

	<p>California Public Utilities Commission <i>Mitigation Monitoring, Compliance, and Reporting Program</i></p>
	<p>Ten West Link Transmission Line Project</p> <p>Compliance Status Report: 03</p> <p>January 31, 2023</p>

SUMMARY

The California Public Utilities Commission (CPUC) is responsible for overseeing implementation of the mitigation measures (MMs) set forth in the Final Environmental Impact Statement and Appendix 1C, Supplemental California Public Utilities Commission Information, for the Ten West Link Transmission Line Project. The CPUC has established a third-party monitoring program and adopted a Mitigation Monitoring, Compliance, and Reporting Program (MMCRP) to ensure that measures approved in the Final Environmental Impact Statement/Appendix 1C to mitigate or avoid impacts are implemented in the field. This MMCRP status report is intended to provide a description of construction activities on the Ten West Link Transmission Line Project (project), a summary of site inspections conducted by CPUC’s third-party monitors, the compliance status of MMs required by the MMCRP, and anticipated construction activities. Photos of site observations are provided as Attachment A of this report. Summaries of the Notices to Proceed (NTPs) and Minor Project Refinements (MPRs) are provided as Attachments B and C, respectively.

This compliance status report covers construction activities from January 1 through January 31, 2023.

CONSTRUCTION SCHEDULE AND PROGRESS

DCR Transmission LLC (DCRT) began construction activities associated with NTP-1 in January 2022. Activities were limited to 2 days of geotechnical investigations in January (January 10 and 11, 2022) and 1 day in June (June 6, 2022). In November 2022, DCRT began full construction activities as authorized by NTP-2. All project activities are scheduled to be completed by the end of 2024.

During January 2023, activities included civil work, installing foundation cages, concrete pouring, grading and vegetation removal, access road maintenance, j-stand installation, staging materials and equipment, drilling and trenching within the substation, herbicide application, and right-of-way staking.

MITIGATION MONITORING, COMPLIANCE, AND REPORTING

Site Inspections/Mitigation Monitoring

A CPUC third-party environmental compliance monitor conducted site visits in areas under active construction to verify implementation of the MMs stipulated in the project’s MMCRP. Observations were documented using site inspection forms, and the applicable Applicant Proposed Measures (APMs) and MMs were reviewed in the field.

Implementation Actions

During this reporting period, the CPUC environmental compliance monitor observed environmental monitors on site implementing measures intended to avoid resources. During site inspections, weed wash stations were present at dirt access roads in accordance with Best Management Practice (BMP) BIO-12, (see Photo 1 in Attachment A). The environmental compliance monitor observed secondary containment at the fueling station inside the laydown yard in accordance with APM-WQ-03 (see Photo 2 in Attachment A).

Mitigation Measure Tracking

MMs applicable to construction activities were verified in the field and documented in the CPUC monitor reports. A complete list of MMs and APMs is included in the Environmental Impact Statement/Environmental Impact Report; in the Decision as adopted by the CPUC on November 4, 2021 (Decision 21-11-003); and in the MMCRP.

Compliance Status

One compliance incident resulting in a Level 01 Non-Compliance Report (NCR 003) was reported by DCRT on January 13, 2023, for off right-of-way travel. No resource damage resulted from the incident, and project-wide measures were immediately implemented to prevent future occurrences.

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QFU#	Iqjudfwlrq#	Ivxlqj# Djhqf #	Dssdfdedh# P P Zrfxp hqw#	Gdwh# Uhsruwhg#	Gdwh# Uhvryhg#
334#	Yhklfndyhdwxwgh#DRG# dw/vwfxwh#755#Uhinw# EOP #QFU#Qr15#	EOP 2IF#	SRG#Dsshggl#E05# DSP OEIR 035#SRG# Vhfwlrq#54435# Dffhvv#Jrdgv#q# Fdairuqld#vagg#Gxqh# Kdelw#Dsshggl#E05# DSP OEIR 04:#	4429255#	4429255#

