

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA



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In The Matter of the Application of San Diego Gas
& Electric Company (U 902 G) and Southern California
Gas Company (U 904 G) for a Certificate of Public
Convenience and Necessity for the Pipeline Safety &
Reliability Project

A1509013

Application 15-09-_____

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 G) AND
SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) FOR A CERTIFICATE OF
PUBLIC CONVENIENCE AND NECESSITY FOR THE PIPELINE SAFETY &
RELIABILITY PROJECT**

(VOLUME I OF II)

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I. INTRODUCTION

Pursuant to Sections 1001, 1002, 1002.5, 1003.5 and 1004 *et seq.* of the California Public Utilities Code (P.U. Code); the California Environmental Quality Act (CEQA) of 1970, as amended (California Public Resources Code (PRC) Section 21000 *et seq.*); the CEQA Guidelines as set forth in Title 14 of the California Code of Regulations (CCR), Sections 15000, *et seq.*; and Rules 2.1, 2.2, 2.3, 2.4, 2.5, 3.1, and 3.2 *et al.* of the California Public Utilities Commission (Commission) Rules of Practice and Procedures (Rules), San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas) hereby submit this Application (Application) for a Certificate of Public Convenience and Necessity (CPCN) for the Pipeline Safety & Reliability Project (Proposed Project). As set forth below and in the accompanying Proponent's Environmental Assessment (PEA), which is Volume II of this Application, the Proposed Project is needed to meet three fundamental objectives: implementing pipeline safety requirements for existing Line 1600 and modernizing the system with state-of-

the-art materials,¹ improving system reliability and resiliency by minimizing dependence on a single pipeline, and enhancing operational flexibility to manage stress conditions by increasing system capacity. These objectives are described more fully in the PEA, Chapter 2.0 *Purpose and Need*, Volume II of this Application, Section 2.0, at page 2-1.

II. SUMMARY OF REQUEST

SDG&E and SoCalGas (collectively, the Applicants) submit this Application requesting that the Commission, upon completion of its review of this Application, issue and certify an Environmental Impact Report and issue a decision granting SDG&E a CPCN authorizing SDG&E to construct the Proposed Project set forth in this Application, PEA and the accompanying documents within the proposed timelines set forth in Section V-A.4.d of this Application, and approve the Applicants' revenue requirement request and rate recovery for the Proposed Project.

III. PROJECT BACKGROUND

As natural gas utility providers regulated by the Commission, SDG&E and SoCalGas have an obligation to provide safe and reliable natural gas service to all natural gas customers in their respective service territories. SDG&E and SoCalGas own and operate an integrated gas transmission system consisting primarily of pipelines, compressor stations, storage facilities, and other appurtenant facilities. Through a network of pipelines, the integrated transmission system operated by SDG&E and SoCalGas transports and distributes natural gas throughout Southern California, including San Diego County.

¹ Line 1600 is an existing, approximately 50-mile natural gas transmission line constructed in 1949 that has not been pressure tested in accordance with modern day practices and recently-adopted regulations. In Decision 14-06-007, the Commission adopted the Applicant's Pipeline Safety Enhancement Plan (PSEP), which calls for pressure testing or replacing the transmission function of Line 1600.

San Diego County - the second largest county in California, and home of the eighth most populous city and 17th largest metropolitan area in the United States (U.S.) - had a growing population of more than 3.2 million people in 2014 and a regional economy of \$179 billion. San Diego is also home to the largest concentration of military in the world and the largest federal military workforce in the U.S. SDG&E provides natural gas service to this significant portion of California's population and economy through over 868,000 natural gas meters in San Diego County.

Within San Diego County, natural gas is transported from the north to the south through two pipelines: Line 1600, a 16-inch-diameter pipeline constructed in 1949, and Line 3010, a 30-inch-diameter pipeline constructed in 1960. These pipelines provide a current total capacity to meet 630 million cubic feet per day (MMcfd) of customer demand in the winter operating season, and 590 MMcfd of customer demand in the summer operating season, assuming all transmission assets (i.e., pipelines and compression) are available. With compression at the Moreno Compressor Station, Line 1600 provides approximately 10 percent of the capacity and Line 3010 provides approximately 90 percent.

A. Purpose

The primary purpose of the Proposed Project is to continue to meet SDG&E and SoCalGas' obligation to provide safe and reliable natural gas service for their customers. The need for a new pipeline is demonstrated by new pipeline safety laws; the current system; an understanding of the current and increasing importance of natural gas reliability for core customers, transportation-only noncore customers, and the increasing inter-dependency of natural gas and electricity; and the current and forecasted capacity requirements of the SDG&E territory and the gas transmission system.

For a more detailed discussion of the purpose for the Proposed Project, *see* PEA, Chapter 2.0 *Purpose and Need*, Volume II of this Application.

B. Need

The Proposed Project is needed to meet the following fundamental objectives:

1. **Implement Pipeline Safety Requirements for Existing Line 1600 and**

Modernize the System with State-of-the-Art Materials: Enable the Applicants to comply with the Commission-approved Pipeline Safety Enhancement Plan (PSEP) by replacing Line 1600 with a new gas transmission pipeline as soon as is practicable. Construction of the new line will enable the use of Line 1600 for distribution while operating at a lower pressure. This replacement will not only comply with the PSEP, but it will also add a greater margin of safety by replacing Line 1600's transmission function with a new pipeline by using modern, state-of-the-art materials. In addition, replacement would avoid any potential customer impacts associated with pressure testing Line 1600.

2. **Improve System Reliability and Resiliency by Minimizing Dependence on a**

Single Pipeline: Simultaneously improve the reliability and resiliency of the Gas System by replacing Line 1600 with a 36-inch-diameter gas transmission pipeline so that core and noncore customers will continue to receive gas service in San Diego in the event of a planned or unplanned service reduction or outage of the existing 30-inch-diameter Line 3010 or the Moreno Compressor Station. San Diego County is essentially completely reliant on the compressor station in the City of Moreno Valley and Line 3010, which together provide approximately 90 percent of SDG&E's capacity. The Applicants are not aware of any other major metropolitan area that is so dependent on a single pipeline. A system outage on Line 3010 or the Moreno Compressor Station would constrain available capacity in San Diego, which may lead to gas

curtailments. This would be alleviated with the new 36-inch-diameter line providing resiliency for both Line 3010 and the Moreno Compressor Station.

3. **Enhance Operational Flexibility to Manage Stress Conditions by Increasing System Capacity:** Simultaneously increase the transmission capacity of the Gas System in San Diego County by approximately 200 MMcfd as a result of the PSEP replacement line being 36 inches in diameter so that the Applicants can reliably manage the fluctuating peak demand of core and noncore customers, including electric generation (EG) and clean transportation. The new line would provide incremental pipeline capacity that would give flexibility to operate the SDG&E system by expanding the options available to handle stress conditions on a daily and hourly basis that put system integrity and customer service at risk

The Applicants have reviewed the existing gas infrastructure and determined that the installation of an approximately 47-mile-long, 36-inch-diameter transmission pipeline is needed in order to satisfy the Proposed Project objectives of safety, reliability and resiliency, operational flexibility and capacity in a reasonable and prudent manner.

For a more detailed discussion of the need for the Proposed Project, *see* PEA, Chapter Chapter 2.0 *Purpose and Need*, Volume II of this Application. Each of the Proposed Project components is more thoroughly described below.

C. Description

The Proposed Project will expand the capacity of the SDG&E gas transmission system by 200 MMcfd and will improve the system's reliability. The Proposed Project will also replace and augment the transmission capacity of Line 1600 and facilitate implementation of SDG&E's and SoCalGas's PSEP, which was approved by the Commission (Decision D.14-06-007) in June

2014.² In Commission Decision D.11-06-017, SDG&E and SoCalGas were, among other things, ordered to pressure test or replace those pipelines that were not pressure tested or lack sufficient documentation of a post-construction pressure test.³

The Proposed Project includes the construction, operation, and maintenance of the following components:

- approximately 47 miles of 36-inch-diameter natural gas transmission pipeline,
- approximately 10 Mainline Valves (MLVs) spaced a maximum of five miles apart,
- one pressure-limiting station (i.e., the Rainbow Pressure-Limiting Station),
- three cross-tie facilities (i.e., Line 1600, Line 1601, and Line 2010),
- internal inspection launching and receiving equipment,
- cathodic protection system units with an estimated three rectifiers and three deep-well anode beds at three of the proposed MLVs, and
- an intrusion detection and leak monitoring system.

