4. Comparison of Alternatives

4.1 Introduction

This section provides a comparison of the proposed project and alternatives described in Chapter 2 and analyzed in Chapter 3. The comparative analysis presented in this section focuses on the differences in impacts among the various alternatives, with particular emphasis given to the differences in significant adverse effects. This section is intended to provide decision-makers with information about the merits and disadvantages of the alternatives to assist them in their consideration of the proposed project and to assist the public in understanding the differences between the alternatives. Consistent with State CEQA Guidelines (Section 15126.6(e)(2)), the Environmentally Superior Alternative identified by the CEQA Lead Agency, the California Public Utilities Commission (CPUC), is presented in Section 4.3. Among the alternatives analyzed in this EIR/EIS, the NEPA Lead Agency, the Bureau of Land Management (BLM), has identified the Preferred Alternative (Section 4.3), as established in NEPA Regulations (40 CFR 1505.2(b)), the environmentally preferable alternative will also be identified in the Record of Decision (ROD) for the Project¹.

Section 4.2 provides a summary of the proposed project and the alternatives analyzed in this EIR/EIS. Section 4.3 describes the methodology used for comparing alternatives and presents a comparison matrix of environmental impacts for all the alternatives by environmental issue or resource area. Section 4.4 provides a discussion highlighting the differences and similarities among the alternatives and identifies the environmentally superior alternative as required by CEQA, and the agency preferred alternative as required by NEPA Regulations (40 CFR 1502.14).

4.2 Summary of Alternatives

To facilitate a clear understanding of the alternatives, this section summarizes the detailed descriptions for each alternative presented in Chapter 2. The primary features of the proposed project and each alternative are presented in a series of tables for each alternative, and a summary matrix of the components of the proposed project and all alternatives is provided in Table 4.1 at the end of this section, to allow for ease of comparison. An overall map of the proposed project and alternatives is presented in Figure 2-1 at the beginning of Chapter 2. More detailed route maps are presented in Figures 2-10 through 2-14.

The alternatives described below are organized into (1) transmission line routing alternatives and (2) telecommunication path routing alternatives. These alternatives were identified after a screening process, which is further described in Appendix A, "Alternatives Screening Report" (ASR). The ASR evaluated the ability of 18 potential alternatives and/or combination of alternatives to meet the following CEQA/NEPA requirements for alternatives: consistency with project objectives and purpose and need, feasibility, and potential to eliminate significant environmental effects. After initial screening, seven alternatives were determined to meet the CEQA/NEPA alternatives screening criteria and have been retained for full analysis in the EIR/EIS. These retained alternatives and the No Project / No Action Alternative are described in detail in Section 2.3 and are summarized below.

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See Section 4.4 for a comparison of the agency preferred alternative and the environmentally preferable alternative, based on NEPA regulations.

1 2 3

4.2.1 No Project / No Action Alternative The No Project / No Action Alternative considers the results if the proposed project were not implemented. If the project were not built, none of the activities or potential environmental impacts associated with it would occur.

of-way (ROW) application filed by Southern California Edison (SCE, the applicant).

Under the No Project / No Action Alternative, the objectives of the proposed project would not be accomplished. The new electrical transmission facilities to connect renewable energy sources in the Ivanpah Valley area would not be constructed. The applicant would continue to operate and maintain the existing 115-kilovolt (kV) transmission structures and substations and access and spur roads under a variety of agreements and permits. The applicant would also be required to interconnect and integrate power generation facilities into its electric system. This requirement is established by Sections 210 and 212 of the Federal Power Act (16 United States Code (U.S.C.) § 824 (i) and (k)) and Sections 3.2 and 5.7 of the California Independent System Operator (CAISO) Tariff.

Analysis of the No Project Alternative and the corresponding No Action Alternative is required by CEQA and NEPA,

respectively, to allow state (CPUC) and federal (BLM) decision-makers to compare the impacts of the project and its

alternatives with the impacts of not approving the project. A BLM No Action decision would be the denial of the right-

Under the No Project / No Action Alternative, the following events or actions (scenarios) related to electric generation and transmission could be reasonably expected to occur in the foreseeable future:

 As currently conceived, solar projects proposed in the Ivanpah Valley area would be postponed or cancelled. Applicants for certain projects planned in the area have stated their intention to connect to an upgraded 230-kV transmission network, and it can be reasonably assumed that other planned projects in the area have the same intention. To continue, these proposed renewable energy projects would have to find alternate means to connect to the existing transmission system without compromising system reliability.

• The California Renewables Portfolio Standard (RPS), which requires retail sellers of electricity to increase their sales share produced by renewable energy sources to 20 percent by 2010, might not be achieved without access to renewable energy from the Ivanpah Valley. While access to renewable energy from the Ivanpah Valley could be provided via other methods, the location of the existing SCE transmission corridor in relation to the planned renewable generation projects in the Ivanpah Valley area make it a natural candidate for providing access to the CAISO-controlled grid.

 Other renewable energy resources would need to be identified and transmission studies would need to be conducted to connect these newly identified sources to the transmission grid. This could delay SCE's, and other utilities', ability to reach the RPS goal of 20 percent renewable generation sources by 2010.

• If the generation projects currently planned (mentioned above) were approved and constructed, transmission providers such as the applicant, Pacific Gas and Electric (PG&E), or the Los Angeles Department of Water and Power (LADWP) would be required to accommodate the power load by upgrading existing transmission infrastructure or building new transmission facilities along a different alignment, and/or developers of solar and wind generation facilities would need to build their own transmission facilities to connect to the existing grid. These renewable generation facilities could also connect with a transmission system that serves customers outside of California.

 If the proposed transmission system is not constructed, the planned renewable generation facilities would need to find alternative means for transmitting their power to load centers and customers. Therefore, the No Project / No Action Alternative might not meet the objectives outlined by the CPUC and the BLM.
 Specifically, under the No Project / No Action Alternative, access to the CAISO-controlled grid might not be

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 provided to solar generation projects planned for the Ivanpah Valley area because these projects might not be constructed or could connect to transmission systems that service customers outside of California.

 Under the No Project Alternative, the applicant would need to identify alternate renewable generation sources to meet the state RPS goals. This could result in delaying the applicant's ability to comply with the RPS mandate and, depending on the alternate sources identified, could result in greater environmental impacts than the proposed project, as they might require creation of a new ROW or might require ground disturbance in previously undisturbed areas.

4.2.2 Transmission Line Routing Alternatives

There are five transmission line routing alternatives. All of these are minor route variations to the proposed project transmission line route. Two of these alternatives, Transmission Alternative Routes A and B, were developed to avoid a segment of the proposed project route that would deviate from designated transmission corridors. The other three transmission line route alternatives, Alternatives C and D and Subalternative E, were developed to avoid or reduce potential impacts to Ivanpah Dry Lake.

