



September 24, 2025

Advice 7706-E

(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Submits Notice of Construction, Pursuant to General Order 131-E, for the Construction of Manning 500/230 Kilovolt Substation Interconnection Project (Fresno and Merced counties)

Pacific Gas and Electric Company ("PG&E" or "the Company") hereby submits notice pursuant to General Order (G.O.) 131-E, Section VIII.B.4, of the construction of facilities that are exempt from a Certificate of Public Convenience and Necessity (CPCN).

Purpose

This advice letter provides a copy of the Notice of Proposed Construction (Attachment I) and the Notice Distribution List, which comply with the noticing requirements found in G.O. 131-E, Section VIII.

Background

In order to interconnect the planned LS Power Grid California (LSPGC) Manning 500/230 Kilovolt Substation Project in western Fresno County to the electric transmission system, PG&E is proposing to extend 2 existing single-circuit 500 kilovolt (kV) transmission lines and one 230 kV double-circuit transmission line into and out of LSPGC's new substation.

The existing Los Banos-Midway #2 500 kV and Los Banos-Gates #1 500 kV transmission lines will be extended to the new substation in two corridors approximately 0.7 and 1.1 miles long, respectively, and approximately 2,500 feet of 2 existing PG&E 500 kV transmission lines supported by approximately 4 existing structures will be removed between the interconnection points. Approximately 12 lattice steel towers (LST) and 4 three-pole tubular steel pole (TSP) structures will support the new line extensions. Additionally, 4 new three-pole dead-end TSPs with a maximum height of 145 feet will be added within the existing right-of-way (ROW) between existing lattice steel structures.

PG&E's existing double-circuit Panoche-Tranquillity Switching Station #1 and #2 230 kV transmission line will be split and extended into the new substation on approximately 53 TSPs, resulting in two approximately 4.5-mile-long double-circuit line extensions. Approximately 2,500 feet of existing double-circuit line and two existing structures will be removed.

To provide increased capacity for the LSPGC project, conductors (wires) and structures will be replaced on approximately 7 miles of PG&E's existing Panoche-Tranquillity Switching Station #1 230 kV transmission line. The existing lattice steel towers, approximately 140 feet in height, will be replaced with TSPs approximately 145 feet in height. The work will also include raising approximately 5 structures each on the nearby Gates-Panoche 230 kV #1 and #2 230 kV and the Panoche-Excelsior 115 kV #1 and #2 lines to allow safe spacing for the proposed LSPGC 230 kV and PG&E 230 kV lines. The new TSPs will have a maximum height of 199 feet.

To support the stability of the electric grid, transposition structures will be installed approximately 25 miles north of the new substation. Approximately 2 new three-pole dead-end TSPs will replace existing LSTs within the current ROW. Each transposition structure will have an approximate maximum height of 145 feet. One existing transposition structure (currently composed of two lattice steel poles) on the Los Banos-Midway #2 500kV transmission line approximately 15 miles south of the new substation will be removed, and the adjacent lattice steel structures will be replaced with new 3-pole TSP structures, approximately 175 feet tall.

The interconnection facilities will also include a new 12 kV distribution line, a new telecommunications yard within LSPGC's new substation site, and modifications to existing PG&E transmission lines, two existing switching stations, and four existing substations.

Construction is tentatively scheduled to begin in the spring of 2026, or as soon as project plans and approvals are in place. Construction is scheduled to be completed in the summer of 2028, or as soon as possible after construction begins.

Electric and Magnetic Fields (EMF): PG&E will employ "no cost" and specified "low cost" measures to reduce public exposure to EMF in accordance with California Public Utilities Commission (CPUC) Decision 06-01-042 and the "EMF Design Guidelines for Electrical Facilities" prepared in compliance with that decision. Specifically, PG&E will optimally phase the 230 kV double-circuit interconnection lines connecting to the new substation.

Exemption Under G.O. 131-E

G.O. 131-E, Section III.A.2 states that the following project types do not require a CPCN:

An extension, expansion, upgrade, or other modification to an electric public utility's existing electrical transmission facilities, including electric transmission lines, substations, and switchyards within existing transmission easements, rights of way, or franchise agreements, irrespective of whether the electrical transmission facility is above a 200 kV voltage level.

In lieu of filing an application to obtain a CPCN, utilities are authorized to file a permit to construct application or claim an exemption for these project types under Section III.B

G.O. 131-E, Section III.B.2, exempts a utility from the CPUC's requirement to file an application requesting authority to construct if a project meets specific conditions. This project qualifies for the following exemption:

- e. "power lines, substations, or switchyards to be relocated or constructed which have undergone environmental review pursuant to CEQA as part of a larger project."

The California Public Utilities Commission (CPUC) adopted the Final Initial Study/Mitigated Negative Declaration (IS/MND) for the LS Power Grid California (LSPGC) Manning 500/230 Kilovolt Substation Project (State Clearinghouse No. 2025030618). Appendix 1 of the Final IS/MND described all proposed PG&E facilities in Section 2.6.2 and considered all associated potential environmental impacts in Sections 3.1 through 3.21. The IS/MND includes Construction Measures specific to the PG&E scope of work. These Construction Measures will be applied to the PG&E electric transmission line facilities necessary to interconnect the planned LSPGC Manning Substation.