For a more detailed discussion of the components for the Proposed Project, *see* PEA, Chapter 3.0 *Project Description*, Volume II of this Application.

D. Location

In March 2014, the Applicants—along with a team of engineers, pipeline construction contractors, and environmental resources specialists—began exploring potential routes between the SDG&E and SoCalGas service territories. Due to the location of Line 1600, the design of the integrated system and a desire to avoid unnecessary environmental impacts and costs, the routing effort was focused on potential routes originating at Rainbow Metering Station and terminating

² In the event that pressure testing a line poses unmanageable customer impacts, the Applicants have proposed to replace or abandon the line.

³ Post-construction pressure testing was not required until 1961 with the adoption of Commission G.O. 112; Line 1600 was installed in 1949.

approximately 50 miles south. As part of this process, an initial potential route was identified from Rainbow Metering Station to the City of Santee.

Prior to selecting this initial potential route as the “Proposed Route” to include in the Application, the Applicants developed the following routing criteria, which are also described in the PEA, Chapter 2.0 *Purpose and Need*, Volume II of this Application, Section 2.4, at page 2-8:

- implement new pipeline safety requirements for existing Line 1600 as expeditiously as possible;
- follow generally accepted principles for siting infrastructure, such as the “Garamendi Principles” for electric transmission infrastructure siting;
- avoid unnecessary impacts to the environment;
- avoid unnecessary acquisition of private property;
- avoid impacts to mission-critical operations at Marine Corps Air Station (MCAS) Miramar; and
- meet current and near-term energy needs in a cost-effective and efficient manner.

The Proposed Route is located in San Diego County, California, and crosses the cities of San Diego, Escondido, and Poway; unincorporated communities in San Diego County; and federal land. Approximately 87 percent (approximately 41 miles) of the Proposed Route will be installed in urban areas within existing roadways and road shoulders, pursuant to franchise agreements. The remaining approximately 13 percent (approximately six miles) of the Proposed Route will be installed within MCAS Miramar and other non-franchise areas. Approximately 8.1 miles (49.1 acres) along the Proposed Project will require new right-of-way (ROW), approximately 1.7 acres of new acquisition will be needed for appurtenant facilities, and approximately 0.3 acre will be located on SDG&E-owned property.

For a more detailed discussion of the location of the Proposed Project, *see* PEA, Chapter 3.0 *Project Description*, Volume II of this Application, Section 3.0, at page 3-1.

IV. PUBLIC UTILITIES CODE SECTION 1002

Public Utilities Code section 1002(a) provides that “[t]he Commission, as a basis for granting any certificate pursuant to section 1001 shall give consideration to the following factors:

1. Community values
2. Recreational and park areas
3. Historical and aesthetic value
4. Influence on the environment . . .”

The Proposed Project has been designed with consideration of community values, recreational and park areas, historical and aesthetic value, and influence on the environment. The Applicants address each of these factors below.

In addition, with those four factors in mind, SDG&E and SoCalGas developed the set of guiding principles or “routing criteria” referenced in Section III.D, *supra*, for the purpose of evaluating potential routes and identifying a “Proposed Pipeline Route” to include in the Application. These guiding principles include:

1. Implement new pipeline safety requirements for existing Line 1600 as expeditiously as possible;
2. Follow generally accepted principles for siting infrastructure, such as the “Garamendi Principles” for electric transmission infrastructure siting;
3. Avoid unnecessary impacts to the environment;
4. Avoid unnecessary acquisition of private property;
5. Avoid impacts to mission-critical operations at MCAS Miramar; and
6. Meet current and near-term energy needs in a cost-effective and efficient manner.

A description of the ways in which the Proposed Project considers the four factors identified in Public Utilities Code section 1002 is analyzed below.

A. Community Values

The Proposed Project will allow SDG&E and SoCalGas to continue to meet the obligation to provide safe and reliable natural gas service to their customers. Specifically, the Proposed Project will enable compliance with new safety regulations for intrastate natural gas pipelines and provide gas system reliability, redundancy, and capacity benefits.

The California Natural Gas Pipeline Safety Act of 2011 added new regulations for natural gas intrastate pipelines that require all transmission line segments to be pressure tested or replaced. The Commission approved SDG&E and SoCalGas' PSEP in Decision 14-06-007, in which SDG&E proposed to replace Line 1600. The Proposed Project will enable SDG&E and SoCalGas to implement the new pipeline safety regulations and comply with the PSEP by replacing Line 1600 with a new, state of the art, gas transmission pipeline.

In addition, the replacement of Line 1600 with the Proposed Project will result in substantial natural gas service reliability and redundancy benefits through the addition of a new, 36-inch natural gas transmission pipeline in the SDG&E transmission system. Currently, Line 3010 provides approximately 90% of SDG&E's capacity (assuming compression is available); the Proposed Project will ensure that, in the event of a planned or unplanned service reduction or outage of existing Line 3010 and/or the Moreno Compressor Station, SDG&E's core and non-core customers will continue to receive gas available at the Rainbow Metering Station. The Proposed Project will also increase the transmission capacity of SDG&E's natural gas transmission system by approximately 200 MMcfd which will enhance SDG&E and SoCalGas' ability to reliably manage the fluctuating demand of core and non-core customers, including electric generation and clean transportation.

SDG&E and SoCalGas have designed the Project to provide these community benefits while also considering and respecting important community values. The Proposed Project route was selected over other alternatives because it (1) is located predominately within developed areas and existing public rights-of-way (i.e., streets and roadways), thereby minimizing impacts to the community, natural habitats, sensitive species, and other environmental resources; (2) reflects preliminary input from MCAS Miramar on routing alternatives; (3) avoids additional costs and time delays associated with a larger project scope, and (4) minimizes acquisition of private property.

SDG&E and SoCalGas recognize that any new construction will necessarily result in temporary disruptions to the communities located along the pipeline route. For this reason, SDG&E and SoCalGas are committed to work closely with affected communities both before and during the construction to identify any measures that can be reasonably incorporated into the Proposed Project to reduce impacts. To that end, SDG&E has implemented an extensive public outreach and community participation program for the Proposed Project. This public outreach and community participation program has been designed to ensure that local communities and the larger public have access to accurate information about the Proposed Project and have opportunities to provide constructive input and comment on the Proposed Project. These efforts, which are more fully described in Chapter 1 of the PEA, have included outreach to federal and state agencies that have jurisdiction over the Proposed Project; federal, state and local elected officials within whose district the Proposed Project is located; community and business leaders; and the public at large through four public open houses. SDG&E's outreach and community participation efforts are ongoing and will continue during the Commission's review of the CPCN.

Additionally, to the extent feasible, reasonable, and prudent in the view of the Commission, SDG&E and SoCalGas will work with the Commission and the public to identify potential community enhancements that can be completed within the Proposed Project area that are above and beyond the mitigation measures required by CEQA.

B. Recreational and Park Areas

The Proposed Project will take place almost entirely in urban areas within existing roadways and road shoulders. Less than 3% of the Proposed Project is located on land used for public recreation, and the Proposed Project would not result in any material permanent impacts on any of these areas.

