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PROJECT MEMORANDUM

CRESSEY-GALLO 115 KV POWER LINE PROJECT

To: Billie Blanchard, Project Manager, CPUC From: Vida Strong, Aspen Project Manager

Date: April 3, 2015

Subject: Monitoring Report #18: March 23 to 29, 2015

This report provides a summary of the construction and compliance activities associated with the Pacific Gas and Electric (PG&E) Cressey-Gallo 115 kV Power Line Project.

A summary of the Notices to Proceed (NTPs) for construction and Minor Project Change (MPC) activities are provided in Tables 1 and 2, respectively (below).

CPUC Environmental Monitor (EM): David DuBois was onsite March 25 during the subject period.

Work Schedule: Work occurred Tuesday through Friday during the subject period. No work occurred Monday, Saturday, or Sunday.

CPUC NTPs

NTP #1: Gallo Property & Cressey Substation

NTP #1 was issued on 10/21/14 for Installation and removal of the Shoo-Fly at the Gallo Winery, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation. NTP #1 included conditions that had to be satisfied prior to the start of construction.

Summary of Activity:

- 1. Construction activities continued at the Cressey Substation during the subject period. Material delivery and storage and structure installation continued.
- 2. No work occurred at the Gallo Substation during the subject period.
- 3. The staging area at the Gallo Winery is being used for storing materials.

Environmental Compliance:

- 1. All crews receive environmental training. Training sign-in sheets were available for the CPUC EM's review.
- 2. Erosion control devices were installed and functioning appropriately per the Storm Water Pollution Prevention Plan (SWPPP).
- 3. Buffers are maintained around sensitive resources.
- 4. Ingress/egress driveways to roadways are monitored for track out and swept as needed to remove track out.
- 5. Crews took measures during refueling to capture any unintentional spills or drips.
- 6. No active native nests affecting work areas were observed. Some non-native bird nesting has been observed at the Cressey Substation.

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NTP #2: 115 kV Construction

NTP #2 was issued on 12/22/14 for installation of remaining TSPs, construction of the re-route area north of Livingston Canal, construction of single circuit 115 kV pole lines within ½ mile buffers for Swainson's hawk nesting areas east of Howard Street, and pulling of conductor. NTP #2 included conditions that had to be satisfied prior to the start of construction.

Summary of Activity:

1. No work occurred in NTP #2 areas during the subject period.

Environmental Compliance:

- 1. Flagging remains in place around sensitive resources.
- 2. No active nests affecting work areas were observed.

NTP #3: Remaining 115 kV Construction

NTP #3 was issued on 3/19/14 for installation of Project's remaining single circuit 115 kV pole lines and pulling of conductor. NTP #3 included conditions that had to be satisfied prior to the start of construction.

Summary of Activity:

1. Wood and light-duty steel pole staging activities occurred in NTP #3 areas during the subject period. Installation activities will commence in the coming week.

Environmental Compliance:

- 1. Project biologists continue to conduct surveys in NTP #3 areas. No sensitive species or active native nests have been observed.
- 2. Buffers were marked around elderberry bushes, seasonal ponded areas, and other resources along West Lane and Palm Avenue (see Figure 2). Equipment was staged outside of these buffer areas (see Figures 3 & 4)

Notices to Proceed

Table 1 summarizes the Notices to Proceed (NTP) for Cressey-Gallo 115 kV Power Line Project.

Table 1 Notice to Proceeds (NTPs)

(Updated 04/03/15)

NTP#	Date Requested	Date Issued	Phase	Description
NTP#1	09/12/14	10/21/14	Gallo Substation and Shoo-Fly, Cressey Substation	Installation and removal of the Shoo-Fly, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation.

NTP#	Date Requested	Date Issued	Phase	Description
NTP #2	12/11/14	12/22/14	115 kV Power Line	Installation of remaining TSPs, construction of the re-route area north of Livingston Canal, construction of single circuit 115 kV pole lines within ½ mile buffers for Swainson's hawk nesting areas east of Howard Street, and pulling of conductor.
NTP#3	03/09/15	03/19/15	115 kV Power Line	Installation of the remaining portions of the Project, including construction of single circuit 115 kV pole lines and pulling of conductor.

Minor Project Changes

Table 2 summarizes the Minor Project Changes for the Cressey-Gallo 115 kV Power Line Project.

Table 2
Minor Project Changes (MPCs)
(Updated 04/03/15)

MPC#	Date Requested	Date Issued	Phase	Description
MPC#1	10/01/14	10/08/14	Gallo Substation and Shoo- Fly	Use of an existing alternative staging area 75 feet west of the proposed Staging Area 001 located southeast of the Gallo Substation.

PROJECT PHOTOGRAPHS



Figure 1 – Work continued at the Cressey Substation during the subject period. View north (Photo provided by PG&E).



Figure 2 – Buffers were marked around sensitive resources during the subject period (Palm Avenue). View west, 03/25/15.



Figure 3 – Poles were staged outside of buffer areas (West Lane). An elderberry bush is pictured in the foreground while a staged wood pole is seen in the background, outside of the plant's buffer. View south, 03/25/15.



Figure 4 –A wood pole is seen staged between two elderberry buffer areas on West Lane. View northwest, 03/25/15.