Route Parallel to LADWP Line Segment Alternative (Transmission Alternative Route A)

Transmission Alternative Route A (Figures 2-1 and 2-11) would begin at the Eldorado Substation. The line would exit the substation to the north and join the existing Eldorado—Baker—Coolwater—Dunn Siding—Mountain Pass ROW. The line would proceed generally west on a 130-foot ROW and cross three LADWP transmission lines (McCullough—Victorville No. 1 500-kV transmission line, McCullough—Victorville No. 2 500-kV transmission line, and Mead-Victorville 287-kV transmission line) to the north before heading west.

The route would then cross the LADWP 500-kV transmission line (Marketplace—Adelanto). Transmission Alternative Route A would continue west for approximately 5.0 miles on a new ROW, and then turn north for approximately 1,000 feet before crossing the LADWP Marketplace—Adelanto 500-kV transmission line again and joining the proposed project route at MP 7.

The purpose of this alternative is to bypass a segment of the proposed project route that would deviate from designated transmission corridors and would cross an approximately 0.8-mile segment within the Boulder City Conservation Easement. Although this 0.8-mile ROW currently contains the existing 115-kV line, as stated above, it falls outside of the BLM-designated corridors. Therefore, the applicant would need to obtain Clark County and City of Boulder City approval to widen the ROW to the 100 to 130 feet required for the upgraded 230-kV line (see mitigation measure [MM] LU-1). Transmission Alternative Route A would bypass this segment by heading north from the Eldorado Substation following existing designated transmission corridors.

North of Eldorado Alternative (Transmission Alternative Route B)

Transmission Alternative Route B (Figure 2-11) would begin at the Eldorado Substation. The line would exit the substation to the north and parallel the Eldorado–Mead 230-kV transmission line on existing ROW for approximately 2.5 miles before turning southwest. The route continues southwest for approximately 2.8 miles and re-joins the existing Eldorado–Baker–Coolwater–Dunn Siding–Mountain Pass 115-kV transmission line ROW at milepost [MP] 2 of the proposed route. This alternative would require numerous, difficult transmission line crossings, and several existing overhead utility lines would require modification or relocation to accommodate passage of the Alternative Route B transmission line.

Similar to Transmission Alternative Route A, the purpose of Transmission Alternative Route B is to bypass a segment of approximately 0.8 miles where the proposed project would deviate from existing designated transmission corridor

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and would cross lands administered by the City of Boulder (Boulder City Conservation Easement). Transmission Alternative Route B was created to bypass these segments by heading southwest from the Eldorado Substation to join the existing ROW.

North Dry Lakes Reroute Alternative (Transmission Alternative C)

Transmission Alternative Route C (Figure 2-12) would begin at the Eldorado Substation and follow the proposed route to the point where the line would reach the northeastern edge of Ivanpah Dry Lake (MP 27, tower 185). Transmission Alternative Route C would then continue west and southwest on new 130-foot ROW around Ivanpah Dry Lake for approximately 5.3 miles before rejoining the proposed project route at MP 32, tower 218. Transmission Alternative Route C was developed to minimize potential impacts to Ivanpah Dry Lake.

South Dry Lakes Reroute Alternative (Transmission Alternative Route D)

Transmission Alternative Route D (Figure 2-12) would parallel the existing LADWP Marketplace—Adelanto 500-kV transmission line as it crosses through Ivanpah Dry Lake. This route would reduce the overall transmission footprint, since the EITP towers would follow to the extent feasible the existing LADWP 500-kV ROW. Transmission Alternative Route D would begin at the Eldorado Substation and follow the proposed route until it would approach the northeastern edge of Ivanpah Dry Lake (MP 27, tower 184). Transmission Alternative Route D would then continue south and then southwest on a new 130-foot ROW around Primm for approximately 3.3 miles before rejoining the proposed project route at MP 30, tower 203.

South Dry Lakes Bypass (Transmission Subalternative Route E)

Transmission Subalternative Route E is a subalternative to Transmission Alternative Route D. Subalternative E would use a shorter length of new 130-foot ROW (approximately 0.25 miles shorter than Alternative D) from MP 27 of the proposed EITP transmission line to the corridor that would parallel the existing LADWP Marketplace—Adelanto 500-kV transmission line. As would Transmission Alternative D, this route would reduce the overall transmission footprint, since the EITP towers would follow to the extent feasible the existing LADWP 500-kV ROW. Transmission Subalternative Route E would proceed south from MP 27 for approximately 1 mile and then follow the route proposed for Transmission Alternative Route D (Figure 2-12).

4.2.3 Telecommunication Alternatives

The two alternatives to the proposed telecommunication system are the Golf Course Telecommunication Alternative and the Mountain Pass Telecommunication Alternative. These alternatives include additional undergrounded segments and installation of telecommunication cable along existing distribution lines. The telecommunication alternatives were designed to minimize potential visual impacts of an aboveground microwave tower. Both alternatives would follow the same path as the proposed telecommunication route, from the Eldorado–Lugo transmission line MP 25 to the town of Nipton, California (Path 2, Sections 1 and 2).

Golf Course Telecommunication Alternative

The Golf Course Telecommunication Alternative route would extend from Nipton to the point on the north side of Nipton Road where it intersects with I-15. This alternative would consist of a combination of all-dielectric self-supporting fiber cable installed on existing Nipton 33-kV wooden distribution lines and underground in new duct banks (Figure 2-13).

Approximately 1 mile of all-dielectric self-supporting fiber cable would be installed overhead on an existing Nipton 33-kV distribution line immediately west of Nipton, on the north side of Nipton Road. Pole replacement for this alternative is not anticipated; however, the detailed project engineering design process might indicate that pole replacement

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would be necessary. From the westernmost pole on the Nipton line before it would cross Nipton Road to the south, fiber optic cable would be installed in a new underground duct along the north side of Nipton Road in new roadside ROW to the intersection of Nipton Road and I-15. The underground cable length for this segment would be approximately 9 miles.

From the I-15–Nipton Road junction, the Golf Course Telecommunication Alternative route would parallel I-15, running north on an existing Nipton 33-kV distribution line and crossing I-15 near the Primm Valley Golf Course. This alternative route would cross the Primm Valley Golf Course in a new underground duct (Figure 2-13), then continue on an existing Nipton 33-kV distribution line to a point approximately 1 mile north of the Ivanpah Substation. The telecommunication line would then be installed in a new underground duct for approximately 1 mile to the Ivanpah Substation. The entire route from the I-15 junction to the Ivanpah Substation would be approximately 10 miles.

Mountain Pass Telecommunication Alternative

The Mountain Pass Telecommunication Alternative route would extend from Nipton to the point on the north side of Nipton Road where it intersects with I-15. This alternative would consist of all-dielectric self-supporting fiber cable installed on existing Nipton 33-kV wooden distribution lines and underground in new duct banks (Figure 2-14).

Approximately 1 mile of all-dielectric self-supporting fiber cable would be installed overhead on an existing Nipton 33-kV distribution line immediately west of Nipton, on the north side of Nipton Road. Pole replacement for this alternative is not anticipated; however, the detailed project engineering design process might indicate that pole replacement would be necessary. From the westernmost pole on the Nipton line before it crosses Nipton Road to the south, fiber optic cable would be installed in a new underground duct along the north side of Nipton Road in new roadside ROW to the intersection of Nipton Road and I-15. The underground cable length for this segment would be approximately 9 miles.