The Proposed Project's ROW will travel adjacent to eight identified recreational facilities—Champagne Lakes RV Resort, All Seasons RV Park & Campground, Kit Carson Park, the Vineyard at Escondido Golf Course, Battle Mountain Open Space, Adobe Ridge Neighborhood Park, Arbolitos Mini Park and Sports Field, and Scripps Miramar Ranch Open Space. During construction of the Proposed Project, there may be times where access to the recreational facilities adjacent to the Proposed Project will be delayed; however, the facilities will remain accessible with the use of traffic control measures. These recreational facilities will not be physically altered by the Proposed Project. The Proposed Project will directly cross only one recreational facility, the San Dieguito River Park. This area may be partially inaccessible during construction, but such partial restriction will be temporary, lasting an estimated six to eight weeks. Construction will occur in linear phases; therefore, no recreational area will be closed for the entire construction period.

Only one aboveground facility, the Line 1600 Cross-Tie, will be installed within a recreation area. The Line 1600 Cross-Tie, which will be constructed in the San Dieguito River

Park, will include pressure-limiting equipment and Mainline Valve 7, with a total footprint of approximately 0.09 acre (i.e., 50 feet by 75 feet). APM-AES-01 will ensure that landscaping and/or decorative treatment is applied to the facility in coordination with the San Dieguito River Valley Regional Open Space Park JPA. This facility is fully analyzed in PEA Section 4.1 Aesthetics.

After construction of the Proposed Project, operation of the Proposed Project will not increase or otherwise affect the use of the recreational/park areas. Temporary closures are not anticipated to result from typical operation and maintenance of the Proposed Project, nor will the Proposed Project increase the recreational uses or facilities in the area.

Although the Proposed Project would result in temporary impacts within some recreational and park areas during construction, the Proposed Project would not result in any material permanent impacts on recreational or park areas. For that reason, PEA Sections 4.14 Public Services, and 4.15 Recreation, Volume II of this Application, conclude that the Proposed Project would result in less-than-significant adverse impacts to recreational or park areas. Additionally, APM REC-01 has been included to minimize potential impacts to parks, trails, and recreational facilities during construction activities.

C. Historical and Aesthetic Values

SDG&E and SoCalGas have fully considered the Proposed Project's potential impacts on historical and aesthetic values.

Historical Values

As discussed in PEA Section 4.5 Cultural Resources, Volume II of this Application, the Proposed Project will have a less-than-significant impact on historical resources. The PEA identified six previously recorded historic addresses with a National Register of Historic

Properties (NRHP) status code of 4D within the survey corridor; however, none of the addresses or associated structures are within the Proposed Project's area of potential effect (APE), and they will not be impacted by the Proposed Project.

Additionally, six historic resource sites (e.g., built resources or standing structures) are located within the APE. Two of these historic resources within the APE have been previously evaluated for eligibility to the NRHP, one has been recommended as not eligible for NRHP listing, and one was evaluated and recommended to be eligible for NRHP listing. The remaining four historic resources have not been evaluated for eligibility to the NRHP. The Proposed Project will not cause any impacts to the resource that has been recommended as not eligible for NRHP listing, as it does not meet the definition of a historic resource under California law. Impacts to the recommended eligible historic resource, which consists of above-ground and underground irrigation flumes, are anticipated to be avoided as the Proposed Project is primarily limited to the disturbed road and road shoulder at this location.

Avoidance of historical resources within the APE during construction may not be feasible at all locations. In addition, excavation associated with construction of the Proposed Project has the potential to uncover and potentially damage unknown resources during construction. However, based on the current design and with the implementation of APMs CUL-1 through CUL-3, impacts to historic resources will be minimized. With the implementation of these APMs, any possible potential impacts to such historical resources would remain less than significant. Additionally, operation and maintenance of the Proposed Project is not anticipated to require ground disturbance within previously undisturbed areas. Therefore, operation and maintenance activities will not have an adverse effect on historical resources, and no impact will occur.

The PEA also confirms that there will be no significant impacts to archaeological resources, paleontological resources, or human remains. In order to minimize the potential for impacts to resources, the PEA includes APM-CUL-01 and APM-CUL-03 through APM-CUL-05 and APM-PALEO-02 and APM-PAELO-03 to address the possibility for encountering unexpected resources during the course of construction.

Aesthetic Values

SDG&E and SoCalGas have designed the Proposed Project to be located almost entirely underground, within urban areas and existing rights of way. Consequently, the potential impacts of the Proposed Project are less than significant.

Section 4 of the PEA confirms that the Proposed Project will have less-than-significant adverse environmental impacts on aesthetics. There are no designated scenic vistas along the Proposed Project route. While views from Mule Hill Trail, trailhead at Highland Valley Road and Pomerado Road, and in the vegetated areas between Rainbow Metering Station could be temporarily affected by construction activities associated with the Proposed Project, these impacts will be temporary and will not permanently affect scenic views in the area. Similarly, there are no designated state scenic highways adjacent to the Proposed Project. The Proposed Project will run parallel to one eligible state scenic highway, but the Proposed Project will not be easily visible given the distance from the roadway, the rate of motorists' travel along the roadway, the existing vegetation and landforms, and the minimal amount of above-ground facilities anticipated to be located along this area. The Proposed Project will be only briefly noticeable from the roadway and will not obstruct views of nearby landscape features or the surrounding background.

The Proposed Project will not result in significant visual degradation. Regular operation and maintenance of the Proposed Project facilities will occur in the same manner as is required for existing pipelines and facilities in the vicinity of the Proposed Project, therefore, no significant changes will result from operation and maintenance of the Proposed Project, and no significant impacts from operation and maintenance will occur. Additionally, as discussed previously, above-ground facilities will be designed to blend in with nearby development and landscaping, and views of such facilities will be partially diminished by distance and intervening vegetation and landscaping. Although there will be some temporary, construction-related visual impacts from the presence of equipment, materials, and work crews along the Proposed Project route, such impacts will be less than significant due to intervening landscaping, as well as topographical features along the route. There are six locations where the Proposed Project route will be constructed using open trenching across previously undisturbed lands, and such areas have the largest potential for visual disturbance. However, these six areas total only approximately two miles of the entire Proposed Project route, and APM-BIO-03 will be implemented to reduce visual contrast and the potential impacts that may result in these areas. With implementation of this APM, potential impacts to aesthetics as the result of construction will be less than significant.

D. Influence on Environment

As previously discussed, SDG&E and SoCalGas selected a “Proposed Route” for the Proposed Project that is primarily within urban areas and existing roadways and road shoulders, pursuant to franchise agreements along the roadways. SDG&E and SoCalGas’ use of the “routing criteria” described above and in PEA Chapter 2, Purpose and Need, resulted in a route

that minimizes the potential for adverse effects on the environment through the utilization of existing franchise positions (city streets) and existing access roads and spur roads.

Moreover, SDG&E proposes to construct, operate, and maintain the Proposed Project consistent with its robust environmental compliance program. SDG&E's standard practices and protocols include comprehensive protections for biological resources (derived from SDG&E's Natural Community Conservation Plan [NCCP]), water quality (through implementation of SDG&E's Water Quality Construction Best Management Practices Manual), fire prevention and fire safety standards (through adherence to SDG&E's Gas Standard Practice and the preparation and implementation of a project specific fire plan), and additional environmental procedures and protocols identified in the PEA.

As described in the PEA, the Proposed Project will not result in any long-term significant adverse impacts on the human or natural environment. The Proposed Project would result only in less-than-significant, short-term impacts. SDG&E and SoCalGas have incorporated APMs and will abide by standard construction/operating restrictions, all of which will avoid, minimize, or mitigate these impacts to the extent feasible and below the threshold of significance.

V. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1(a) – (c)

In accordance with Rule 2.1(a) – (c) of the Commission's Rules of Practice and Procedure, Applicants provide the following information.

1. Statutory Authority

This Application is made pursuant to P.U. Code 1001 *et seq.*, the CEQA, and the Commission's Rules of Practice and Procedure, and prior decisions, orders and resolutions of this Commission.

2. Rule 2.1(a) - Legal Name and Address

The Applicants are both wholly-owned, indirect subsidiaries of Sempra Energy, whose shares are publicly traded, and investor-owned public utilities as defined by Section 216(a), 218 (a) and 222, respectively, of the California Public Utilities Code.

