

*Southern California Edison*  
*A.09-09-022 – Alberhill PTC & CPCN*

**DATA REQUEST SET C P U C - J W S - 4**

**To: CPUC**

**Prepared by: Paul McCabe**

**Job Title: Senior Advisor**

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**Response Date: 5/6/2020**

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**Question Item A - Revised Update :**

Provide a load forecast that incorporates industry accepted methods for estimating load growth and incorporating load reduction programs due to energy efficiency, demand response, and behind-the-meter generation.

**Response to Question Item A - Revised Update :**

Please see the attached file titled “A.09-09-022 ED-Alberhill-SCE-JWS-4 Item A-Rev 2.pdf” which is SCE’s second revision of Item A. This file includes a revised Figure 5-1 (now showing the 1-in-5 year heat storm adjusted historical peak values) that was the subject of Revision 1. This file also includes a revision to Footnote 15, now accurately stating that a 1-in-10 heat storm is used for transmission system planning per CAISO Planning Standards.