From the I-15 junction point, the route would parallel I-15 in an underground duct for approximately 1.0 miles and then the cable would exit the underground duct and be strung on an existing Nipton 33-kV distribution line. The alternative route would then continue west to the town of Mountain Pass, then north to the Mountain Pass Substation. From there, the cable route would proceed northeast on an existing Nipton 33-kV distribution line to the Ivanpah Substation. The route would enter the proposed Ivanpah Substation from the south via approximately 500 feet of underground conduit that would be installed from the last Nipton 33-kV distribution line pole to the substation. The Mountain Pass Telecommunication route, from the I-15 junction point to the Ivanpah Substation, would be approximately 15.0 miles.

4.3 Comparison of Environmental Impacts

Potential impacts associated with the construction, operation, and maintenance of the eight alternatives to the proposed EITP (including the No Project Alternative) were identified and discussed for each resource section and environmental issue in more detail in Sections 3.2 to 3.14 of this Draft EIR/EIS. Impacts identified for each resource area and alternative were compared with those identified for the proposed project, in terms of potential changes in impact significance (CEQA) and in the intensity, magnitude, and spatial and temporal extent of potential effects (NEPA). This section summarizes the methodology used for comparison of environmental impacts and presents the results of the comparison in a summary and a comparison matrix (Table 4-1).

Summary of the Comparison of Environmental Impacts

Transmission Routing Alternatives

Construction and operation and maintenance of Transmission Alternative Routes A, B, C, and D and Subalternative E would differ from the proposed project in length of ROW required and the associated land disturbance, as well as in location with respect to certain resources features that could increase or lessen the environmental effects associated with each proposed project component.

All the transmission alternative routes might impose stronger overall visual contrast due to structures that would not parallel the existing transmission facilities. However, these minor adverse effects on visual resources would still be consistent with a VRM Class III designation. Alternatives C and D and Subalternative E would have reduced visual impacts on the Desert Oasis Apartment Complex, while Alternative C would lessen potential impacts on recreational users.

Air quality emissions would be approximately 5 percent above the emissions of the proposed project for Alternatives B and C, due to their additional associated land disturbance during construction activities. Alternatives A and D and Subalternative E would impose impacts on air quality similar to those of the proposed project.

Major differences between potential impacts from the transmission alternative routes have been identified for biological resources. Increases in the total permanent and temporary land disturbance in previously undisturbed desert habitat would result in the direct and indirect loss of habitat for listed or sensitive plant species, native vegetation communities, and sensitive wildlife habitat. Alternatives B and C would have greater associated disturbance and effects on these resources. The increase in the spatial extent of the project footprint would increase the potential for disturbing wildlife and inducing wildlife mortality. In particular, Alternative C would cross higher quality desert tortoise habitat. Alternative D and Subalternative E would also have associated impacts on native vegetation (pink funnel lily) not found along the proposed project route.

Other resource areas would have slightly different impacts than would the proposed project. Alternatives A and B would not impact known cultural resources, and the potential for buried, and therefore previously unidentified, cultural resources or human remains would be the same as for the proposed project. Alternatives C and D and Subalternative E would lessen impacts on noise, since they would be farther away from sensitive receptors than the proposed project would be.

Telecommunication Alternatives

Major differences between potential impacts from the telecommunications alternatives have been identified for biological resources. The Golf Course Telecommunication Alternative would increase potential impacts on desert tortoise habitat due to increased critical habitat acreage impacted. Greater impacts to wildlife have been identified for the Mountain Pass Telecommunication Alternative, due to the proximity of construction activities to bighorn sheep and montane bird habitats.

No Project / No Action Alternative

Under the No Project / No Action Alternative, the proposed project, including the transmission line, the proposed Ivanpah Substation, the telecommunications line, and all other components of the proposed project, would not be constructed. Therefore, none of the changes to the existing environment would occur, and there would be no adverse impact to any of the identified environmental resources.

If the proposed transmission system is not developed but the planned renewable generation facilities are developed, an alternative method for connecting renewable generation facilities in the Ivanpah Valley area would need to be

developed. However, because the proposed project would involve only the replacement of an existing transmission line within an existing ROW, it is reasonable to assume that any alternate connection method for renewable generation facilities in the Ivanpah Valley area could result in greater impacts than the proposed project because it might require new ROW or ground disturbance in previously undisturbed areas.

4.4 Identification of the Environmentally Superior Alternative (CEQA) / Agency Preferred Alternative (NEPA)

Ranking of Alternatives (CEQA)

Based on the results of the environmental analysis presented in this Draft EIR/EIS, the comparison of alternatives summarized in Section 4.3 and presented in Table 4-1, and the estimated land disturbance presented in Tables 2-8 and 6-1, the following list presents the alternatives ranked from the most to the least environmentally preferred. Additionally, Transmission Route Alternatives A or B could be combined with Transmission Route Alternatives C, D or Subalternative E, and any of the routing alternatives could be combined with either telecommunication alternative.

- Proposed Project
- Transmission Alternative Routes A and D, with Subalternative E
- Transmission Alternative Route B
 - Transmission Alternative Route C
 - Golf Course Telecommunication Alternative
 - Mountain Pass Telecommunication Alternative

Environmentally Superior Alternative (CEQA)

CEQA Guidelines require identification of the environmentally superior alternative. According to the California Code of Regulations (CCR) Title 14 §15126.6(e)(2), "if the environmentally superior alternative is the 'no project alternative,' the EIR shall also identify an environmentally superior alternative among the other alternatives." Since the No Project / No Action Alternative evaluated in this Draft EIR/EIS would not meet the agency's project objectives, the CPUC has determined that the environmentally superior alternative is the proposed project. In contrast with the other seven routing and telecommunication alternatives evaluated in this Draft EIR/EIS, the proposed project would have less land disturbance and less significant impacts on sensitive biological resources, and it would meet all of the project's objectives. However, under CEQA, this alternative would still result in significant and unavoidable impacts to desert tortoise habitat and significant impacts to air quality, hydrology, and public services.

Agency Preferred Alternative and Environmentally Preferable Alternative (NEPA)

Under Title 40 CFR Section 1502.14(e), lead federal agencies are required to "identify the agency's preferred alternative or alternatives, if one or more exists, in the draft statement and identify such alternative in the final statement unless another law prohibits the expression of such a preference." In determining which alternative is preferred, lead federal agencies consider both the "environmentally preferable alternative" and the "agency preferred alternative." The "agency preferred alternative" is the alternative that the agency believes would fulfill its statutory mission and responsibilities, considering economic, environmental, technical, and other factors. The "environmentally preferable alternative," in contrast, is the alternative that would promote the national environmental policy, as expressed in NEPA Section 101. Ordinarily, this means the alternative that would cause the least damage to the biological and physical environment; however, it also means the alternative that best protects, preserves, and enhances historic, cultural, and natural resources (CEQ 1981).