SDG&E is a public utility corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business and mailing address is 8330 Century Park Court, San Diego, California, 92123.

SoCalGas is a public utility corporation organized and existing under the laws of the State of California. SoCalGas' principal place of business and mailing address is 555 West Fifth Street, Los Angeles, California, 90013.

3. Rule 2.1(b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

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4. Rule 2.1(c)

a. Proposed Category of Proceeding

In accordance with Rules 2.1 and 7.1, Applicants requests that this Application be categorized as a “ratesetting” proceeding within the meaning of Rule 1.3(e) because the costs for the Proposed Project will have a potential future effect on the Applicants’ retail rates, and because this Application neither raises questions of policy or rules of general applicability, nor adjudicates any allegations of violations of law. In addition, because this Application raises ancillary issues that do not fall clearly into a single category, Rule 7.1(e)(2) requires that it be categorized as a ratesetting proceeding.

b. Need for Hearings

SDG&E and SoCalGas believe that evidentiary hearings will likely be required. For that reason, the Applicants hereby petition that any hearings be scheduled expeditiously, so that the reliability and safety-related measures proposed in the Application can be implemented as quickly as possible, while still providing for the necessary regulatory review. If the Commission finds that hearings are necessary, the Applicants respectfully requests that that such hearings be concluded as soon as practicable. The Applicants further request that any hearings required on Purpose and Need, and Project Design pursuant to P.U. Code Sections 1001, 1002, 1003.5 and 1004 et seq. be concluded in advance of the environmental alternatives consideration, in-depth analysis, and

ultimate selection of an environmentally superior alternative pursuant to the CEQA (PRC Section 21100 et seq.).

c. Issues to be Considered

The issues to be considered are described in this Application, PEA and the accompanying appendices. Based on the PEA, SDG&E and SoCalGas believe the Proposed Project will not have any long-term significant adverse impact on the environment. In addition, the Applicant has consulted with Commission staff for more than one year in advance of filing this Application. Therefore, the Applicants request that the Commission issue a decision within the time limits prescribed by Cal. Gov. Code § 65920 *et seq.* (Permit Streamlining Act).

d. Proposed Schedule

This proceeding involves the Commission's: (1) environmental review of the Proposed Project in compliance with the CEQA (PRC Section 21100 *et seq.*); and (2) issuance of a CPCN (P.U. Code Sections 1001, 1002, 1003.5 and 1004 *et seq.*) authorizing SDG&E to construct the Proposed Project. SDG&E and SoCalGas are unaware of any specific objections any party might raise to any of these issues. In this regard, the Applicants propose the following bifurcated schedule:

<u>ACTION</u>	<u>DATE</u>
Application filed	September 30, 2015
Application Completeness Determination	October 30, 2015 (30 days after Application filed)
End of Response Period (including Applicant Reply)	November 10, 2015 (Approximately)
Prehearing Conference	December 2015

CEQA Scoping ⁴	January 2016
Applicant prepared Opening Testimony (Purpose and Need, and Project Design)	January 15, 2016
Intervenor Testimony	February 12, 2016
Rebuttal Testimony	March 11, 2016
Evidentiary Hearings on Purpose and Need, and Project Design Issues (if necessary)	March 28, 29 and 30, 2016
Concurrent Opening Briefs Due	April 15, 2016
Concurrent Reply Briefs Due	April 29, 2016
Proposed Decision on (Purpose and Need, and Project Design)	July 2016
Comments on Proposed Decision	August 2016
Reply Comments on Proposed Decision	August 2016
Draft EIR Issued for Public Comment	November 4, 2016
Close of Public Comment Period on DEIR	December 19, 2016 (45 days after notice of availability)
Applicant prepared Opening Testimony (CEQA and Cost)	January 20, 2017
Intervenor Testimony	February 17, 2017
Rebuttal Testimony	March 17, 2017
Evidentiary Hearings on CEQA and Cost Issues (if necessary)	April 2017
Concurrent Opening Briefs Due	May 2017
Concurrent Reply Briefs Due	May 2017
Proposed Decision Issued	October 2017

⁴ The Applicants anticipate a joint scoping and environmental review process under both CEQA and the National Environmental Policy Act (NEPA).

Comments on Proposed Decision	November 2017
Reply Comments on Proposed Decision	November 2017
Commission Decision Adopted. Final CEQA Document Certified	December 2017

B. Rule 2.2 – Articles of Incorporation

A certified copy of SDG&E’s Restated Articles of Incorporation, as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014, in connection with SDG&E’s Application No. A.14-09-008, and is incorporated herein by reference.

A certified copy of SoCalGas’s Restated Articles of Incorporation, as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on October 1, 1998, in connection with SDG&E’s Application No. A.98-10-012, and is incorporated herein by reference.

C. Rule 2.3 – Financial Statement

The most recent Financial Statements for SDG&E and SoCalGas for the six-month period ending June 30, 2015 are attached to this Application as Appendix A and Appendix B, respectively.

D. Rule 2.4 - CEQA Compliance

SDG&E and SoCalGas have prepared a PEA describing in detail the environmental setting and the potential impacts associated with the construction and operation of the Proposed Project. The Applicants are submitting the PEA simultaneously with this Application as Volume II.

E. Rule 2.5 – Fees for Recovery of Cost in Preparing EIR

SDG&E is submitting a deposit under separate cover to be applied to the cost the Commission incurs to prepare a negative declaration or an environmental impact report for the Proposed Project.

F. Rule 3.1(a) – (i) – Construction or Extension of Facilities

Rule 2.1(d) requires all applications to comply with “[s]uch additional information as may be required by the Commission in a particular proceeding.” Commission Rule 3.1 contains some additional requirements for applications under P.U. Code Section 1001 to construct or extend facilities. In accordance with Rule 3.1(a) – (i) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.1(a) – Description of the Proposed Project

Commission Rule 3.1(a) requires applicants for a CPCN to include in their applications “A full description of the proposed construction or extension, and the manner in which the same will be constructed.”

Please refer to the Applicants’ response in Section III-C *supra* of this Application. For a more detailed description of the Proposed Project, *see* PEA Chapter 3.0 *Project Description*, Volume II of this Application.

2. Rule 3.1(b) – Competing Utilities

Commission Rule 3.1(b) requires applicants for a CPCN to include in their applications “The names and addresses of all utilities, corporations, persons or other entities, whether publicly or privately operated, with which the proposed construction is likely to compete, and of the cities or counties within which service will be rendered in the exercise of the requested certificate.”

The Proposed Project will be built entirely within the service territory of SDG&E, and is not intended to compete with the projects of any other entity. The requested certification is to enhance gas service within SDG&E's service territory (which consists of San Diego County, including but not necessarily limited to, the Cities of Carlsbad, Chula Vista, Coronado, Del Mar, El Cajon, Encinitas, Escondido, Imperial Beach, La Mesa, Lemon Grove, National City, Oceanside, Poway, San Diego, San Marcos, Santee, Solana Beach and Vista).

3. Rule 3.1(c) – Project Maps

Commission Rule 3.1(c) requires an applicant for a CPCN to include in its application “A map of suitable scale showing the location or route of the proposed construction or extension, and its relation to other public utilities, corporations, persons, or entities with which the same is likely to compete.”

As stated in the previous response, the Proposed Project is not intended to compete with the projects of any other entity. Maps showing the locations under consideration for the project are included in the PEA, Chapter 3.0 *Project Description*, Volume II of this Application, Section 3.0, Figures 3-1 and 3-2, at pages 3-3 and 3-7, and Attachment 3-A.

4. Rule 3.1(d) – Required Permits

Commission Rule 3.1(d) requires an applicant for a CPCN to include in its application “A statement identifying the franchises and such health and safety permits as the appropriate public authorities have required or may require for the proposed construction or extension.”

A list of the franchises and anticipated health and safety permits required for the Proposed Project is found in the PEA, Chapter 3.0 *Project Description*, Volume II of this Application, Table 3-9, at page 3-70.

