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PROJECT MEMORANDUM
CRESSEY-GALLO 115 kV POWER LINE PROJECT

To: Billie Blanchard, Project Manager, CPUC
From: Vida Strong, Aspen Project Manager
Date: June 23, 2015
Subject: Monitoring Report #28 – June 1 to June 14, 2015

This report provides a summary of the construction and compliance activities associated with the Pacific Gas and Electric (PG&E) Cressey-Gallo 115 kV Power Line Project.

A summary of the Notices to Proceed (NTPs) for construction and Minor Project Change (MPC) activities are provided in Tables 1 and 2, respectively (below).

CPUC Environmental Monitor (EM): David DuBois was onsite June 12, 2015 during the subject period.

Work Schedule: Work occurred Mondays through Fridays. No weekend work occurred during the subject period.

CPUC NTPs

NTP #1: Gallo Property & Cressey Substation

NTP #1 was issued on 10/21/14 for installation and removal of the Shoo-Fly at the Gallo Winery, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation. NTP #1 included conditions that had to be satisfied prior to the start of construction.

Summary of Activity:

1. Isolation panels were installed at the Cressey Substation during the subject period. Material storage continued.
2. Steel structure installation, electrical work, and material delivery continued at the Gallo Substation during the subject period (see Figures 1&2).
3. The staging area at the Gallo Winery is being used for storing materials and equipment.

Environmental Compliance:

1. All crews receive environmental training. Training sign-in sheets were available for the CPUC EM's review.
2. Erosion control devices were installed and functioning appropriately per the Storm Water Pollution Prevention Plan (SWPPP).
3. Buffers are maintained around sensitive resources.
4. Ingress/egress driveways to roadways are monitored for track out and swept as needed to remove track out.
5. Crews took measures during refueling to capture any unintentional spills or drips.

6. A kingbird nest at the Gallo Substation successfully fledged as of 6/5/15. Two fledglings and two adults were observed by biologists flying within the substation. The buffer for this nest was closed. Following the buffer closure, the old kingbird nest was removed per communications with the CPUC. Two adjacent nests, from previous nesting seasons, were removed as well (see Figure 3).
7. A pair of American kestrels continue to be observed at the Cressey Substation entering an opening at one end of a cross arm of an energized bus structure approximately 50 ft. above the ground. A reduced buffer is in place for the nest. The birds have displayed tolerance to the ongoing work activities at the Cressey Substation. Minimal work occurred during the subject period.
8. At the Project laydown-area at the Gallo Winery, a killdeer nest along the access drive was determined to be no longer active as of 6/5/15. Biologists verified at least three fledglings in the vicinity of the nest. The buffer for this nest was closed.
9. During the subject period, the CPUC EM observed a pair of adult killdeer displaying courtship behaviors at the Project laydown-area. No known nests were currently identified in the area. The CPUC EM notified the Lead Environmental Inspector of a potential nest in the vicinity of the observation. Crews were alerted of the nest potential and no work occurred in the area.
10. Non-migratory bird nesting (sparrows) continues to be observed at both the Cressey and Gallo Substations.

NTP #2: 115 kV Construction

NTP #2 was issued on 12/22/14 for installation of remaining TSPs, construction of the re-route area north of Livingston Canal, construction of single circuit 115 kV pole lines within ½ mile buffers for Swainson's hawk nesting areas east of Howard Street, and pulling of conductor. NTP #2 included conditions that had to be satisfied prior to the start of construction.

Summary of Activity:

1. No work occurred in NTP #2 areas during the subject period.

Environmental Compliance:

1. Flagging remains in place around sensitive resources.
2. No active nests affecting NTP #2 work areas were observed.

NTP #3: Remaining 115 kV Construction

NTP #3 was issued on 3/19/14 for installation of Project's remaining single circuit 115 kV pole lines and pulling of conductor. NTP #3 included conditions that had to be satisfied prior to the start of construction.

Summary of Activity:

1. No work occurred in NTP #3 areas during the subject period.

Environmental Compliance:

1. Biologists continued to observe activity at a red-tail hawk nest along Magnolia Avenue, east of Dwight Way during the subject period. No construction occurred in this area during the subject period.

Notices to Proceed

Table 1 summarizes the Notices to Proceed (NTP) for Cressey-Gallo 115 kV Power Line Project.

Table 1
Notice to Proceeds (NTPs)
(Updated 06/23/15)

NTP #	Date Requested	Date Issued	Phase	Description
NTP #1	09/12/14	10/21/14	Gallo Substation and Shoo-Fly, Cressey Substation	Installation and removal of the Shoo-Fly, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation.
NTP #2	12/11/14	12/22/14	115 kV Power Line	Installation of remaining TSPs, construction of the re-route area north of Livingston Canal, construction of single circuit 115 kV pole lines within ½ mile buffers for Swainson's hawk nesting areas east of Howard Street, and pulling of conductor.
NTP #3	03/09/15	03/19/15	115 kV Power Line	Installation of the remaining portions of the Project, including construction of single circuit 115 kV pole lines and pulling of conductor.