Wdedn#1#Qrq#Frp sddqfn#Uhsruw#

QFU#	Iqiudfwlrq#	Ivxlqj# Djhqf #	Dssdfdedn# P P Zgrfxp hq#	Gdwn# Uhsruwng#	Gdwn# Uhvroyng#
335#	Vwxfwuh#6<;#fndublj# yhjhwdlrq#z lkq#P mlyh# iubjhwrdg#j)ug#kdekw# z lkrxw#sunvqfn#i# elrjrjfdp rqlw#	FSXFZxgfn#	SRG#Dsshqgl#E05# dgg#Dsshqgl#E08# P mlyh#iubjhwrdg# Ol)ug#Dyrjgdqfn#lgg# Fndublj#Sdq#	4421:255#	4421:255#
336#	737,738#vxe#whri# uljkwriozd#wdyng#	GFUW#	SRG#Dsshqgl#E05/# P Wjdwlrq#P hdxuhv# P P #Z WOFHTD04/# P P #QR OFHTD05/#EP S# WW03; #Fddirqlb# Fxxud#Uhrxufh# P rqlwubj#lgg# Glfryhu#Sdq# Vhfwlrq#7I#	4216256#	4216256#

NCR = Non-Compliance Report; MM = Mitigation Measure; BMP = Best Management Practice; LOD = limits of disturbance; BLM = Bureau of Land Management; CIC = Compliance Inspection Contractor; POD = Plan of Development; APM = Applicant Proposed Measure; CPUC = California Public Utilities Commission.

ATTACHMENT A

Photos



Photo 1: Weed wash station present in accordance with APM-BIO-12.



Photo 2: Secondary containment installed under fueling station at the laydown yard in accordance with BMP-BIO-34.

ATTACHMENT A (Continued)



Photo 3: Timber mat installation occurring near the southern weed wash station.



Photo 4: J-stands did not show any signs of pooling.

ATTACHMENT B Notices to Proceed

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FSXF034#	45252354#	Jhrwfkqfd#yhrwjdlrqv#	\#
FSXF035#	39242355#	Dofrqwxfwrq#fwrwlv#	\#

CPUC = California Public Utilities Commission

ATTACHMENT C Minor Project Refinement Request

P SUU#Qr1#	Vxenmfw#	Vxep lwd# Gdwn#	FSXF# Dssurydc#Gdwn#	Vvdwkv#
P SUU#B34#	SRG#Ekdqjhv – Uhibqhp hqvw#r#k#h# SRG#vlgfh#theuxdu #5354#	3826255#	3924255#	Frp sdwn#
P SUU#B35#	Edwkh#Dd grz q#A dug#, #Dgg#gudz bj# iru#qhz d #ghqwlhg#d #grz q# dug# arfdwlrq/#z k Ek#kdv#ehhg#vhdvfhg#e # k#h#Frqwxwfwlrq#Frqwdfvr#	3;26255#	3;29255#	Frp sdwn#
P SUU#B36#	Wkh#z dnu#ghhg#v#ru#k#h#sumf# qhg#r#eh#hibhg/#dv#v# dqw#l#sdwng#kdw#k#h#yoxp h#dqdd }hg# b#k#h#lqdd#Hqylurq hqwd#p sdfw# Vvdw#p hqw#HIV,#z l#eh#n{fhhghg# gxubj#Frqwxwfwlrq#	3;29255#	QD#	Z lkgudz q# uhy#vhg#
P SUU#B36# Uhy#B4#	Wkh#z dnu#ghhg#v#ru#k#h#sumf# qhg#r#eh#hibhg/#dv#v# dqw#l#sdwng#kdw#k#h#yoxp h#dqdd }hg# b#k#h#lqdd#HIV#z l#eh#n{fhhghg# gxubj#Frqwxwfwlrq#	4523255#	QD#	Xqghu#hy#hz #
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P SUU#B38#	Uhibq#Frqwxwfwlrq#gudz bj#v#r# uhid#f#p#l#ru#p#dss#bj#Ekdqjhv# q#h#j#r#w#l#g#z#k#s#y#l#w#h#d#q#r#z#q#h#w#	452:255#	4523255#	Frp sdwn#
P SUU#B39#	Uhibq#Frqwxwfwlrq#gudz bj#v#r# uhid#f#k#h#p#ryd#r#z#dnu#v#rxuf#h# Qr#;#K #g#d#q#w#z#dnu#r#eh#h#s#o#f#h#g# e #k #g#d#q#w#r#i#P#h#v#d#G#u#l#h#/#d#g# uhp#ryd#r#z#dnu#v#rxuf#h#Qr#:# K #g#d#q#w#r#eh#h#s#o#f#h#g#e #F#w #r#i# Edwkh#k #g#d#q#w#r#f#d#w#r#q#	4526255#	QD#	Shgg#bj#G#F#U#W# uhy#hz#r#i# G#x#g#h# frp#p#h#q#w# v#h#q#w# 452625355#
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MPRR = Minor Project Refinement Request; CPUC = California Public Utilities Commission; MPRR = POD = Plan of Development; N/A = not applicable; DCRT = DCR Transmission LLC.