5. Rule 3.1(e) – Public Convenience and Necessity

Commission Rule 3.1(e) requires an applicant for a CPCN to include in its application “Facts showing that public convenience and necessity require, or will require, the proposed construction or extension, and its operation.”

Please refer to the Applicants’ response in Sections III-A and III-B *supra* of this Application. For a more detailed discussion of the public convenience and necessity for the Proposed Project, *see* PEA Chapter 2.0 *Purpose and Need*, Volume II of this Application.

6. Rule 3.1(f) – Estimated Cost

Commission Rule 3.1(f) requires an applicant for a CPCN to include in its application “A statement detailing the estimated cost of the proposed construction or extension and the estimated annual costs, both fixed and operating associated therewith.”

A table of estimated cost for the Proposed Project is found in the PEA, Chapter 3.0 *Project Description*, Volume II of this Application, Section 3.8, Table 3-7, at page 3-67.

7. Rule 3.1(g) – Financial Ability

Commission Rule 3.1(g) requires an applicant for a CPCN to include in its application “Statements or exhibits showing the financial ability of the applicant to render the proposed service together with information regarding the manner in which applicant proposes to finance the cost of the proposed construction or extension.”

SDG&E plans to own 100 percent of the assets that will comprise the Proposed Project and those assets will be added to SDG&E’s utility rate base. At present, SDG&E intends to finance the Proposed Project cost with the same proportions of debt and equity with which all other rate base assets are financed, in keeping with the capital structure approved by the Commission for SDG&E. Financing would be in the form of retained earnings, available cash

and debt, as necessary. SDG&E's ability to fund the Proposed Project is demonstrated through its financial statement, which is included with this Application as part of Appendix A.

8. Rule 3.1(h) – Proposed Rates

Commission Rule 3.1(h) requires an application for a CPCN to include “A statement of the proposed rates to be charged for service to be rendered by means of such construction or extension.”

The Applicants propose to allocate the incremental gas transportation revenue requirements associated with the Proposed Project to its Backbone Transportation Service (BTS) rates.⁵ SDG&E and SoCalGas' retail rates are found in their respective currently-effective tariffs approved by this Commission. Schedule No. G-BTS can be viewed electronically by accessing <http://www.socalgas.com/regulatory/tariffs/tm2/pdf/G-BTS.pdf>.

9. Rule 3.1(i) – Proxy Statement

Commission Rule 3.1(i) requires an applicant for a CPCN to include in its application “a copy of the latest proxy statement sent to stockholders by it or its parent company containing the information required by the rules of the SEC if not previously filed with the Commission.”

A copy of the most recent proxy statement sent to all shareholders of SDG&E's parent company, Sempra Energy, dated March 26, 2015, was mailed to the Commission on April 28, 2015, and is incorporated herein by reference.

A copy of SoCalGas' most recent proxy statement, dated April 24, 2015, was provided to the Commission on April 28, 2015, and is incorporated herein by reference.

⁵ BTS is available on both a firm and interruptible basis. Firm service is available under either a Straight Fixed Variable (i.e. 100% reservation) charge or Modified Fixed Variable (i.e. part reservation, part volumetric) charge. Interruptible service charges are 100% volumetric.

10. Rule 3.1(k) (1) (a) – Volumes Statement

Commission Rule 3.1(k)(1)(a) requires a gas utility to include in its application “[a] statement of the volumes to be transported via the proposed pipeline”.

The Proposed Project will expand the capacity of the SDG&E gas transmission system by approximately 200 MMcfd. For a more detailed discussion of the public convenience and necessity for the Proposed Project, see PEA Chapter 2.0 Purpose and Need, Volume II of this Application.

G. Rule 3.2(a) – (d) – Authority to Increase Rates

Rule 2.1(d) requires all applications to comply with “[s]uch additional information as may be required by the Commission in a particular proceeding.” Commission Rule 3.2 contains some additional requirements for applications for authority to increase rates, or to implement changes that would result in increased rates. Certain requirements of Rule 3.2 are duplicative of the requirements of Rule 3.1; therefore, duplicative information which is more precisely identified and discussed in Section V-F *supra* has been intentionally omitted from this section. In accordance with Rule 3.2(a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following additional information.

1. Rule 3.2 (a) (1) – Balance Sheet and Income Statement

The most recent Balance Sheets and Income Statements for SDG&E and SoCalGas for the six-month period ending June 30, 2015 are attached to this Application as Appendix A and Appendix B, respectively.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

SDG&E and SoCalGas’ retail rates are found in their respective currently-effective tariffs approved by this Commission. A statement of all of SDG&E and SoCalGas’ presently

effective rates can be viewed electronically or printed by accessing the referenced hyperlinks <http://www.sdge.com/rates-regulations/current-and-effective-tariffs/current-and-effective-tariffs> and <http://www.socalgas.com/regulatory/tariffs/tariffs-rates.shtml> respectively.

3. Rule 3.2 (a) (3) – Statement of Proposed Increases

A statement of proposed increases that will result from this Application are described in Attachment C and Attachment D for SDG&E and SoCalGas, respectively.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500,000 volt Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500,000 volt Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines. SDG&E's original cost of utility plant, together with the related reserves for depreciation and amortization six-month period ending June 30, 2015, is shown on the balance sheet included in Appendix A.

SoCalGas owns natural gas transmission pipelines, compressor plants, distribution pipelines, services and appurtenant meters, regulators, metering and regulating stations, general office buildings, regional and district office buildings, general shops, laboratory buildings,

warehouses and other storage facilities, supplies and equipment necessary for the operation of its business. In addition, SoCalGas owns underground gas storage at Playa del Rey, Honor Rancho, Aliso Canyon and Goleta. SoCalGas' gas distribution system includes, as of December 31, 2014, 2,960 miles of transmission pipelines, 50,001 miles of distribution mains, and 47,517 miles of service lines. SoCalGas' original cost of utility plant, together with the related reserves for depreciation and amortization for the six-month period ending June 30, 2015, is shown on the balance sheet included in Appendix B.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

The summary of earnings for SDG&E and SoCalGas are included herein as Attachment E and Attachment F respectively.

6. Rule 3.2 (a) (7) – Statement re Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E and SoCalGas generally compute depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E and SoCalGas have computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E and SoCalGas have computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

A statement of Original Cost and Depreciation Reserve for SDG&E and SoCalGas is included as Appendix G and H respectively.

7. Rule 3.2 (a) (8) – Proxy Statement

See Section V-F.9. *supra*.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

This Application reflects and passes through to customers cost and revenue requirement requests for increased costs to SDG&E and SoCalGas for services or commodities furnished by them, as described herein.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E and SoCal Gas will, within twenty (20) days after the filing of this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Appendix I to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E and SoCalGas, within twenty (20) days after the filing of this Application, will post in its offices and publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E and SoCalGas, within 45 days of the filing of this Application, will provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed revenue requirement changes addressed in this Application.

VI. SERVICE LIST OF APPENDICES AND ATTACHMENTS

This Application will initiate a new proceeding. As such, there is currently no official service list in effect. Instead, SDG&E and SoCalGas are serving this Application on all parties to A.11-11-002 (SDG&E and SoCalGas' 2013 TCAP proceeding); and A.13-12-013 (SDG&E and SoCalGas' Application for Authority to Recover North-South Project Revenue Requirement in Customer Rates and for Approval of Related Cost Allocation and Rate Design Proposals).

VII. LIST OF APPENDICES AND ATTACHMENTS

Appendix A SDG&E Financial Statements

Appendix B SoCalGas Financial Statements

Appendix C SDG&E Statement of Proposed Rates

Appendix D SoCalGas Statement of Proposed Rates

Appendix E SDG&E Summary of Earnings

Appendix F SoCalGas Summary of Earnings

Appendix G SDG&E Statement of Original Cost and Depreciation Reserve

Appendix H SoCalGas Statement of Original Cost and Depreciation Reserve

Appendix I Service List of City, County, and State Officials

Volume II Proponent's Environmental Assessment

VIII. CONCLUSION

Wherefore, the Applicants requests that the Commission (1) accept its application as complete; (2) prepare an Environmental Impact Report regarding the potential environmental impacts of the Proposed Project; (3) issue a decision granting SDG&E a Certification of Public Convenience and Necessity authorizing SDG&E to construct the Proposed Project set forth in this Application, PEA and the accompanying documents; (4) approve the Applicants' revenue

requirement request and rate recovery for the Proposed Project, as described in this Application and the supporting documents; and (5) provide such other and further ratemaking relief as the Commission deems necessary or appropriate.

