

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



July 12, 2022

Tom Diaz  
SCE Regulatory Affairs - Infrastructure Licensing  
Southern California Edison

*Via email to [thomas.diaz@sce.com](mailto:thomas.diaz@sce.com)*

**RE: CPUC Supplemental Data Request 13 for the Southern California Edison Alberhill System Project, A.09-09-022**

Dear Mr. Diaz,

Upon further review of Southern California Edison's supplemental data response to the additional analyses requested in Decision 18-08-026, the Energy Division requests the information contained in Attachment 1 to this letter. Responses should be submitted to the Energy Division and WSP in electronic format. We request that SCE respond to this data request by July 26, 2022. Inform us as soon as possible if you cannot provide specific responses by this date. Delays in responding to this data request may cause delays in the supplemental analysis review process.

Direct questions to Joyce Steingass at (415) 703-1810 or by e-mail (address below). Please copy the CPUC's consultant, Amy DiCarlantonio, WSP, on all communications ([amy.dicarlantonio@wsp.com](mailto:amy.dicarlantonio@wsp.com)). Energy Division reserves the right to request additional information at any point during the proceeding and subsequently during project construction and restoration should Application (09-09-022) be approved.

Sincerely,

A handwritten signature in black ink, appearing to read "Joyce Steingass".

Joyce Steingass, P.E.  
CPUC Project Manager  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102-3298  
[Joyce.Steingass@cpuc.ca.gov](mailto:Joyce.Steingass@cpuc.ca.gov)

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CC: Amy DiCarlantonio, Project Manager, WSP

Attachment 1: 2022-0712\_Data Request No. 13\_Table

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DG #	Resource Areas/ Topic	SCE Data Submittal Item/Page	Data Gap Question	Response
DG-MISC-82_FollowUp_1		Response to DG-MISC-82	In reference to Edison’s Response to Question DG-MISC-82 which provided the confidential attachment titled “CONFIDENTIAL A.09-09-022 CPUC-Supplemental Data Request-011 Q.DG-MISC-82.xlsx”. Revise/update the existing Table provided in DG-MISC-82, to provide the capability of each of SCE’s thirteen split systems, in lieu of the comparison to all 42 SCE substations.	
DG-MISC-82_FollowUp_2		Response to DG-MISC-82	<p>In reference to Edison’s Response to Question DG-MISC-82 which provided the confidential attachment titled “CONFIDENTIAL A.09-09-022 CPUC-Supplemental Data Request-011 Q.DG-MISC-82.xlsx”. Please refer to the information provided below and provide the requested information for each supplemental project alternative, the proposed Alberhill System Project, and the Valley South substation as-is. Add a new worksheet to the table provided in SCE response to DG-MISC-82 to identify the capability of each of SCE’s thirteen split systems and the proposed Alberhill System Project and supplemental project alternatives to transfer load to adjacent systems. Provide the following data in the new worksheet:</p> <ol style="list-style-type: none"> <li>1. Transfer capability (away)</li> <li>2. Peakload (mva)</li> <li>3. % of peak load that can be transferred</li> <li>4. Remaining load unserved after transfer</li> <li>5. Installed transformation</li> <li>6. STELL of remaining transformers</li> <li>7. Load at risk during transformer N-1 contingency due to transformer STELL</li> <li>8. LTELL of remaining transformer</li> <li>9. Load at risk during Transformer N-1 contingency after 1st hour LTELL</li> </ol>	