The environmentally preferable alternative will be identified by the BLM in the Record of Decision (ROD) for the project; however, based on the conclusions of the environmental analysis in this Draft EIR/EIS, the BLM has determined that the proposed project / proposed action would fulfill the agency's objectives for the project and is therefore the agency preferred alternative. Although the intensity and extent of potential direct and indirect effects would be similar for all the alternatives carried forward in this Draft EIR/EIS, the proposed project would involve less temporary and permanent land disturbance within critical habitat for plant and wildlife species. Nonetheless, under NEPA, the proposed project would still result in major adverse unavoidable effects to desert tortoise habitat and major adverse impacts to aesthetics, air quality, hydrology, and public services.

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Table 4-1 Comparison of Alternatives

			- T	P	ROJECT ALTERNATIVES	<u> </u>	- -	T
ENVIRONMENTAL RESOURCE	Proposed Project	Transmission Alternative Route A	Transmission Alternative Route B	Transmission Alternative Route C	Transmission Alternative Route D	Transmission Subalternative Route E	Golf Course Telecommunication Alternative	Mountain Pass Telecommunication Alternative
VISUAL RESOURCES	Minor adverse effects to visual resources	Transmission Alternative	Transmission Alternative	Transmission Line	This alternative would	Same as Transmission	This alternative would only	This alternative would only
	temporarily due to construction activities and	Route A would be visible	Route B would be visible only	Alternative C would only	only differ from the	Alternative Route D.	differ from the proposed	differ from the proposed
	permanently due to the introduction of taller	only from KOP 7; all other	from KOP 7; all other	differ from the proposed	proposed project analysis		project analysis at KOP 8; all	project analysis at KOP 8;
	towers and new structures, including the	segments of this alternative	segments of this alternative	project analysis at KOPs 4,	at KOPs 4, 5, and 6; all		other segments of this	all other segments of this
	proposed Ivanpah Substation and the microwave tower.	would be identical to the proposed project.	would be identical to the	5, and 6; all other segments of this alternative would be	other segments of these alternatives would be		alternative would be identical to the proposed project.	alternative would be identical to the proposed
	microwave tower.	proposed project.	proposed project.	identical to the proposed	identical to the proposed		to the proposed project.	project.
	Construction: impacts would be greatest in	Stronger overall visual	Stronger overall visual	project	project.		Moderate temporary impacts	project.
	areas with the greatest amount of land	contrast due to the	contrast due to the structures	project	project.		due to an additional segment	Moderate temporary
	disturbance, such as laydown or staging areas	structures not paralleling	not paralleling existing	Stronger overall visual	Routing changes would		of trenching along Nipton	impacts due to an
	and areas where substantial trenching would be	existing transmission	transmission facilities.	contrast due to the	be consistent with the		Road.	additional segment of
	required.	facilities.		structures not paralleling	VRM Class III			trenching along Nipton
			Minor adverse effects from	existing transmission	designation for the area.		Minor adverse visual impact	Road.
	Operation and maintenance: seven of the eight	Minor adverse effects from	routing changes, but the area	facilities.			to users of the Golf Course	
	KOPs evaluated would conform with the	routing changes, but the	would still be consistent with	Minor of constant	No adverse effect from		during the construction period	No visual impacts due to
	established VRM or VRI classes, and one would not conform with VRM Class II. Under NEPA.	area would still be consistent with a VRM Class	a VRM Class III designation.	Minor adverse effect from KOPs 4 and 5. Routing	KOP 4, and reduced impacts to residents of		due to trenching activities, exposure of soils, equipment,	the portion of the telecommunications line
	this impact is considered adverse. Mitigation	III designation.		changes would still be	the Desert Oasis		and transportation of	along the existing 33-kV
	measures AES-1 and AES-2 would lessen the	in designation.		consistent with a VRM Class	Apartment Complex.		materials.	distribution lines
	contrast in color and line that would be			III designation.	Apartment complex.		materials.	(perceptible only at an
	introduced by construction of the Ivanpah			doorga.a	Same visual impact on		No visual impacts due to the	extremely close distance).
	Substation.			Reduced visual impacts on	recreational users of		portion of the	, ,
				residents of the Desert	Ivanpah Dry Lake and		telecommunications line	Minor adverse visual
	Less than significant impacts on scenic vistas			Oasis Apartment Complex	motorists along I-15 as		along the existing 33-kV	effects limited to
	and no impact within a state scenic highway.			and recreational users of the	the proposed project.		distribution lines (perceptible	construction activities.
	Mitigation would be required to lessen impacts			Ivanpah Dry Lake.			only at an extremely close	
	on existing visual character or quality to the						distance).	
	greatest extent possible. Less than significant source of lighting at the Ivanpah Substation,			Same visual impacts to				
	without creation of adverse glare source.			motorists along I-15 as the proposed project.				
AIR QUALITY	Minor adverse construction emissions;	The level of construction	The level of construction and	The level of construction	The level of construction	Impacts virtually identical to	Impacts virtually identical to	Impacts virtually identical
	negligible operational emissions. Less than	and operational activity is	operational activity is	and operational activity is	and operational activity is	Transmission Alternative	the proposed project.	to those of the proposed
	significant impacts associated with any conflict	expected to be similar to	expected to be similar to the	expected to be similar to the	expected to be similar to	Route D.		project.
	with an applicable air quality plan, contribution	that of the proposed project	proposed project, as it would	proposed project, as it	that of the proposed			-
	to violation of any air quality standards, or	route.	only impact an additional 24	would only impact an	project route.			
	contribution to a considerable net cumulative		acres.	additional 5.5 acres.				
	increase of any criteria pollutant. Less than	Impacts virtually identical to	Factoria of all the	The control of the co	Impacts virtually identical			
	significant temporary impacts on generation of	those of the proposed	Emissions under this scenario	The emissions under this	to those of the proposed			
	odors, sensitive receptors, generation of GHGs.	project.	could be approximately 5	scenario could be	project.			
	No conflict with any identified GHG reduction plans, policies, or regulations.		percent above the emissions for the proposed project.	approximately 5 percent above the emissions of the				
	plans, policies, or regulations.		ioi die proposed project.	proposed project.				

