

SDG&E's Proposed Sunrise Powerlink Project





CPUC / BLM
Second Round of
Scoping Meetings
on Alternatives for
Draft EIR/EIS

Meeting Participants & Agenda



- Introduction of Speakers; Agenda (Lewis Michaelson, Katz & Associates)
- Purpose of 2nd Round of Scoping (Lewis Michaelson)
- CPUC Process and Schedule Update (Billie Blanchard, CPUC)
- BLM Process
 (Lynda Kastoll / Duane Marti, BLM)
- Description of Proposed Project; Impacts by Link (Susan Lee, Aspen Environmental Group)
- EIR/EIS Process; Alternatives Screening Process (Billie Blanchard)
- Alternatives Retained and Eliminated (Susan Lee)
- Comments from the Public and Agencies (Lewis Michaelson)

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The Purpose of Part 2 of Scoping to Present Alternatives to the Proposed Project



- To inform the public and responsible agencies about the alternatives proposed for full analysis in the Draft EIR/EIS and for elimination
- To inform the public about the environmental review process and final schedule
- To solicit input regarding the alternatives to the proposed project to be fully analyzed in the EIR/EIS and those proposed to be eliminated
- To prepare a second Alternatives Scoping Report for distribution to repositories, and placed on project website

Key Players and their Roles in the CEQA/NEPA Process



- California Public Utilities Commission (CPUC): Lead Agency under California Environmental Quality Act (CEQA)
- Bureau of Land Management (BLM): Lead Agency under National Environmental Policy Act (NEPA)
- San Diego Gas & Electric Company (SDG&E): the Applicant
- Aspen Environmental Group: Environmental contractor for CPUC/BLM

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CPUC Review Process



The CPUC has two parallel review processes for SDG&E's Application for a Certificate of Public Convenience and Necessity (CPCN):

- General Proceeding: Application No. A.06-08-010
- Environmental Review: the CEQA/NEPA process

General Proceeding for Certificate of Public Convenience and Necessity (CPCN)



Led by:

 Assigned Commissioner Dian Grueneich and Administrative Law Judge Steve Weissman

Scope (defined by Public Utilities Code Section 1002):

- Determine need for the project (facilities are necessary to promote the safety, health, comfort, and convenience of the public)
- Consider community values, recreational and park areas, historic and aesthetic values
- Review environmental impacts as required by the California Environmental Quality Act (CEQA)

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CPUC General Proceeding



General Proceeding Schedule	
SDG&E filed CPCN Application	December 14, 2005
SDG&E filed Proponent's Environmental Assessment & Amended Application	August 4, 2006
First Pre-Hearing Conference (Ramona)	January 31, 2006
Second Prehearing Conference and Public Participation Hearing (Ramona)	September 13, 2006
Scoping Memo for General Proceeding	November 1, 2006
ALJ/Commissioner Ruling on Schedule	January 26, 2007
Testimony Exchanged	Begins January 26, 2007
Evidentiary Hearings	Begins July 9, 2007
ALJ's Proposed Decision	December 2007
Final Decision by CPUC	January 2008

Environmental Review Schedule



Notice of Intent to prepare EIS (Federal Register)	August 31, 2006
Notice of Preparation for EIR	Sept. 15, 2006
First Round of Public Scoping (General)	Ended October 20, 2006
First Scoping Report	November 2006
Second Round of Scoping (Alternatives)	January 24 - February 24, 2007
Second Scoping Report	March 2007
Release of Draft EIR/EIS	July 13, 2007
Public Review of Draft EIR/EIS	July 13 – October 12, 2007
Final EIR/EIS	November 20, 2007
EIR Certified by CPUC	January 2008

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BLM Process



- SDG&E filed application for a Right-of-Way (ROW) on November 2, 2005
- A ROW must be granted to cross BLM-administered lands:
 - 31.4 miles in Imperial County
 - 1.3 miles in San Diego County
 - Anza-Borrego Desert State Park
- Amendment to the 1980 CA Desert Conservation Area (CDCA) Plan is required — Project would deviate from BLM designated utility corridors within the CDCA (Imperial County)
- Nation to Nation Consultation Process with interested tribes
- Record of Decision: January 2008

Description of the Proposed Project



Major elements of SDG&E's Sunrise Powerlink Project:

- 500 kV Portion
 - New 500 kV line starting at Imperial Valley Substation and ending at a new 40 acre Central East Substation
 - 91 miles long
- 230 kV Portion
 - About 60 miles of new 230 kV transmission lines
 - Overhead double circuit and single circuit lines
 - Two underground segments (Ramona, Rancho Peñasquitos)

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Proposed Project, cont.