DATED this 30th day of September 2015 at San Diego, California.

Respectfully submitted,

By: 

JIMMIE I. CHO

Senior Vice President, Gas Operations & System Integrity

SAN DIEGO GAS & ELECTRIC COMPANY
SOUTHERN CALIFORNIA GAS COMPANY

By: /s/ Allen K. Trial
ALLEN K. TRIAL

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IX. VERIFICATION

Jimmie I. Cho declares the following:

I am an officer of San Diego Gas & Electric Company and Southern California Gas Company and am authorized to make this Verification on their behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 G) AND SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY FOR THE PIPELINE SAFETY & RELIABILITY PROJECT** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 30th day of September 2015, at San Diego, California.



JIMMIE I. CHO
Senior Vice President, Gas Operations & System
Integrity

SAN DIEGO GAS & ELECTRIC COMPANY
SOUTHERN CALIFORNIA GAS COMPANY

APPENDIX A
SDG&E Financial Statements

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
June 30, 2015

(a) Amounts and Kinds of Stock Authorized:				
Common Stock		255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:				
Common Stock		116,583,358	shares	291,458,395 <small>sap</small>

(b) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 08-07-029, 10-10-023 and 12-03-005 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

First Mortgage Bonds:	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2014
6.80% Series KK, due 2013	12-01-91	14,400,000	0	0
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	0	0
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,373
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,350,000
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,250
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,410,000
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,938
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	3,000,000
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-15-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
1.65% Series EEE, due 2018	09-21-06	161,240,000	161,240,000	2,660,460
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	15,840,000
.4677% Series OOO, due 2017	03-12-15	140,000,000	140,000,000	-
1.9140% Series PPP, due 2022	03-12-15	48,490,631	48,490,631	-
Total 1st. Mortgage Bonds:				181,406,020
Unsecured Bonds:				
5.30% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.50% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.90% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000
Total Unsecured Bonds				6,586,700
Total Bonds:				187,992,720

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
June 30, 2015

<u>Other Indebtedness:</u>	Date of <u>Issue</u>	Date of <u>Maturity</u>	Interest <u>Rate</u>	<u>Outstanding</u>	Interest Paid <u>2015</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	39,500,000	\$134,068

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding 3/31/15	Dividends Declared				
		2011	2012	2013	2014	2015
5.0%	\$375,000	\$375,000	\$281,250	\$0	\$0	
4.50%	270,000	270,000	202,500	0	0	
4.40%	286,000	286,000	214,500	0	0	
4.60%	343,868	343,868	257,901	0	0	
\$ 1.70	2,380,000	2,380,000	1,785,000	0	0	
\$ 1.82	1,164,800	1,164,800	873,600	0	0	
	0	\$4,819,668	\$4,819,668	\$3,614,751	\$0	
				\$0	\$0	

Common Stock

Dividend to Parent	[1]	\$0	\$0	\$0	\$200,000,000	\$0
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NOTE 11 PREFERRED STOCK 10K:

On October 15, 2013, SDG&E redeemed all six series of its outstanding shares of contingently redeemable preferred stock for \$82 million, including a \$3 million early call premium (pg 9.1).

A balance sheet and a statement of income and retained earnings of applicant for the six months ended June 30, 2015 are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

APPENDIX B

SoCalGas Financial Statements

SOUTHERN CALIFORNIA GAS COMPANY
FINANCIAL STATEMENT
JUNE 30, 2015

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	160,000	shares	Par Value \$4,000,000
Preferred Stock	840,000	shares	Par Value \$21,000,000
Preferred Stock	5,000,000	shares	Without Par Value
Preferred Stock	5,000,000	shares	Without Par Value
Common Stock	100,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

6.0%	79,011	shares	\$1,975,275
6.0%	783,032	shares	19,575,800

COMMON STOCK

91,300,000	shares	834,888,907
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(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application No. 96-09-046, to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application No. 09-09-046 to which reference is hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value		Interest Paid in 2015
		Authorized and Issued	Outstanding	
<u>First Mortgage Bonds:</u>				
5.45% Series HH, due 2018	10-14-03	250,000,000	250,000,000	13,625,000
5.75% Series KK, due 2035	11-18-05	250,000,000	250,000,000	14,375,000
5.125% Series MM, due 2040	11-18-10	300,000,000	300,000,000	15,375,000
3.750% Series NN, due 2042	09-21-12	350,000,000	350,000,000	13,125,000
4.450% Series OO, due 2044	03-13-14	250,000,000	250,000,000	8,911,962
3.150% Series PP, due 2024	09-11-14	500,000,000	500,000,000	4,812,500
1.550% Series QQ, due 2018	06-18-15	250,000,000	250,000,000	0
3.200% Series RR, due 2025	06-18-15	350,000,000	350,000,000	0
<u>Other Long-Term Debt</u>				
4.750% SFr. Foreign Interest Payment Securities	05-14-06	7,475,533	7,475,533	355,088
5.67% Medium-Term Note, due 2028	01-15-03	5,000,000	5,000,000	283,500

SOUTHERN CALIFORNIA GAS COMPANY
FINANCIAL STATEMENT
JUNE 30, 2015

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2015</u>
Commercial Paper & ST Bank Loans	12/14	01/15	Various	0	\$40,748

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<u>Preferred Stock</u>	<u>Shares Outstanding @ 12-31-14</u>	<u>Dividends Declared</u>				
		2011	2012	2013	2014	2015
6.0%	79,011	\$118,517	\$118,517	\$118,517	\$118,517	\$59,258
6.0%	783,032	1,174,548	1,174,548	1,174,548	1,174,548	587,274
	862,043	\$1,293,065	\$1,293,065	\$1,293,065	\$1,293,065	\$646,532

<u>Common Stock</u>					
Amount	\$50,000,000	\$250,000,000	\$50,000,000	\$100,000,000	\$0 [1]

A balance sheet and a statement of income and retained earnings of Applicant for the six months ended June 30, 2015 are attached hereto.

[1] Southern California Gas Company dividend to parent company, Sempra Energy.

APPENDIX C

SDG&E Statement of Proposed Rates

TABLE 1
Natural Gas Transportation Rate Revenues
San Diego Gas & Electric
Proposed Pipeline Safety Reliability Project Projected Rates

