



Aspen *Environmental Group*

PROJECT MEMORANDUM SCE – VIEJO SYSTEM PROJECT

To: Jensen Uchida, CPUC
From: Vida Strong, Aspen Project Manager
Date: October 24, 2005
Subject: Weekly Report #63, October 16 – October 22, 2005.
CPUC Environmental Monitor (EM): Christopher Meyer

The CPUC EM conducted a site visit on October 18th and reviewed the substation, 220 kV, and 66 kV construction activities, and Best Management Practices (BMPs). Construction activities within the substation site are close to completion and no work was occurring within the substation site during the site visit.

SUBSTATION CONSTRUCTION

Summary of Activity:

1. No progress was observed on the water line leading into the substation site during the subject week. Sections of the open trench on the south end of the access road have been covered with steel plates for safety and to provide access. SCE engineers are working to make the second set of revisions required by the Water Department and resubmit the permit application so that the water line work can resume. The CPUC EM informed SCE that the trench and pipe will need to be examined by a biologist prior to work resuming. Animals may have taken up residence in the trench or pipe since work was suspended. With the recent rains, SCE will have to address dewatering and sediment control now that water has entered the trench (see Figure 1). The dirt road was saturated during the site visit, but no evidence of sediment leaving the right-of-way was observed.
2. The 220 kV section of the substation site has been marked off with caution tape now that it is energized. The several sections of the 66 kV portion of the site, which are energized, have been surrounded with cyclone fencing and caution tape as well. With the completion of the majority of the civil work, the remaining crews at the substation site have experience working in energized stations. SCE previously provided the CPUC EM with an orientation on visiting an energized station.

Environmental Compliance:

1. All operations observed by the CPUC EM were in compliance with mitigation measures adopted in the MND and other permitting requirements.
2. Straw wattles have been placed at the end of the driveway to prevent sediment from entering the public right-of-way and keep it away from storm drains during trenching for the water line.
3. The temporary generators outside MEER #1 have been placed in a visquene lined berm to prevent the spilling of fuel. Rain water from the recent storm will have to be checked for oil or diesel traces before being removed from the containment.

4. The site vegetation has been removed from the substation site and a LSA Environmental Inspector (EI) has not been on-site full-time. Several fossils have been discovered and collected for examination by the paleontologist during the course of the project. The majority of the excavation has been completed on the substation site and no fossil discoveries were reported during the subject week.

220 kV TRANSMISSION LINE SEGMENT

Summary of Activity:

No work was observed on the 220 kV transmission line segment during the site visit.

Environmental Compliance:

1. The invasive plant species in the recontoured area of the 220 kV right-of-way, adjacent to the native plant communities, have been removed by SCE without disturbing the native species. The area adjacent to the project is dominated by native species and is part of a habitat conservation area.
2. Several sensitive bird species have been noted in the habitat adjacent to the 220 kV right-of-way. The SCE biologist will work with the crews to avoid any impact to the habitat or disturbance of the nesting birds if any work resumes in the area.

66 kV TRANSMISSION LINE SEGMENT

Summary of Activity:

NTP #3, for the 66 kV work within the City of Lake Forest, was issued on February 1, 2005 and NTP #4 was issued on April 19, 2005 for the remaining 66 kV H-structures. No crews were working on the 66 kV segment during the site visit due to the wet right-of-way and work was suspended October 17th due to lightning. Construction is spread between the Viejo Substation, through within Mission Viejo, to the Chiquita Substation (NTP #4). The structures are numbered 1 through 13, with Structure 13 immediately adjacent to the Viejo Substation and Structure 1 adjacent to the Chiquita Substation.

1. SCE transmission line crews were set up to work on conductor from Structure 10 to Structure 7; however, construction was halted first by lightning and then by the muddy right-of-way.

Environmental Compliance:

All work observed on the 66 kV right-of-way during the site visit was in compliance with the mitigation measures adopted in the MND and other permitting requirements. Exclusion fencing has been placed between the work areas and sensitive avian habitat along the 66 kV right-of-way.

Best Management Practices have been implemented at the base of the guard structures to prevent the loose material from being transported onto the public right-of-way. No material was observed to have entered the public right-of-way after the recent storm. No mud was observed to have been tracked onto the public roads.

NOTICES TO PROCEED (NTP):

NTP #1 was approved for substation construction by the CPUC on July 15, 2004, and NTP #2 was approved for the 220 kV upgrade on September 29, 2004. NTP #3 for 66 kV within the City of Lake Forest was issued by CPUC on February 1, 2005. NTP #4 for the remaining 66 kV H-structures (Mission Viejo and City of Lake Forest) was issued by CPUC on April 19, 2005. No additional NTPs are anticipated.

VARIANCE REQUESTS:

No variance requests were submitted for review during the subject week.

UPCOMING ITEMS: None.

AGENCY PERSONNEL CONTACTS: None.

Photographs



Figure 1 – The open trench on the main entrance to the Viejo Substation has partially filled with water.