Minor Project Changes

Table 2 summarizes the Minor Project Changes for the Cressey-Gallo 115 kV Power Line Project.

Table 2
Minor Project Changes (MPCs)
(Updated 06/23/15)

MPC #	Date Requested	Date Issued	Phase	Description
MPC #1	10/01/14	10/08/14	Gallo Substation and Shoo-Fly	Use of an existing alternative staging area 75 feet west of the proposed Staging Area 001 located southeast of the Gallo Substation.

PROJECT PHOTOGRAPHS



Figure 1 – Structure installation continued at the Gallo Substation during the subject period.
View northeast, 6/12/15.



Figure 2 – Crews continued installing structures at the Gallo Substation during the

subject period. View southeast, 6/12/15.

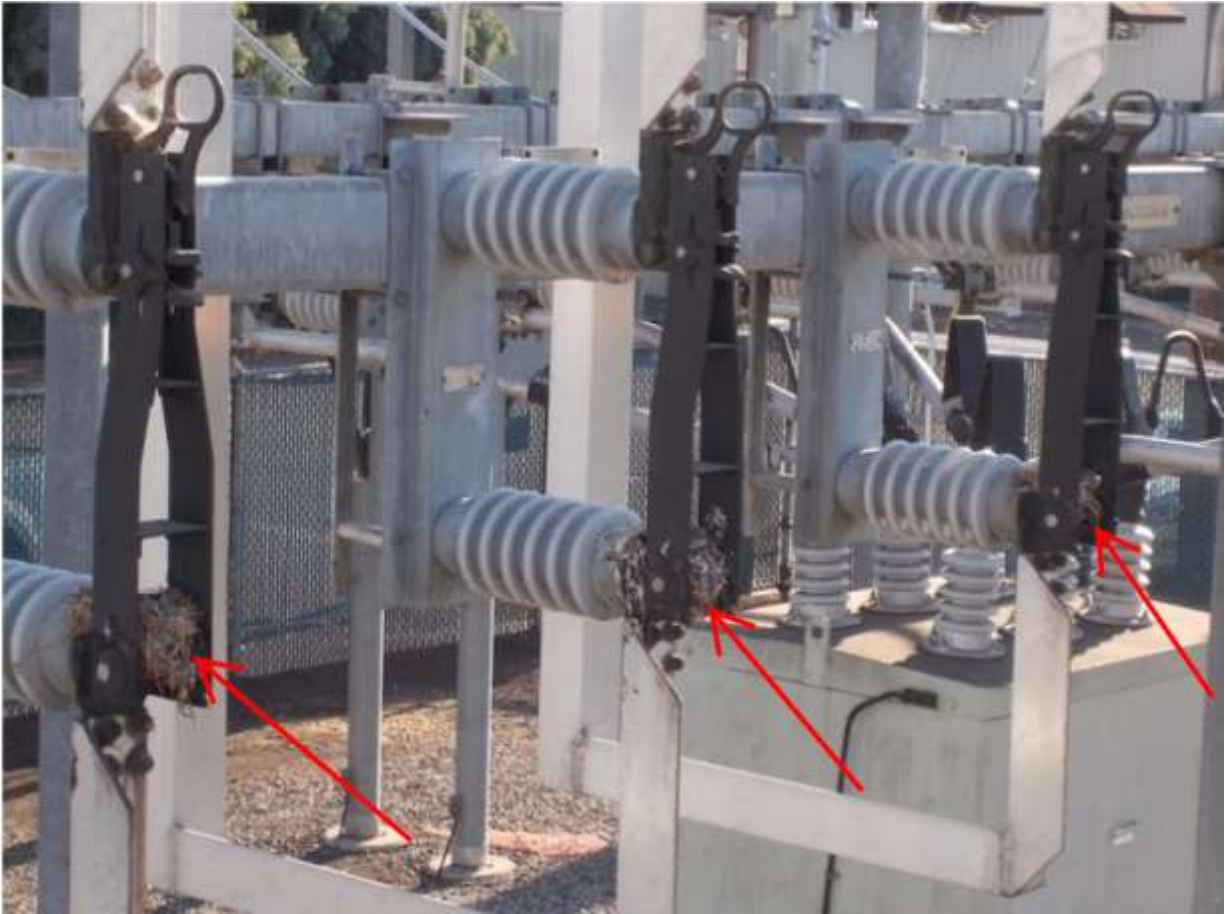


Figure 3 – Three vacant nests were removed from structures at the Gallo Substation during the subject period. Photo provided by PG&E.