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	ison of Alternatives			P	ROJECT ALTERNATIVES	3		
ENVIRONMENTAL RESOURCE	Proposed Project	Transmission Alternative Route A	Transmission Alternative Route B	Transmission Alternative Route C	Transmission Alternative Route D	Transmission Subalternative Route E	Golf Course Telecommunication Alternative	Mountain Pass Telecommunication Alternative
BIOLOGICAL	The proposed project would significantly and	Critical issues for this	Impacts similar to those of the	Reduced impacts to the	Reduced impacts to the	Same as Transmission	Net increase in the extent and	Net increase in the extent
RESOURCES	adversely affect biological resources. Overall, impacts on biological resources (except desert tortoise) from the proposed project would be	alternative include impacts to native vegetation communities, habitat for	proposed route, but would result in a net increase in the extent and magnitude of	Ivanpah Dry Lake bed and disturbance to wildlife species using the vegetation	Ivanpah Dry Lake bed. Net increase in the extent and magnitude of	Alternative Route D.	magnitude of direct and indirect impacts.	and magnitude of direct and indirect impacts.
	minor to moderate.	special-status plants and wildlife, and special	direct and indirect impacts associated with placement of	and/or the lake bed as habitat.	direct and indirect impacts from removal of		The additional land disturbances associated with	This alternative would cross a more diverse set of
	Construction, operation, and maintenance activities associated with the proposed project	management areas.	new towers and creation of new ROW and spur roads.	Fewer crossings of	habitat for placement of new towers and creation		the other underground segments and with pole	vegetation habitat types, potentially impacting a
	would have impacts on native vegetation, local wildlife, and special-status plants and wildlife.	Potential increase in total permanent impacts by 8	Alternative B would result in	intermittent streams with this alternative.	of new ROW and spur roads.		replacement would result in a total increase in temporary	more diverse range of plants and wildlife, and
	Incorporation of recommended mitigation measures would reduce impacts on these	acres and temporary impacts by 62.2 acres in	an additional 3.7 miles of transmission line and 5.6	Increased extent of	Increase of temporary		and permanent losses to the native vegetation.	numerous sensitive plant species identified in
	resources through avoidance and minimization.	previously undisturbed desert habitat, resulting in a	miles of new ROW, which would increase the acreage of	permanent and temporary impacts by 6.5 acres and 79	impacts by 60 acres, and increase of permanent		There would also be the	botanical surveys.
	Potentially significant impacts on wildlife species due to direct or indirect loss of habitat for listed	net increase in the direct and indirect loss of habitat	permanent and temporary impacts to the native	acres, respectively, to the native vegetation community	impacts by 1.2 acres. Overall impacts to native		potential to introduce and further spread invasive and	An increase in the acreage of previously undisturbed
	or sensitive plant and wildlife species. Impacts on desert tortoise critical habitat would be	for listed or sensitive plant species.	vegetation community by 10 acres and 129 acres.	and any wildlife or special- status species that use this	vegetation would increase, as well as the		noxious weeds with any new soil disturbances.	habitat would increase the potential for introduction of
	significant even after mitigation because previously undisturbed designated critical	Increase in acreage impacts	respectively.	habitat.	potential for impacts to special-status species.		This alternative could result in	invasive, non-native, or noxious plant species.
	habitat would be permanently removed.	would also increase the potential for disturbing	This alternative could result in fewer crossings of intermittent	Increase in spatial extent would increase the potential	Impacts on the pink		beneficial impacts to raptors in the area, compared with	Potential greater impacts
	If a significant number or length of new access roads and spur roads were necessary for	wildlife or causing wildlife mortality, with primary	streams than the proposed project, which would	for disturbing wildlife and increasing wildlife mortality	funnel lily, which is absent from the		the impacts of the proposed project. More perching and	on wildlife due to construction noise and
	construction of the project, impacts on desert tortoise habitat could be considered major and	impact on desert tortoise and desert tortoise habitat.	decrease impacts to desert wash habitat and wildlife	and the potential for direct or indirect loss of listed or	proposed transmission line route.		nesting posts would be available to raptors with the	human disturbance close to areas that provide
	extensive.	Impacts to desert tortoise	using this habitat.	sensitive wildlife and their required habitat.	Potential for disturbing		increase in the number of towers to be installed.	habitat for desert bighorn sheep and montane bird
	Less than significant impacts with mitigation on: Direct or indirect loss of listed or sensitive	critical habitat would be considered significant,	Compared with the proposed	The primary issue for this	wildlife and causing increased wildlife		The additional communication	species.
	plants;	adverse, and long term after mitigation since this	project, Alternative Route B would increase impacts to	alternative would be greater impacts to the desert	mortality, and direct or indirect loss of listed or		line located between the Town of Nipton and I-15	This alternative would cross an additional 9.7
	Temporary and permanent losses of native vegetation communities and the	alternative passes through	desert tortoise.	tortoise. Compared with the	sensitive wildlife and their		would cross approximately	miles of designated desert
	introduction of invasive, non-native, or noxious plant species;	previously undisturbed designated desert tortoise critical habitat.	Less than significant impacts on the Clark County MSHCP	proposed route, this alternative would cross higher quality desert tortoise	required habitat. Alternative D would cross		12.9 miles of designated desert tortoise critical habitat.	tortoise critical habitat. Potential beneficial
	Drainages, riparian areas, and wetlands;Direct or indirect loss of migratory wildlife		and the BCCE with mitigation and compliance discussions.	habitat.	only a slightly greater		Compared with the proposed	impacts on raptors in the
	species, corridors, or nursery sites; and Conflict with the provisions of local	Less than significant impacts on the Clark County	No difference from the	Less than significant	amount of desert tortoise habitat and therefore		project, this alternative would increase potential impacts on	area from additional new towers.
	ordinances or policies.	MSHCP and the BCCE with mitigation and compliance	proposed project in the duration or severity of	impacts on the Clark County MSHCP and the BCCE with	would have a potential of impacting desert tortoise		desert tortoise due to the significantly increased	Compared with the
	No impacts associated with the Clark County MSHCP or the BCCE.	discussions. Compared with the	impacts.	mitigation and compliance discussions.	similar to that of the proposed project.		impacted critical habitat acreage.	proposed project, this alternative's impacts would be of moderate intensity.
		proposed project, impacts from Transmission		No difference in the duration or severity of impacts from	No difference in the duration, severity, or		No difference from the proposed project in the	22 5 25. 2
		Alternative Route A would be of moderate intensity.		that of the proposed project.	extent of impacts from that of the proposed project.		duration, severity, or extent of impacts.	

