



235 Montgomery Street, Suite 935, San Francisco, CA 94104-3002
Tel. 415-955-4775, Fax 415-955-4776, www.aspeneg.com

**PROJECT MEMORANDUM
KIRBY HILLS NATURAL GAS STORAGE FACILITY PROJECT, PHASE 2**

To: Junaid Rahman, CPUC
From: Vida Strong, Aspen Project Manager
Date: July 20, 2009
Subject: Report #32: July 5, 2009 – July 11, 2009

CPUC ENVIRONMENTAL MONITOR (EM): Jody Fessler

CPUC EM Jody Fessler was on site Thursday, July 9th.

WELL SITES:

Summary of Activity:

Well Site 21 (WS-21)

No construction activity was conducted at WS-21 during the subject period (see Figure 1). Final grading, graveling, fencing, and clean-up work remains.

Well Site 22 (WS-22)

No construction activity was conducted at WS-22 during the subject period (see Figure 1). Final grading, graveling, fencing, and clean-up work remains. Also, the existing access road to the north of the well pad needs to be removed.

Well Site 23 (WS-23)

No construction activity was conducted at WS-23 during the subject period. Final grading, graveling, fencing, and clean-up work remains.

Observation Well Lambie 6 (Well L6)

Completed.

Observation Well Lambie 7 (Well L7)

Completed.

Well Site 5 (Wagenet 5 – W5) Observation Well

On Monday, the boundaries of the marsh restoration area and native soil were verified by soils expert, Joel Butterworth of Valley Environmental. Asta Construction began removing the old cement cellar of the well in the middle of the restoration area and non-native soil. An excavator, dozer, and one dump truck were used, as well as a water truck to water the roads and the excavated soil. The non-native excavated soil was taken to an area on the Kirby Hills property previously approved under Phase I. The soil removal began Monday and was completed on Thursday (see Figures 2 and 3). On Friday, crews removed the SMHM wildlife fencing, electrical fencing, and orange fencing. Throughout the week, water in the marsh rose and came into the work area due to a neighbor's levee not functioning properly. The water should help with restoration efforts.

PIPELINE:

Summary of Activity:

Completed.



ACCESS ROADS:

Summary of Activity:

Final grading work remains to be done.

STAGING AREAS:

Summary of Activity:

The disturbed temporary work area/staging area on the north side of the compressor station has revegetated well. A small amount of equipment is awaiting demobilization from the area south of the compressor station.

COMPRESSOR STATION SITE:

Summary of Activity:

Electrical work and foundation work have been completed at the compressor station site (see Figure 4). Mechanical work included successful emissions testing for Unit CBA-4000 and Unit CBA-3000, and mounting fire extinguishers inside the compressor building, Unit CBA-4000 exhaust saddle supports were installed and work on punch list items continued. Flashing work remains to be performed at a later date (after exhaust insulation has been completed).

METERING SITE:

Summary of Activity:

Electrical work, mechanical work, and PG&E's work are complete at the Metering Station (see Figure 5).

ENVIRONMENTAL COMPLIANCE:

The CPUC EM observed that all work activities were in compliance with the approved Mitigated Negative Declaration and other permit requirements. The CPUC EM reviewed LGS' Environmental Inspector's (EI) reports and survey reports. Environmental training of crew personnel by LGS's EI was on-going as new crew personnel came onto the site. Sensitive environmental areas were staked, flagged, and/or fenced. Erosion controls were in place and functioning at all work sites. The refueling tank and other small cans at the compressor station were surrounded with secondary containment. The sites were cleaned of trash on a daily basis. The access road to W5 was being kept watered to prevent dust. The SMHM wildlife exclusion fencing at Well Site 5 was removed as part of site restoration efforts. LGS's EI was onsite at Well Site 5 well site during all restoration activities.

NOTICES TO PROCEED (NTP):

To date, eight Notices to Proceed (NTPs) have been issued for the Kirby Hills Natural Gas Storage Facility Phase II Project (see Table 1). No additional NTPs are anticipated for the project.

TABLE 1
Notice to Proceed Requests
(Updated 7-20-09)

NTP #	Date Requested	Date Issued	Description
#1	4-11-08	4-21-08	Request authorization from the CPUC to commence with construction activities associated with three new wells (Well Sites 21, 22, and 23), a 2,700-foot-long pipeline (flow line), and access roads and staging areas for Phase II of the Kirby Hills Natural Gas Storage Facility Project.
#2	4-11-08	4-20-08	Request authorization from the CPUC to commence with reentry and conversion of Wells Lambie 6 and Lambie 7 to observation wells for Phase II of the Kirby Hills Natural Gas Storage Facility Project.
#3	5-2-08	5-6-08	Request a NTP from the CPUC for PG&E's hot tapping work at the Kirby Hills Natural Gas Storage Facility meter station, located west of Birds Landing Road in Solano County.
#4	4-29-08	5-7-08	Request authorization from the CPUC to commence with the civil, mechanical, electrical, and instrumentation work at the compressor station facility of the Kirby Hills for Phase II of the Kirby Hills Natural Gas Storage Facility Project.
#5	5-23-08	N/A	Request authorization from the CPUC for extra work space at the corner of Shiloh Road and the access road to Kirby Hills. This work space was already approved under NTP #1 and therefore NTP #5 is not necessary. Wetland areas within the work space will be totally avoided.
#6	6-9-08	6-13-08	Request to install compressor units on foundations at Compressor Station.
#7	12-14-08	12-17-08	Request to conduct modifications at the Metering Station, located west of Birds Landing Road in Solano County.
#8	4-7-09	4-16-09	Request authorization from the CPUC to commence with construction activities at observation well Wagenet 5 (W5).

VARIANCE REQUESTS:

No Variance Requests have been submitted to the CPUC to date.

PROJECT PHOTOGRAPHS



Figure 1 – View of WS-21 and WS-22 and wetland/marsh from hillside, July 9, 2009



Figure 2 – Well Site 5 well site pad reduced to permanent size, July 9, 2009



Figure 3 – View of Well Site 5 well site and restoration area from hillside, July 9, 2009



Figure 4 – View of Compressor Station from hillside, July 9, 2009



Figure 5 – Metering Station work complete, July 9, 2009