Item 16 11/9/2017 (Staff)

**Regular Agenda- Energy Orders (continued)****41 Solar on Multifamily Affordable Housing Program Pursuant to  
Assembly Bill 693**

[16083]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

**PROPOSED OUTCOME:**

- Adopts program to provide incentives to encourage installation of solar generation on multifamily affordable housing, pursuant to Assembly Bill 693 in the service territories of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Liberty Utilities Company, and PacifiCorp.
- Authorizes administration of the program by single state-wide program administrator to be chosen through a Request for Proposal (RFP) process.

**SAFETY CONSIDERATIONS:**

- This decision does not order any action related to safety.

**ESTIMATED COST:**

- Up to \$100,000,000 per year from the sale of greenhouse gas allowances allocated to the investor-owned utilities.

(Comr Guzman Aceves - Judge Hecht - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=198202281>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

## Regular Agenda- Orders Extending Statutory Deadline

### 42 Order Extending Statutory Deadline

[16134]

115-11-015

Order Instituting Investigation and Ordering Pacific Gas and Electric Company to Appear and Show Cause Why It Should not be Sanctioned for Violations of Article 8 and Rule 1.1 of the Rules of Practice and Procedure and Public Utilities Code Sections 1701.2 and 1701.3.

#### **PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding until June 29, 2018.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=198906484>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)****43 Order Extending Statutory Deadline**

[16135]

C16-12-012

Charles Parks, Linda Salsbury, Bob Sherrill, Julie Weakley, Janet Reniere, Gary Parkinson, Richard Miller, Sharon McMahan, David Andre, Donna Andre, Allan Quist, Sheree Quist, Karen Finley, Willene Howe, Christy Atwood VanHook, Winifred Moore, Newton Hightower, Nancy Gerrard, Marc Scheible, Debbie Scheible, Cheryl Jones, Katie Phillips, Janice Elam, Jeanette Lynn, Justin Edwards, Nancy Edwards, Franchelle Ellisonn, Richard Beebe, Kathleen Beebe, Rod Goss, Howard Neely, Irene Richardson, Mark Richardson, Jayne Thurman, Charles Shapiro, Mary Ann Service, Ron Sutton, Gary Rayburn, Mary Browning, Vern Glomb, Priscilla Glomb, Annabelle Barnett, Kenneth Sikes, Debbie McDaniel, Herbert Biddle, Linda Tayman, Teresa Strange, Jim Keene, Ruben Comelli, Christine Burciagan Phil Maggio, Gail Maggio' Dawn Herrera, Steve Dimmick, Joanne Dimmick, Rodger Harmel, Sue Stanton vs. Mesa Dunes Mobile Home Estates, LLC, a California Limited Liability Company, dba Mesa Dunes Mobile Home Estates.

**PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding until June 19, 2018.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=198802487>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Commissioner Reports**

## **Regular Agenda- Management Reports and Resolutions**

44

### **California Emerging Telecommunications Fund – Decade Report**

[16105]

The California Emerging Telecommunications Fund will deliver a report on their operations over the last decade and on the \$60 million seed capital that they received as a result of settlements in 2005 telecommunications mergers. The report will include audited financials pertaining to the seed capital.



**Regular Agenda- Management Reports and Resolutions** (continued)

45

**Report and Discussion on Recent Consumer Protection and Safety  
Activities**

[16099]

**Regular Agenda- Management Reports and Resolutions** (continued)

46

[16100]

**Management Report on Administrative Activities**

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

47                      **Conference with Legal Counsel - Application for Rehearing**  
[16101]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

48                            **Conference with Legal Counsel - Application for Rehearing**  
[16021]  
A17-03-010

Disposition of Application for rehearing of Resolution T-17531 filed by Kerman Telephone Company (Kerman). Resolution T-17531 was issued in response to an advice letter filed by Kerman to true-up Kerman's interim rate relief to adopted rates for Test Year 2016. In Resolution T-17531, the Commission ordered Kerman to refund \$559,783.78 to the California High Cost Fund-A in one lump sum payment within 45 days from the effective date of the Resolution.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3406, Item 24 10/12/2017

Agenda 3407, Item 26 10/26/2017

**Closed Session - Applications for Rehearing** (continued)

49                                 **Conference with Legal Counsel - Application for Rehearing**  
[16125]  
R15-02-020

Disposition of application for rehearing of Decision (D.) 17-02-026 filed by PacifiCorp and Liberty Utilities LLC (Liberty Calpeco) (collectively Non-CBA Utilities). In D.17-06-026 (Decision), the Commission implemented new compliance requirements for the renewables portfolio standard (RPS) program, specifically in response to requirements in Senate Bill (SB) 350 (De Leon, Stats. 2015, ch. 547).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

50                            **Conference with Legal Counsel - Application for Rehearing**  
[16127]  
I.11-06-009

Disposition of Application for Rehearing of Decision (D.) 17-04-007 (Decision on Remand Granting Compensation to The Utility Reform Network (TURN) and Center for Accessible Technology (Cfor AT) for Substantial Contribution to D.12-08-025), filed by AT&T, Inc. The Commission issued D.17-04-007 pursuant to the Court of Appeal's direction in *New Cingular PCS, LLC et al. v. Public Utilities Commission, Respondent, The Utility Reform Network et al., Real Parties in interest*, 246 Cal.App.4<sup>th</sup> 784; 2016 Cal. App. LEXIS 298.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*



**Closed Session - Existing Litigation - Non-Federal**

51                      **Conference with Legal Counsel - Existing Litigation**

[16102]

California Court of Appeal, First Appellate District, Division One, Case No. A150192

*Central Coast Alliance United for a Sustainable Economy and the Sierra Club v. Public Utilities Commission of the State of California* (California Court of Appeal, First Appellate District, Division One, Case No. A150192)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

52                    **Conference with Legal Counsel - Appeal from Presiding Officer's Decision**

[16077]

C16-10-021

Gildred Building Company, dba The Gildred Companies; Ocotillo Solar LLC vs. Southern California Edison Company.

Discussion of Appeal of the Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

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Agenda 3408, Item 26 11/9/2017

**Closed Session - Appeals from Presiding Officer's Decisions (continued)**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**53 Conference with Legal Counsel - Appeal from Presiding**

[16142]

C16-12-004

DeJong Brothers Farming, Robert Winters, Trustee of the Winters Revocable Trust, Nicholas and Janie Gatzman, Trustees of the 2014 Gatzman Family Trust, and Rhett and Ashley Burgess vs. Pacific Gas and Electric Company.

Discussion of Appeal of the Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

**Closed Session - Federal**

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*



**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*