Table 4-1 Compar	ison of Alternatives			Р	ROJECT ALTERNATIVES	3		
ENVIRONMENTAL RESOURCE	Proposed Project	Transmission Alternative Route A	Transmission Alternative Route B	Transmission Alternative Route C	Transmission Alternative Route D	Transmission Subalternative Route E	Golf Course Telecommunication Alternative	Mountain Pass Telecommunication Alternative
CULTURAL RESOURCES	The project would have direct, adverse, and permanent impacts to Cultural Resources 36-10315 (CA-SBR-10315H) and 36-7694 (CA-SBR-7694H)/26CK4957. After mitigation, potential impacts would be minimized or reduced to less than significant. Potential impacts on human remains, if there are unanticipated discoveries during construction, would be reduced to less than significant with implementation of APMs. Disturbance of previously unidentified cultural resources would have a less than significant impact with implementation of APMs and mitigation.	No previously recorded cultural resources are located in this alternative route. No newly discovered cultural resources were found during field surveys. This alternative would have no impacts on known cultural resources. There would be a potential for buried, and therefore previously unidentified, cultural resources or human remains. After mitigation, impacts would be negligible and less than significant.	No previously recorded cultural resources are located in this alternative route. No newly discovered cultural resources were found during field surveys. There would be no impacts to known cultural resources. There would be potential for buried, and therefore previously unidentified, cultural resources or human remains. Less than significant, negligible impacts after mitigation.	This alternative would result in significant direct adverse permanent impacts to 36-10315 (CA-SBR-10315H) and 36-7694 (CA-SBR-7694H)/26CK4957), as would the proposed project. There would be no impacts to cultural sites 36-7689 (CA-SBR-7689H) or 26CK4135, because they are not eligible for the NRHP. Alternative C traverses the same sediments as the proposed project, which have the potential for buried, and therefore previously unidentified, cultural resources. Less than	No impact to Cultural Resource 36-13416 (CA- SBR-12574H) because this site has been recommended not eligible for the NRHP. Transmission Alternative D is associated with the Boulder Transmission Line; it will be included with the Historic American Engineering Record assessment for that line. Potential for buried, and therefore previously unidentified, cultural resources. Less than significant, negligible impacts after mitigation.	Subalternative E contains no previously recorded cultural resources, and no cultural resource was discovered during the field survey for this subalternative; therefore, no impacts to known cultural resources would occur.	Impacts would be similar to those of the proposed project, although no known cultural resources are located in this alternative. No significant impacts after mitigation.	Impacts would be similar to those of the proposed project, although no known cultural resources are located in this alternative. No significant impacts after mitigation.
GEOLOGY AND SOILS	Minor long-term impacts to geology and soil resources could occur. Disturbance of the existing ground surface and natural drainages could cause minor erosion-related impacts. Operations and maintenance activities would result in continued erosion. Expansive soils could result in low to moderate levels of structural failure of the transmission and telecommunication line poles and towers and the Ivanpah Substation. There is also the potential for impacts as a result of changing geologic conditions including seismic events (fault rupture and ground shaking), subsidence, or liquefaction. Numerous non-metallic and metallic mineral deposits occur along or near the transmission line route. Several paleontological resources exist within 1 mile of the proposed project and one paleontological resource location is within 300 feet. All potentially significant geology, soil, mineral, and paleontological impacts would be mitigated to less than significant levels.	Transmission Alternative Route A is similar to the proposed project in terms of geology, soils, and mineralogical materials. It is also similar in topography, and its impacts would be similar to those of the proposed project. Ground-disturbing activities as part of geotechnical investigations along Alternative Route A could impact buried paleontological resources in underlying sedimentary formations of high paleontological sensitivity. Impacts would be less than significant without mitigation.	Transmission Alternative Route B is similar to the proposed project in terms of geology, soils, and mineralogical materials. It is also similar in topography. Direct impacts and mitigation associated with this alternative route are similar to those for Alternative Route A.	significant, negligible impacts after mitigation. Similar to the proposed project in terms of geology, soils, and mineralogical materials. It is also similar in topography. The Mesquite segment of the SFS crosses Alternative Route C along the California-Nevada border at Primm nearly perpendicular to the proposed route. This impact would be negligible and localized, and would be short term relative to construction but long term with respect to operations and maintenance. Direct impacts to buried paleontological resources from ground-disturbing activities.	Impacts and mitigation similar to those in Transmission Alternative Route C and the proposed project.	Impacts and mitigation similar to those in Transmission Alternative Route C and the proposed project.	Similar to the proposed route, except it does not cross the SFS Mesquite segment. Located in similar geology, soils, and mineralogical materials as the proposed project. Tower construction and ground-disturbing activities could impact paleontological resources in areas where underlying formations have high paleontological sensitivity. After mitigation, this alternative would result in less than significant impacts.	Located in similar geology, soils, and mineralogical materials as Transmission Alternative Routes C and D and Subalternative E in the lower elevations. Also includes earlier Precambrian metamorphic bedrock of the Clark Mountains. Topography ranges from relatively flat low-lying valley bottoms and playa to moderately steep hill slopes in the area of Mountain Pass Substation. Minor, localized, long-term impacts of the project could result from both landslides and erosion. With mitigation, these impacts would be reduced to less than significant.

Table 4-1 Compa	rison of Alternatives			P	ROJECT ALTERNATIVES	 S		
ENVIRONMENTAL RESOURCE	Proposed Project	Transmission Alternative Route A	Transmission Alternative Route B	Transmission Alternative Route C	Transmission Alternative Route D	Transmission Subalternative Route E	Golf Course Telecommunication Alternative	Mountain Pass Telecommunication Alternative
HAZARDS, HEALTH, AND SAFETY	Minor, localized, short term impacts during construction and operation and maintenance. Less than significant impacts with mitigation associated with: hazards created through routine transport, use, or disposal of hazardous materials; hazards created through accidental release of hazardous materials into the environment; increased safety hazards for people residing or working within 2 miles of a public airport or public use airport. Less than significant impacts without mitigation related to the exposure of the public or environment to contaminated soil or groundwater, interference with an adopted emergency response plan or emergency evacuation plan, and the exposure of people or structures to wildland fires. No impact on an existing or proposed school.	Incrementally less impact associated with the improper management or release of hazardous materials because this alternative is shorter than the proposed project. The potential to encounter contaminated soil would also incrementally decrease. If contaminated soils were encountered, impact would remain short term, minor, and less than significant. Potential impacts on health and safety, emergency response/evacuation routes, airports, and the risk of wildfires would be less than significant.	Similar impacts to the proposed project; no significant impacts after implementation of APMs and mitigation.	Impact on intermittent streams would be reduced due to fewer crossings, and the likelihood of impacting water resources would be reduced. More likely to present obstruction and/or hazards to aviation than the proposed project, due to the proximity to the proposed SNSA. Greater potential for ground-disturbing activities and construction within 5.2 miles of new ROW. The potential to encounter contaminated soil would incrementally increase; the impact, if contaminated soils were encountered, would be short term, minor, and less than significant.	Decreased risk to present obstructions and/or hazards to aviation than the proposed project or Alternative C. Decreased risk of improper management of hazardous materials, spills, and uncovered contaminated soils.	Same as Transmission Alternative Route D.	Increased risk of accidents associated with hazardous materials due to the increased length of the construction period and additional length of telecommunication line. Potential crossings of hazardous materials sites: Closed land disposal site (Biogen Plant), buried underneath the Primm Valley Golf Course Possible underground storage tank at the southeast quadrant of the I-15/Yates Well Road interchange in Nipton, California. This alternative could result in moderate, adverse direct impacts due to the potential of exposing potential contamination along this route.	Increased risk of accidents associated with hazardous materials due to the increased length of the construction period and additional length of telecommunication line. Potential crossing through Molycorp Mine, which is listed as a hazardous site (DTSC 2009). However, this portion of the telecommunication line would be an overhead wire. Mitigation would reduce the risks associated such that the impact would be minor, short term, and less than significant with mitigation, although incrementally greater than the proposed project.
HYDROLOGY AND WATER QUALITY	Impacts to hydrology would be localized and would range from minor to moderate intensity. Minor, localized, and short term impacts from the introduction of hazardous contamination into surface water resources during construction. Potential to alter the flow or degrade the quality of groundwater to natural systems or wells for private or municipal use. No impacts to groundwater quality because the depth to groundwater at the proposed project site is more than 500 feet. Under CEQA, all impacts of the proposed project would be less than significant with mitigation measures; these impacts include: Hazardous contamination into surface and groundwater; Increased erosion or siltation due to alteration of surface drainage patterns and altered course of stream or river due to	Water resources and topography are similar to those of the proposed project. All impacts would be direct and adverse. Minor, localized, short-term impacts associated with surface and groundwater contamination. Minor to moderate extensive, long-term impacts associated with potentially lowering the local water table due to water use and redirection or modification of flood flows by construction equipment or tower footings.	Water resources and topography similar to those of the proposed project. All impacts would be direct and adverse. Minor, localized, short-term impacts associated with surface and groundwater contamination. Impacts similar to those of Transmission Alternative A.	Water resources and topography similar to those of the proposed project. All impacts would be direct and adverse. Minor, localized, short-term impacts associated with surface and groundwater contamination. Impacts similar to those of the proposed project.	Water resources and topography similar to those of the proposed project. Transmission Alternative D is co-located with an existing transmission line through Ivanpah Dry Lake and, therefore, would not additionally contribute to the disturbance of surface drainage patterns on the dry lake bed. Impacts similar to those of the proposed project.	Same as Transmission Alternative D.	Impacts similar to those of the proposed project although there would be no additional contribution to the disturbance of surface drainage patterns on the dry lake bed. Impacts less than significant with mitigation.	Similar to the proposed project in that they are located in the same vicinity and would have similar impact on water resources. This alternative extends into the foothills of the Clark Mountain Range, while the proposed project route crosses the Ivanpah Valley.