The exception to the exemptions specified under G.O. 131-E Section III.B.3 does not apply to projects that have undergone environmental review pursuant to CEQA as part of a larger project.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail with the CPUC and the Company by October 14, 2025, which is 20 days after the date of this submittal. Protests should be emailed to the following address:

CPUC Energy Division
ED Tariff Unit
E-Mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-Mail: PGETariffs@pge.com

Persons or groups may protest the proposed construction if they believe that the Company has incorrectly applied for an exemption.

Public Comment

Individuals or groups who do not file an official protest may still submit a comment on the request to the Energy Division at the address noted above, referencing Advice Letter 7706-E.

Effective Date

The Company requests that this Tier 2 advice letter become effective on October 24, 2025, which is 30 days after the date of submittal. (In accordance with G.O. 131-E, construction will not begin until 45 days after notice is first published.)

Notice

A copy of this advice letter is being sent electronically to parties shown on the attached list, including the parties listed in G.O. 131-E, Section VIII, Subsection B. These parties are identified in the "Notice Distribution List" included in Attachment I. All electronic approvals should be sent to E-mail PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

cc: Parties Listed in G.O. 131-E, Section VIII.B.

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Baylee Larson

Phone #: (279) 789-6486

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: baylee.larson@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7706-E

Tier Designation: 2

Subject of AL: Submits Notice of Construction, Pursuant to General Order 131-E, for the Construction of Manning 500/230 Kilovolt Substation Interconnection Project (Fresno and Merced counties)

Keywords (choose from CPUC listing): G.O. 131-E

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 10/24/25

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

NOTICE OF PROPOSED CONSTRUCTION

Para más detalles llame 1-800-660-6789

PROJECT NAME: Manning 500/230 Kilovolt Substation Interconnection Project - (Fresno and Merced counties, T.0009194)**ADVICE LETTER NUMBER: 7706-E****Proposed Project:**

In order to interconnect the planned LS Power Grid California (LSPGC) Manning 500/230 Kilovolt Substation Project in western Fresno County to the electric transmission system, PG&E is proposing to extend 2 existing single-circuit 500 kilovolt (kV) transmission lines and one 230 kV double-circuit transmission line into and out of LSPGC's new substation.

The existing Los Banos-Midway #2 500 kV and Los Banos-Gates #1 500 kV transmission lines will be extended to the new substation in two corridors approximately 0.7 and 1.1 miles long, respectively, and approximately 2,500 feet of 2 existing PG&E 500 kV transmission lines supported by approximately 4 existing structures will be removed between the interconnection points. Approximately 12 lattice steel towers (LST) and 4 three-pole tubular steel pole (TSP) structures will support the new line extensions. Additionally, 4 new three-pole dead-end TSPs with a maximum height of 145 feet will be added within the existing right-of-way (ROW) between existing lattice steel structures.

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Electric and Magnetic Fields (EMF): PG&E will employ “GO no cost” and specified “low cost” measures to reduce public exposure to EMF in accordance with California Public Utilities Commission (CPUC) Decision 06-01-042 and the “EMF Design Guidelines for Electrical Facilities” prepared in compliance with that decision. The following measures are proposed for this project:

- Optimally phase the 230 kV double-circuit interconnection lines connecting to the new substation.

G.O. 131-E, Section III.A.2 states that the following project types do not require a CPCN:

An extension, expansion, upgrade, or other modification to an electric public utility’s existing electrical transmission facilities, including electric transmission lines, substations, and switchyards within existing transmission easements, rights of way, or franchise agreements, irrespective of whether the electrical transmission facility is above a 200 kV voltage level.

In lieu of filing an application to obtain a CPCN, utilities are authorized to file a permit to construct application or claim an exemption for these project types under Section III.B

Exemption from CPUC Permit Requirement: CPUC General Order 131-E, Section III, Subsection B.2, exempts a utility from the CPUC’s requirement to file an application requesting authority to construct if a project meets specific conditions. This project qualifies for the following exemption:

e. “power lines, substations, or switchyards to be relocated or constructed which have undergone environmental review pursuant to CEQA as part of a larger project.”

The California Public Utilities Commission (CPUC) adopted the Final Initial Study/Mitigated Negative Declaration (IS/MND) for the LS Power Grid California (LSPGC) Manning 500/230 Kilovolt Substation Project (State Clearinghouse No. 2025030618). Appendix 1 of the Final IS/MND described all proposed PG&E facilities in Section 2.6.2 and considered all associated potential environmental impacts in Sections 3.1 through 3.21. The IS/MND includes Construction Measures specific to the PG&E scope of work. These Construction Measures will be applied to the PG&E electric transmission line facilities necessary to interconnect the planned LSPGC Manning Substation.

Additional Project Information: To obtain further information on the proposed project, please call PG&E’s Project Information Line at (415) 973-5530.