- New Central East Substation
- Other System Upgrades
 - Reconductor existing Sycamore-Elliot 69 kV transmission line
 - Modify San Luis Rey and South Bay Substations
- Future phases of the project
 - Additional 230 kV circuits out of Central East Substation

Impacts of the Proposed Project: Imperial Valley Link



Primary impacts in this link:

- Effects on agricultural land and agricultural practices
- Effects on dairy farm and land designated for future dairy use
- Effects on flat-tailed horned lizard (FTHL) management area

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Impacts of the Proposed Project: Anza-Borrego Link



Primary impacts in this link:

- Direct and indirect effects on State-designated wilderness
- Effects on recreational, biological and visual resources through ABDSP
- Effects on cultural resources in Angelina
 Springs District in Grapevine Canyon and the rest of the Park

Impacts of the Proposed Project: Central Link



Primary impacts in this link:

- Effects on visual resources in the San Felipe Hills area and the Santa Ysabel Valley
- Effects on agricultural resources and pastureland in the Santa Ysabel Valley
- Effects on recreation and biology in San Dieguito River Valley Regional Open Space Park
- Potential for increased fire risk and effects on fire fighting
- Geologic impacts from crossing of Elsinore Fault

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Impacts of the Proposed Project: Central East Substation



- Erosion and effects on biological resources from substantial grading (over 100 acres) at the substation site
- Effects on visual resources of the new substation in the community of San Felipe and the San Felipe valley
- Potential effects of the Earthquake Valley Fault in vicinity of substation site
- Effects associated with future project phases (construction of up to four additional 230 kV circuits out of the substation)

Impacts of the Proposed Project: Inland Valley Link



Primary impacts in this link:

- Construction impacts and long-term visual effects on residences in Ramona, Holly Oaks, San Diego Country Estates, and Starlight Mountain Estates
- Effects on recreation, visual, and biological resources in Mt. Gower County Open Space Preserve
- Potential for increased fire risk and effects on fire fighting

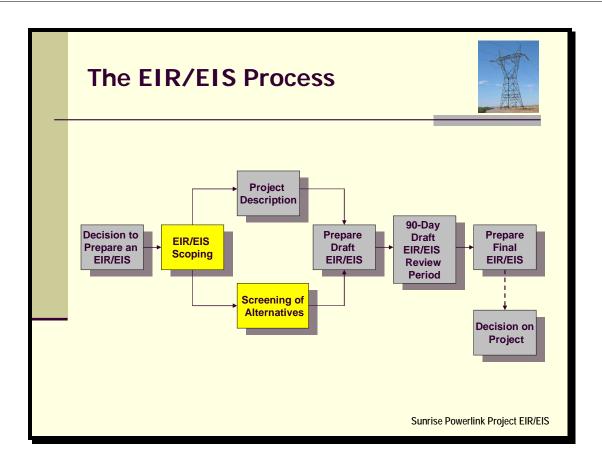
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Impacts of the Proposed Project: Coastal Link



Primary impacts in this link:

- Short-term construction impacts;
- Visual and 'corona' noise effects on residences in Poway, Scripps Ranch, and Rancho Peñasquitos
- Effects on recreational, biological, cultural, and visual resources in Los Peñasquitos Canyon Preserve
- Effects on riparian area west of Rancho Peñasquitos Boulevard and I-15



CEQA/NEPA Criteria for Screening Alternatives



Reasonable range of alternatives determined by:

- Consistency with most or all project objectives:
 - Reliability; access to renewables; economic benefit
- Ability to reduce or avoid significant impacts of proposed project identified through:
 - CPUC/BLM environmental team analysis
 - Agency consultation
 - Applicant's PEA
 - Data requests
 - Scoping comments
- Feasibility
 - Technical concerns (can it be built?)
 - Regulatory feasibility (could it be permitted?)
 - Legal issues (would it be allowed under law?)

Alternatives Analysis



Sources of alternatives included:

- Alternatives suggested in scoping comments
- Reconsideration of SDG&E's PEA alternatives
- Reconsideration of alternatives eliminated by SDG&E
- Alternatives from CPUC Proceeding filings and ISO alternatives process

The following types of alternatives were considered:

- Link/route segment alternatives
- Substation alternatives
- Southwest Powerlink alternatives
- Full project route and system alternatives
- Generation and other non-wires alternatives

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Alternatives Recommended for Analysis: Imperial Valley Link



Recommended for retention:

- SDG&E Desert Western Alternative ** [pending feasibility input from Dept. of Defense]
- Imperial Valley FTHL Alternative
- SDG&E Bullfrog Farms Alternative
- Huff Road Bullfrog Farms Alternative

Recommended for elimination:

 Alternative Segments 3, 3B, 3D; Segment A/Northern Borrego Springs; Segment 1/92 kV

Alternatives Recommended for Analysis: Anza-Borrego Link



Recommended for retention:

- Partial Underground 230 kV ABDSP Alternative (SR78 to S2)
- Overhead 500 kV Anza-Borrego Desert State Park (ABDSP) Within Existing 100-Foot ROW Alternative

Recommended for elimination:

 SR78 West of Anza; North SR78; Borrego Valley; SR78 Julian; SR78/S2 Overhead; 230 kV ABDSP; HVDC Light Underground

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Alternatives Recommended for Analysis: Central Link



Recommended for retention:

- Santa Ysabel Existing ROW Alternative
- Santa Ysabel Partial Underground Alternative

Recommended for elimination:

 Central East to SR79; Warners Substation to S2/SR79; SR79 All Underground; San Dieguito Park; Volcan Mountain

Alternatives Recommended for Analysis: Inland Valley Link



Recommended for retention:

- CNF Existing 69 kV Route Alternative
- Oak Hollow Road Underground Alternative

Recommended for elimination:

Segment 10/Inland Valley SR78; Creelman;
 West of San Vicente Road Underground

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Alternatives Recommended for Analysis: Coastal Link



Recommended for retention:

- Pomerado Road to Miramar Area North Combination Underground and Underground/Overhead Alternative
- MCAS Miramar All Underground and Underground/Overhead Alternative ** [pending feasibility input from MCAS Miramar]
- Rancho Peñasquitos Boulevard Bike Path Alternative
- Carmel Valley Road Alternative
- Los Peñasquitos Canyon Preserve and Mercy Road Alternative
- Black Mountain to Park Village Road Alternative
- Coastal Link System Upgrade Alternative

Alternatives Recommended for Elimination: Coastal Link



Recommended for Elimination:

- SDG&E Northwest Corner Alternative, Mannix-Dormouse Road, Segment 12 Poway/Peñasquitos, Segment 13 Scripps Ranch, Segment 14 Poway, Segment 15 Warren Canyon, Segment 16 North of Peñasquitos Alternatives
- Pomerado Road to Miramar Area North
- MCAS Miramar Overhead/Underground
- Peñasquitos Substation to MP 146.5 Underground
- Scripps-Poway Parkway-Pomerado Road Underground
- State Route 56

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Alternatives Recommended for Analysis: Substations



Recommended for retention:

- SDG&E Central South Substation Alternative (used only in combination with alternative routes from the south)
- Mataguay Substation Alternative

Recommended for elimination:

- Warners Substation
- SDG&E Warners West Substation

Southwest Powerlink (SWPL) Alternatives



- Alternatives avoiding impacts in Anza-Borrego Desert State Park
- Alternatives Recommended for Analysis:
 - Route D Alternative
 - Interstate 8 Alternative
 - BCD Alternative
 - West of Forest Alternative

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Transmission System Alternatives



- Recommended for retention:
 - LEAPS Project or Serrano/Valley-North 500 kV Alternative
 - Mexico Light 230 kV Alternative (in combination with other upgrades)
 - Path 44 Upgrade Alternative (in combination with other upgrades)
- Recommended for elimination:
 - SWPL alternatives (IV to Miguel); 230 CFE; Serrano/Valley-Central 500 kV, Valley-Rainbow and alternatives, Valley-Central, 500 kV Full Loop, Northern Service Territory Upgrades, IV-Central 230 kV; HTLS composite conductor, all underground 230 kV or 500 kV

Non-Wires Alternatives



- Alternatives not requiring a major new transmission line
- Recommended for retention:
 - New In-Area Renewable Generation
 - Resource Bundle 1: New In-Area Renewable and Conventional Generation Plus Demand Response
 - Resource Bundle 2: New In-Area Renewable and Conventional Generation, Demand Response, and Renewable Energy Certificates (RECs)
 - In-Area Generation Plus Transmission Upgrades
- Recommended for elimination:
 - Stand-alone use of certain renewable technologies, energy efficiency, non-renewable distributed generation

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EIR/EIS Scoping Comments



The most useful scoping comments for this second round of scoping —

- Agree or disagree with alternatives proposed for retention or elimination? Why?
- 2. Suggestions for modifications to alternatives or for new alternatives?

Written Scoping Comments Must be Postmarked by February 24, 2007



Please send comments to:

Billie Blanchard/Lynda Kastoll CPUC/BLM

c/o Aspen Environmental Group 235 Montgomery Street, Suite 935 San Francisco, CA 94104

or

E-mail: sunrise@aspeneg.com

Fax: (866) 711-3106

** Please be sure to include your name, address, and phone number on all comments.

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For More Information:



- Check our website: http://www.cpuc.ca.gov/environment/info/aspen/sunrise/sunrise.htm
- Information Repositories: 29 area libraries and offices have project information
- E-mail us at: sunrise@aspeneg.com
- Call the Project Information Line: (866) 711-3106 (voice or fax)