Table 4-1 Compa	III OI Alternatives	PROJECT ALTERNATIVES						
ENVIRONMENTAL RESOURCE	Proposed Project	Transmission Alternative Route A	Transmission Alternative Route B	Transmission Alternative Route C	Transmission Alternative Route D	Transmission Subalternative Route E	Golf Course Telecommunication Alternative	Mountain Pass Telecommunication Alternative
	 modification of surface drainage patterns; Modified runoff characteristics and exposure to a significant risk of flooding and the modification of runoff characteristics, possibly leading of flooding or inundation by mudflow. 							
	Less than significant impacts without mitigation associated with lowering of water table or interference with aquifer recharge and placement of structures in a 100-year flood hazard area.							
LAND USE	Short-term, localized, negligible adverse impacts on the Ivanpah Dry Lake Recreation Area, the Jean/Roach Dry Lake SRMA, and the Hidden Valley grazing allotment due to construction.	Transmission Alternative Route A would be constructed entirely within a BLM-designated utility corridor, thus avoiding potential conflicts with the	Similar to Transmission Alternative Route A.	Alternative C would be constructed within allowable uses on BLM lands designated as Open Public Lands, a Nevada Department of	Transmission Alternative Route D would have no impact on land use.	Same as Transmission Alternative Route D.	Adoption of this alternative would temporarily restrict access to one mining claim during construction; therefore, the Golf Course Alternative would have a short-term,	Adoption of this alternative would temporarily restrict access to four mining claims during construction; therefore, the Mountain Pass Alternative would
	Construction of the substation would result in a long-term, localized, adverse negligible impact on the Clark Mountain Allotment. Construction of the proposed project could have adverse impacts on land uses within the BCCE	BCCE. Impacts resulting from Transmission Alternative Route A would therefore be less than those from the proposed project.		Transportation Corridor, and private lands in unincorporated Clark County land designated as commercial land.			negligible impact on mining in the area.	have a short-term, negligible adverse impact on mining in the area.
	and the Ivanpah Airport Environs Overlay area; however, impacts would be reduced with mitigation. Under CEQA, these potential conflicts would be less than significant with mitigation.			Adoption of Transmission Alternative C would temporarily restrict access to one mining claim during construction.				
	The proposed project would not divide an established community, nor would it conflict with Clark County MSHCP.							

Table 4-1 Compar	ison of Alternatives	T		_	DO 1507 A1 555145"			
			T	<u> </u>	ROJECT ALTERNATIVES	S		
ENVIRONMENTAL RESOURCE	Proposed Project	Transmission Alternative Route A	Transmission Alternative Route B	Transmission Alternative Route C	Transmission Alternative Route D	Transmission Subalternative Route E	Golf Course Telecommunication Alternative	Mountain Pass Telecommunication Alternative
NOISE	Minor adverse noise impacts due to project	Impacts similar to those of	Impacts similar to those of the	Reduced potential	Transmission Alternative	Same as Transmission	This alternative is located	This alternative is several
	construction at residences at the Desert Oasis Apartment Complex. The operation and maintenance of the transmission line, substation, and telecommunication line would not result in adverse noise impacts. Less than significant impacts with mitigation associated with project construction noise. Less than significant impacts without mitigation from transmission line operation and maintenance noise, groundborne vibration, or groundborne noise due to construction activities or operations. No impacts would occur as a result of the project construction and operation and maintenance in the proximity of public airports, or from exposing people residing or working in the vicinity of a private airstrip to excessive noise levels.	the proposed project. There would be no change to the proposed project route near sensitive receptors.	proposed project. There would be no change to the proposed project route near sensitive receptors.	construction noise impacts on the Desert Oasis Apartment Complex, compared with noise from the proposed project. Potential construction noise impacts associated with Transmission Alternative C would be minor and less than significant. The remaining impacts would be similar to those of the proposed project.	D would relocate a portion of the proposed transmission line away from the nearest sensitive receptor (Desert Oasis Apartment Complex). This relocation would likely result in a decrease in potential construction noise impacts on the Desert Oasis Apartment Complex; impacts would still be adverse and minor, but less than significant. The remaining impacts would be similar to those of the proposed project.	Alternative D.	several miles from the Desert Oasis Apartment Complex and would not have any adverse noise impacts on this receptor or result in any other construction noise impacts. Operational noise impacts would not result in any adverse noise impacts. There would be no groundborne noise or vibration impacts during construction and operation of this alternative.	miles from the Desert Oasis Apartment Complex and would not have any adverse noise impacts on this receptor or result in any other construction noise impacts. Operational noise impacts would not result in any adverse noise impacts. There would be no groundborne noise or vibration impacts during construction or operation of this alternative.
PUBLIC SERVICES AND UTILITIES	Impacts on emergency response services (such as fire, police, and medical services) during construction would be short term and negligible with the implementation of mitigation measures. During operations, emergency response needs are expected to be similar to existing needs in the project area, and the applicant has included a number of security design features to ensure negligible impacts on police services due to the new Ivanpah Substation. Potentially significant impacts associated with the temporary increase of water use would occur during construction and increased long-term water consumption during operation. Less than significant impacts with mitigation associated with solid waste generated during construction to comply with federal, state, or local statutes or regulations. No impact on the requirement of new or physically altered public facilities, compliance with requirements of the Regional Water Quality Control Board, or the need for new storm water drainage facilities.	Transmission Alternative Route A would reduce the length of the proposed project route. As a result, impacts on public services and utilities might differ slightly but would not be substantively different from those of the proposed project.	Transmission Alternative Route B would reduce the length of the proposed project route. As a result, impacts on public services and utilities might differ slightly but would not be substantively different from those of the proposed project.	Transmission Alternative Route C would reduce the length of the proposed project route. As a result, impacts on public services and utilities might differ slightly but would not be substantively different from those of the proposed project.	Negligible increase in the amount of solid waste generated from excavation activities and the amount of water required for dust suppression and cleaning. Impacts on public services and utilities would not be substantively different from those of the proposed project.	Same as Transmission Alternative Route D	Impacts similar to those of the proposed project. There would be a moderate increase in the amount of water required for dust suppression, cleaning, and other activities. The amount of solid waste from excavation activities and pole replacement would increase. Impacts on public services and utilities would not be substantively different from those of the proposed project.	Impacts similar to those of the proposed project. The amount of water required and solid waste generated would be slightly greater than under the Golf Course Telecommunication Alternative. The amount of solid waste from excavation activities and pole replacement would increase. Impacts on public services and utilities would not be substantively different from those of the proposed project.