Public Review Process: Individuals or groups may protest the proposed construction if they believe that PG&E has incorrectly applied for an exemption or that the conditions set out in Section III.B.3 of General Order 131-E exist;

- a. There is reasonable possibility that the activity may have an impact on an environmental resource of hazardous or critical concern where designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies.

Protests should include the following:

1. Your name, email address and daytime telephone number.
2. Reference to the CPUC Advice Letter Number and Project Name.
3. A clear description of the reason for the protest.
4. Whether you believe that evidentiary hearings are necessary to resolve factual disputes.

Protests for this project must be filed by October 14, 2025 at the following address:

Director, Energy Division
ED Tariff Unit
California Public Utilities Commission
E-mail: EDTariffUnit@cpuc.ca.gov

With a copy emailed to:
PG&E Tariffs
Pacific Gas and Electric Company
E-mail: PGETariffs@pge.com

PG&E must respond within five business days of receipt and serve its response on each protestant and the Energy Division. Within 30 days after PG&E has submitted its response, the CPUC Executive Director will send you a copy of a disposition letter granting or denying PG&E's request and stating the reasons for the decision.

Assistance in Filing a Protest: If you need assistance in filing a protest, contact the CPUC Public Advisor: email: public.advisor@cpuc.ca.gov or call: 1-866-849-8390 (toll-free), or (415) 703-2074, or TTY (415) 703-5258.

Public Comment: Even if you do not want to file an official protest, you may still comment on the request. To do so, send your comments to the Energy Division at the address noted above. Please reference Advice Letter 7706-E.

Notice Distribution List

Manning 500/230 Kilovolt Substation Interconnection Project - (Fresno and Merced counties)

Advice 7706-E

Energy Commission

Mr. Drew Bohan, Executive Director
California Energy Commission
715 P Street
Sacramento, California 95814
Drew.Bohan@energy.ca.gov

Ms. Jennifer Martin-Gallardo, Chief Deputy Director
California Energy Commission
715 P Street
Sacramento, California 95814
Jennifer.Martin-Gallardo@energy.ca.gov

California Department of Fish and Wildlife- Region 4

Julie Vance, Regional Manager or AskBDR@wildlife.ca.gov
Julie.Vance@Wildlife.ca.gov
California Department of Fish and Wildlife, Central Region
1234 Shaw Avenue
Fresno, CA 93710

R4CEQA@wildlife.ca.gov
R4CESA@wildlife.ca.gov
R4LSA@wildlife.ca.gov

County of Fresno

Stephen E. White, Director
Department of Public Works and Planning
2220 Tulare St., 6th Floor
Fresno, CA 93721
stwhite@placer.ca.gov

County of Merced

Mark Mimms, Director
Planning Department
2222 M Street, 2nd Floor
Merced, CA 95340
planning@countyofmerced.com

Newspaper

The Fresno Bee

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Albion Power Company		Peninsula Clean Energy
Alta Power Group, LLC	Electrical Power Systems, Inc. Fresno	Pioneer Community Energy
Anderson & Poole	Engie North America	Public Advocates Office
BART	Engineers and Scientists of California	Redwood Coast Energy Authority
Ava Community Energy		Regulatory & Cogeneration Service, Inc.
BART		Resource Innovations
Buchalter	GenOn Energy, Inc.	Rockpoint Gas Storage
Barkovich & Yap, Inc.	Green Power Institute	
Biering & Brown LLP		
Braun Blasing Smith Wynne, P.C.	Hanna & Morton LLP	San Diego Gas & Electric Company
		San Jose Clean Energy
		SPURR
California Community Choice Association	ICF consulting	
California Cotton Ginners & Growers Association	iCommLaw	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Telephone Company, Inc.
California Hub for Energy Efficiency	Intertie	Southern California Edison Company
California Alternative Energy and Advanced Transportation Financing Authority	Intestate Gas Services, Inc.	Southern California Gas Company
California Public Utilities Commission		Spark Energy
Calpine	Kaplan Kirsch LLP	Sun Light & Power
Cameron-Daniel, P.C.	Kelly Group	Sunshine Design
Casner, Steve	Ken Bohn Consulting	Stoel Rives LLP
Center for Biological Diversity	Keyes & Fox LLP	
Chevron Pipeline and Power	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
	Los Angeles County Integrated	TerraVerde Renewable Partners
		Tiger Natural Gas, Inc.
Clean Power Research	Waste Management Task Force	
Coast Economic Consulting		
Commercial Energy	MRW & Associates	Utility Cost Management
Crossborder Energy	Manatt Phelps Phillips	
Crown Road Energy, LLC	Marin Energy Authority	Water and Energy Consulting
	McClintock IP	
	McKenzie & Associates	
Davis Wright Tremaine LLP	Modesto Irrigation District	
Day Carter Murphy	NLine Energy Inc.	Yep Energy
Dept of General Services	NOSSAMAN LLP	
Douglass & Liddell	NRG Energy Inc.	
Downey Brand LLP		
	OnGrid Solar	