Pipeline Safety Reliability Project

	At Present Rates			At Proposed Rates			Changes		
	Aug-1-15	Average	Aug-1-15	Proposed	Average	Proposed	Revenues	Rates	Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Revenues	Rates	change
	mtherms	\$/therm	\$000's	mtherms	\$/therm	\$000's	\$000's	\$/therm	%
	A	B	C	D	E	F	G	H	I
CORE									
Residential	321,869	\$0.92203	\$296,774	321,869	\$0.92203	\$296,774	(\$0)	(\$0.00000)	0.0%
Commercial & Industrial	177,578	\$0.34989	\$62,133	177,578	\$0.34989	\$62,133	(\$0)	(\$0.00000)	0.0%
NGV - Pre SempraWide	11,417	\$0.24325	\$2,777	11,417	\$0.24325	\$2,777	(\$0)	(\$0.00000)	0.0%
SempraWide Adjustment	11,417	(\$0.08951)	(\$1,022)	11,417	(\$0.08951)	(\$1,022)	(\$0)	(\$0.00000)	0.0%
NGV Post SempraWide	11,417	\$0.15375	\$1,755	11,417	\$0.15375	\$1,755	(\$0)	(\$0.00000)	0.0%
Total CORE	510,864	\$0.70598	\$360,662	510,864	\$0.70598	\$360,662	(\$0)	(\$0.00000)	0.0%
NONCORE COMMERCIAL & INDUSTRIAL									
Distribution Level Service	25,161	\$0.05492	\$1,382	25,161	\$0.05492	\$1,382	(\$0)	(\$0.00000)	0.0%
Transmission Level Service (2)	13,582	\$0.01969	\$267	13,582	\$0.01969	\$267	\$0	\$0.00000	0.0%
Total Noncore C&I	38,743	\$0.04257	\$1,649	38,743	\$0.04257	\$1,649	\$0	\$0.00000	0.0%
NONCORE ELECTRIC GENERATION									
Distribution Level Service									
Pre Sempra Wide	103,761	\$0.01801	\$1,869	103,761	\$0.01801	\$1,869	(\$0)	(\$0.00000)	0.0%
Sempra Wide Adjustment	103,761	\$0.02945	\$3,056	103,761	\$0.02945	\$3,056	(\$0)	(\$0.00000)	0.0%
Distribution Level post SW	103,761	\$0.04746	\$4,925	103,761	\$0.04746	\$4,925	(\$0)	(\$0.00000)	0.0%
Transmission Level Service (2)	577,118	\$0.01529	\$8,824	577,118	\$0.01529	\$8,824	\$0	\$0.00000	0.0%
Total Electric Generation	680,879	\$0.02019	\$13,748	680,879	\$0.02019	\$13,748	\$0	\$0.00000	0.0%
TOTAL NONCORE	719,622	\$0.02140	\$15,398	719,622	\$0.02140	\$15,398	\$0	\$0.00000	0.0%
SYSTEM TOTAL	1,230,486	\$0.30562	\$376,060	1,230,486	\$0.30562	\$376,060	\$0	\$0.00000	0.0%

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The BTS rate is for service from Receipt Point to Citygate. BTS is a SoCalGas tariff and service is purchased from SoCalGas.
- 2) Average transmission level service rate is shown here, see Rate Table 6 for detail list of TLS rates.
- 3) All rates include Franchise Fees & Uncollectible charges

TABLE 2
Core Gas Transportation Rates
San Diego Gas & Electric
Proposed Pipeline Safety Reliability Project Projected Rates

Pipeline Safety Reliability Project

	At Present Rates			At Proposed Rates			Changes		
	Aug-1-15	Average	Aug-1-15	Proposed	Average	Proposed	Revenues	Rates	Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Revenues	Rates	change
	mtherms	\$/therm	\$000's	mtherms	\$/therm	\$000's	\$000's	\$/therm	%
	A	B	C	D	E	F	G	H	I
1 RESIDENTIAL RATES Schedule GR,GM									
2 Rates Excluding CSITMA & CAT									
3 Customer Charge \$/month	848,086	\$0.00	\$0	848,086	\$0.00	\$0	\$0	\$0.00	
4									
5 Baseline \$/therm	217,220	\$0.86850	\$188,656	217,220	\$0.86850	\$188,656	(\$0)	(\$0.00000)	0.0%
6 Non-Baseline \$/therm	104,649	\$1.05498	\$110,402	104,649	\$1.05498	\$110,402	(\$0)	(\$0.00000)	0.0%
7 Average Rate \$/therm	321,869	\$0.92913	\$299,058	321,869	\$0.92913	\$299,058	(\$0)	(\$0.00000)	0.0%
8 NBL/BL Ratio									
9 Composite Rate \$/th									
10 NBL/Composite rate ratio		1.14			1.14				
11 NBL- BL rate difference \$/th									
12									
13 Rates Including CSITMA, Excluding CAT									
14 CSITMA Adder to Volumetric Rate	256,575	\$0.00407	\$1,045	256,575	\$0.00407	\$1,045	\$0	\$0.00000	0.0%
15 Baseline \$/therm		\$0.87257			\$0.87257			(\$0.00000)	0.0%
16 Non-Baseline \$/therm		\$1.05905			\$1.05905			(\$0.00000)	0.0%
17 Average NonCARE Rate \$/therm		\$0.93320			\$0.93320			(\$0.00000)	0.0%
18									
19 Sub Meter Credit Schedule GS,GT									
20 GS Unit Discount \$/day	6,004	(\$0.29392)	(\$644)	6,004	(\$0.29392)	(\$644)	\$0	\$0.00000	0.0%
21 GT Unit Discount \$/day	27,745	(\$0.36460)	(\$3,692)	27,745	(\$0.36460)	(\$3,692)	\$0	\$0.00000	0.0%
22									
23 Schedule GL-1									
24 LNG Facility Charge, domestic use \$/mcf	289	\$14.79	\$51	289	\$14.79	\$51		\$0.00000	0.0%
25 LNG Facility Charge, non-domestic \$/mth/mbtu		\$0.05480			\$0.05480			\$0.00000	0.0%
26 LNG Volumetric Surcharge \$/th	100	\$0.16571	\$16	100	\$0.16571	\$16		\$0.00000	0.0%
27			\$68			\$68			
28 Volumetric Rates Including CSITMA & CAT									
29 CAT Adder to Volumetric Rate	247	\$0.00000	\$0	247	\$0.00000	\$0	\$0	\$0.00000	
30 Baseline \$/therm		\$0.87257			\$0.87257			(\$0.00000)	0.0%
31 Non-Baseline \$/therm		\$1.05905			\$1.05905			(\$0.00000)	0.0%
32 Average Rate \$/therm		\$0.93320			\$0.93320			(\$0.00000)	0.0%
33									
34 Other Adjustments :									
35 Employee Discount			(\$412)			(\$412)	\$0		
36 SDFFD			\$1,351			\$1,351	(\$0)		
37									
38 Credit for CSITMA Exempt Cutomers:		(\$0.00407)			(\$0.00407)			\$0.00000	0.0%
39									
40									
41 Total Residential	321,869	\$0.92203	\$296,774	321,869	\$0.92203	\$296,774	(\$0)	(\$0.00000)	0.0%

See footnotes Table 1

TABLE 3
Natural Gas Transportation Rate Revenues
San Diego Gas & Electric
Proposed Pipeline Safety Reliability Project Projected Rates

	At Present Rates			At Proposed Rates			Changes		
	Aug-1-15	Average	Aug-1-15	Proposed	Average	Proposed	Revenues	Rates	Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Revenues	Rates	change
	mtherms	\$/therm	\$000's	mtherms	\$/therm	\$000's	\$000's	\$/therm	%
	A	B	C	D	E	F	G	H	I
1 Other Core Rates \$/therm									
2 Schedule GPC - Procurement Price		\$0.42840			\$0.42840			\$0.00000	0.0%
3									
4 CORE COMMERCIAL & INDUSTRIAL RATES Schedule GN-3									
5 Customer Charge \$/month	29,865	\$10.00	\$3,584	29,865	\$10.00	\$3,584	\$0	\$0.00000	0.0%
6									
7 Rates Excluding CSITMA & CAT									
8 Tier 1 = 0 to 1,000 therms/month	79,475	\$0.42042	\$33,413	79,475	\$0.42042	\$33,413	(\$0)	(\$0.00000)	0.0%
9 Tier 2 = 1,001 to 21,000 therms/month	82,322	\$0.25325	\$20,848	82,322	\$0.25325	\$20,848	(\$0)	(\$0.00000)	0.0%
10 Tier 3 = over 21,000 therms/month	15,781	\$0.20603	\$3,251	15,781	\$0.20603	\$3,251	(\$0)	(\$0.00000)	0.0%
11									
12 Rates Including CSITMA, Excluding CAT									
13 CSITMA Adder to Volumetric Rate	169,353	\$0.00407	\$690	169,353	\$0.00407	\$690	\$0	\$0.00000	0.0%
14 Tier 1 = 0 to 1,000 therms/month		\$0.42450			\$0.42450		(\$0.00000)	(\$0.00000)	0.0%
15 Tier 2 = 1,001 to 21,000 therms/month		\$0.25733			\$0.25733		(\$0.00000)	(\$0.00000)	0.0%
16 Tier 3 = over 21,000 therms/month		\$0.21010			\$0.21010		(\$0.00000)	(\$0.00000)	0.0%
17									
18 Rates Including CSITMA & CAT									
19 CAT Adder to Volumetric Rate	23,606	\$0.00000	\$0	23,606	\$0.00000	\$0	\$0	\$0.00000	
20 Tier 1 = 0 to 1,000 therms/month		\$0.42450			\$0.42450		(\$0.00000)	(\$0.00000)	0.0%
21 Tier 2 = 1,001 to 21,000 therms/month		\$0.25733			\$0.25733		(\$0.00000)	(\$0.00000)	0.0%
22 Tier 3 = over 21,000 therms/month		\$0.21010			\$0.21010		(\$0.00000)	(\$0.00000)	0.0%
23									
24 Other Adjustments :									
25 Adjustment for SDFFD			\$347			\$347	(\$0)		
26 Credit for CSITMA Exempt Cutomers:		(\$0.00407)			(\$0.00407)			\$0.00000	0.0%
27									
28 Total Core C&I	177,578	\$0.34989	\$62,133	177,578	\$0.34989	\$62,133	(\$0)	(\$0.00000)	0.0%

