Edmund G. Brown Jr.,

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

April 17, 2014



Mr. Don Houston Project Manager II, Environmental Services San Diego Gas and Electric 1010 Tavern Road Alpine CA, 91901

Subject: Minor Project Refinement Request (MPRR) #13 – 138 kV Overhead Transmission Line Refinements – East County Substation Project (Application No. 09.08.008)

Dear Mr. Houston:

On April 3, 2014, San Diego Gas & Electric (SDG&E) submitted a Minor Project Refinement Request (MPRR) to the California Public Utilities Commission (CPUC) for refinements to the 138 kV Overhead Transmission Line. The request includes an increase to the temporary workspace at SP-49, AR-6.2, AR-7.2, AR-10, AR-21/22, and G-10E. Permanent impact areas will be added at SP-42 and SP-91. The refinements will result in a reduction in temporary workspace at SP-91 and a reduction in temporary and permanent impacts at SP-55. The workspace and pad site at SP-90 will be shifted, resulting in a net increase in permanent impacts at the site. In addition, approved temporary workspace will be converted to permanent grading at SP-62. The refinements described in this MPRR will result in a net increase of approximately 0.187 acre of temporary impacts and approximately 0.076 acre of permanent impacts.

The CPUC voted on June 21, 2012 to approve the East County (ECO) Substation Project (Decision 12-06-039) and a Notice of Determination was submitted to the State Clearinghouse (SCH#2009121079). The Commission decision approving the Permit to Construct (PTC) authorizes Energy Division staff to approve requests by SDG&E for minor project refinements. The decision states that minor project refinements may be approved so long as such minor project refinements are located within the geographic boundary of the study area of the EIR/EIS and do not, without mitigation, result in a new significant impact or a substantial increase in the severity of a previously identified significant impact based on the criteria used in the environmental document; conflict with any mitigation measure or applicable law or policy; or trigger an additional permit requirement.

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This letter documents the CPUC's thorough evaluation of all activities covered in MPRR #13 and that the changes requested in MPRR #13 are allowed pursuant to the Commission decision issuing the PTC. In accordance with the MMCRP, the MPRR was reviewed by CPUC to confirm that no new impacts or increase in impact severity would result from the requested activities.

Sincerely,

Eric Chiang CPUC Environmental Project Manager