Table 4-1 Compa	rison of Alternatives			P	ROJECT ALTERNATIVES	3		
ENVIRONMENTAL RESOURCE	Proposed Project	Transmission Alternative Route A	Transmission Alternative Route B	Transmission Alternative Route C	Transmission Alternative Route D	Transmission Subalternative Route E	Golf Course Telecommunication Alternative	Mountain Pass Telecommunication Alternative
RECREATION	The proposed project would cross the Jean/Roach Dry Lake Recreation Area between MPs 10 and 27.5. Construction activities would be limited to the construction ROW and would be minor, short term, localized, and negligible. With mitigation, there would be no significant adverse effects on wilderness areas or recreational opportunities. No additional impacts on recreation or wilderness areas would occur as a result of project construction or as a result of operation and maintenance of the substation or telecommunications line. Less than significant impacts with mitigation related to disruption of access to existing recreation opportunities. No impacts associated with increased use of, or construction or expansion of, recreational facilities.	The potential construction and operation impacts on wilderness areas and recreational opportunities of this alternative would be similar to those of the proposed project.	The potential construction impacts on wilderness areas and recreational opportunities of Transmission Alternative Route B are similar to those of the proposed project.	This alternative would have construction impacts on wilderness areas and recreational opportunities similar to those associated with the proposed project, but this alternative would avoid construction impacts on Ivanpah Dry Lake. Construction impacts would be negligible and less than significant. There would not be any operational impacts associated with this alternative.	By reducing the transmission line footprint across Ivanpah Dry Lake, this alternative would leave more space for recreation, which would have a beneficial but negligible effect. Construction of this alternative would temporarily restrict access to the northwestern area of the Ivanpah Dry Lake Recreation Area, resulting in a short-term, moderate impact. With mitigation, this impact would be reduced to less than significant. There would not be any operational impacts associated with this	Same as Transmission Alternative Route D.	Installation of underground components during construction would not prohibit or restrict access to the Primm Valley Golf Club, but could result in temporary and minor impacts from noise and dust. Impacts would be minimized to negligible and less than significant through coordination with golf course management personnel. There would not be any operational impacts associated with this alternative.	The potential construction and operation impacts on wilderness areas and recreational opportunities of this alternative would be similar to those associated with the proposed project.
SOCIOECONOMICS, POPULATION AND HOUSING	Negligible, short-term, beneficial impact on the region's economy during construction and a negligible impact on area incomes during operation of the EITP. Localized, negligible, short-term, beneficial impact on the region's labor force and employment during construction and a negligible impact on labor during operations. Impacts on minority and low-income populations would be negligible, as would impacts on the tourism industry. No impacts have been identified for induced population growth, demand of permanent or temporary housing, or displacement of existing residences.	Socioeconomic conditions are similar in this area to those discussed for the proposed project route. This alternative would not directly induce substantial population growth, displace existing residents or housing, result in disproportionately high or adverse impacts on minority or low-income populations, or necessitate the construction of housing, and no impacts would result.	Socioeconomic conditions are similar in this area to those discussed for the proposed project route. This alternative would not directly induce substantial population growth, displace existing residents or housing, result in disproportionately high or adverse impacts on minority or low-income populations, or necessitate the construction of housing, and no impacts would result.	Impacts on the Desert Oasis Apartment Complex would be less than those of the proposed project. This alternative would not directly induce substantial population growth, displace existing residents or housing, result in disproportionately high or adverse impacts on minority or low-income populations, or necessitate the construction of housing, and no impacts would result.	alternative. Reducing the transmission line footprint across the Ivanpah Dry Lake would leave more open space for recreation, which would have a beneficial but negligible effect on the local economy. The socioeconomic conditions and impacts resulting from these alternatives would be similar to those for Transmission Alternative Route C.	Same as for Transmission Alternative Route D.	This alternative would incur increased costs associated with telecommunication line undergrounding construction, which requires a longer construction period. The applicant would coordinate with the owners of the Primm Golf Course to minimize disruption to the facility's operations. This alternative would not directly induce substantial population growth, displace existing residents or housing, result in disproportionately high or adverse impacts on minority or low-income populations, or necessitate the construction of housing, and no impacts would result.	In general, socioeconomic impacts would be similar to those of the proposed project. This alternative would not induce substantial population growth, displace existing residents or housing, result in disproportionately high or adverse impacts on minority and low-income populations, or necessitate the construction of housing, and no impacts would result.

•			PROJECT ALTERNATIVES						
ENVIRONMENTAL RESOURCE	Proposed Project	Transmission Alternative Route A	Transmission Alternative Route B	Transmission Alternative Route C	Transmission Alternative Route D	Transmission Subalternative Route E	Golf Course Telecommunication Alternative	Mountain Pass Telecommunication Alternative	
TRAFFIC AND TRANSPORTATION	Direct minor adverse traffic impacts due to project construction access along I-15 and SR 164/Nipton Road. Impacts would be localized at construction yards and crossing points (MP 29) along the transmission line route and would be short term. Operation would not result in adverse traffic impacts. Maintenance activities associated with substations and transmission lines would not require additional vehicles beyond those used for current operations and maintenance procedures. Less than significant impacts without mitigation associated with traffic load and capacity, level of service standard, and emergency access. No impact related to inadequate parking capacity; conflict with policies, plans, or programs supporting alternative transportation; change of air traffic patterns; or closure of major roads during construction.	Similar impacts to those of the proposed project.	Similar impacts to those of the proposed project.	Similar impacts to those of the proposed project.	Similar impacts to those of the proposed project.	Similar impacts to those of the proposed project.	Similar impacts to those of the proposed project.	Similar impacts to those of the proposed project.	

Key: AES = Aesthetics

APM = Applicant proposed measure
BCCE = Boulder City Conservation Easement
BLM = Bureau of Land Management
CEQA = California Environmental Quality Act

GHG = Greenhouse gas
KOP = Key observation point
kV = Kilovolt

kV = Kilovolt
MP = Milepost
MSHCP = Multiple Species Habitat Conservation Plan
NEPA = National Environmental Policy Act
NRHP = National Register of Historic Places
ROW = Right-of-way
SFS = Stateline Fault System
SNSA = Southern Nevada Supplemental Airport
SR = State Route

SRMA = Special Recreation Management Area
VRI = Visual Resource Inventory

VRM = Visual Resource Management

VRM Class II =