1) CSITMA - Tariff rate includes CSITMA, exempt customers (including CARE participants and Constitutionally Exempt) receive Credit for CSITMA.
 CARE participants receive 20% CARE discount (Tariff rate less Credit for CSITMA Exempt Customers)*20%
 See footnotes Table 1

TABLE 4
Other Core Gas Transportation Rates
San Diego Gas & Electric

0

Proposed Pipeline Safety Reliability Project Projected Rates

	At Present Rates			At Proposed Rates			Changes		
	Aug-1-15	Average	Aug-1-15	Proposed	Average	Proposed	Revenues	Rates	Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	\$000's	\$/therm	change
	mtherms	\$/therm	\$000's	mtherms	\$/therm	\$000's	\$000's	\$/therm	%
	A	B	C	D	E	F	G	H	I
1 NATURAL GAS VEHICLE RATES G-NGV	Sempra-Wide NGV Rates			Sempra-Wide NGV Rates					
2 Customer Charge									
3 P1 \$/month	24	\$13.00	\$4	24	\$13.00	\$4	\$0	\$0.00	0.0%
4 P2A \$/month	10	\$65.00	\$8	10	\$65.00	\$8	\$0	\$0.00	0.0%
5									
6 Uncompressed Rate Excl CSITMA & CA	11,417	\$0.12890	\$1,472	11,417	\$0.12890	\$1,472	(\$0)	(\$0.00000)	0.0%
7 Compressor Adder \$/therm Excludes CS	209	\$1.05591	\$220	209	\$1.05591	\$220	\$0	\$0.00000	0.0%
8 Combined transport & compressor adder \$/th		\$1.18481			\$1.18481			(\$0.00000)	0.0%
9									
10 Volumetric Rates Includes CSITMA, Excludes CAT									
11 CSITMA Adder to Volumetric Rate	11,399	\$0.00407	\$46	11,399	\$0.00407	\$46	\$0	\$0.00000	0.0%
12 Uncompressed Rate \$/therm		\$0.13297			\$0.13297			(\$0.00000)	0.0%
13 Combined transport & compressor adder \$/th		\$1.18889			\$1.18889			\$0.00000	0.0%
14									
15 Volumetric Rates Includes CSITMA & CAT									
16 CAT Adder to Volumetric Rate		\$0.00000			\$0.00000				
17 Uncompressed Rate \$/therm		\$0.13297			\$0.13297		\$0	(\$0.00000)	0.0%
18 Combined transport & compressor adder \$/th		\$1.18889			\$1.18889			\$0.00000	0.0%
19 Other Adjustments :									
20 Adjustment for SDFFD			\$6			\$6	(\$0)		
21 Credit for CSITMA Exempt Cutomers \$/th		(\$0.00407)			(\$0.00407)			\$0.00000	0.0%
22									
23									
24 Total NGV	11,417	\$0.15375	\$1,755	11,417	\$0.15375	\$1,755	(\$0)	(\$0.00000)	0.0%
25									
26 RESIDENTIAL NATURAL GAS VEHICLES (optional rate)									
27 Customer Charge	848	\$5.00	\$51	848	\$5.00	\$51	\$0	\$0.00	0.0%
28 Uncompressed Rate w/o CSITMA & CA	929	\$0.28775	\$267	929	\$0.28775	\$267	(\$0)	(\$0.00000)	0.0%
29	929	\$0.34251	\$318	929	\$0.34251	\$318	(\$0)	(\$0.00000)	0.0%
30									
31 Volumetric Rates Including CSITMA , Excluding CAT									
32 CSITMA Adder to Volumetric Rate		\$0.00407			\$0.00407			\$0.00000	0.0%
33 Uncompressed Rate \$/therm		\$0.29183			\$0.29183			(\$0.00000)	0.0%
34									
35 Volumetric Rates Includes CSITMA & CAT									
36 CAT Adder to Volumetric Rate	0	\$0.00000	\$0	0	\$0.00000	\$0	\$0	\$0.00000	
37 Uncompressed Rate \$/therm		\$0.29183			\$0.29183		\$0	(\$0.00000)	0.0%
38									
39 Other Adjustments :									
40 Adjustment for SDFFD			\$0			\$0	\$0		
41 Credit for CSITMA Exempt Cutomers \$/th		(\$0.00407)			(\$0.00407)			\$0.00000	0.0%
42									
43 Total Res NGV	929	\$0.34251	\$318	929	\$0.34251	\$318	(\$0)	(\$0.00000)	0.0%

1) CSITMA - Tariff rate includes CSITMA, exempt customers (including CARE participants and Constitutionally Exempt) receive Credit for CSITMA.

TABLE 5
NonCore Gas Transportation Rates
San Diego Gas & Electric

Proposed Pipeline Safety Reliability Project Projected Rates

	At Present Rates			At Proposed Rates			Changes		
	Aug-1-15	Average	Aug-1-15	Proposed	Average	Proposed	Revenues	Rates	Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Revenues	Rates	change
	mtherms	\$/therm	\$000's	mtherms	\$/therm	\$000's	\$000's	\$/therm	%
	A	B	C	D	E	F	G	H	I
1 NonCore Commercial & Industrial Distribution Level									
2 Customer Charges \$/month	54	\$350.00	\$228	54	\$350.00	\$228	\$0	\$0.00	0.0%
3									
4 Volumetric Charges Incl CARB Fee, E	25,161	\$0.04232	\$1,065	25,161	\$0.04232	\$1,065	(\$0)	(\$0.00000)	0.0%
5 CSITMA Adder to Volumetric Rate	21,818	\$0.00407	\$89	21,818	\$0.00407	\$89	\$0	\$0.00000	0.0%
6									
7 Volumetric Charges Incl CARB Fee, Incl CSITMA									
8 Volumetric Rates \$/therm		\$0.04640			\$0.04640			(\$0.00000)	0.0%
9									
10 Other Adjustments :									
11 SDDFD									
12 Credit for CSITMA Exempt Cutomers \$/th		(\$0.00407)			(\$0.00407)			\$0.00000	0.0%
13 Credit for CARB Fee Exempt Customers \$/th		(\$0.00041)			(\$0.00041)				
14 NCCI-Distribution Total	25,161	\$0.05492	\$1,382	25,161	\$0.05492	\$1,382	(\$0)	(\$0.00000)	0.0%
15									
16 NCCI-Transmission Total (1)	13,582	\$0.01969	\$267	13,582	\$0.01969	\$267	\$0	\$0.00000	0.0%
17									
18 Total NonCore C&I	38,743	\$0.04257	\$1,649	38,743	\$0.04257	\$1,649	\$0	\$0.00000	0.0%
19									
20 ELECTRIC GENERATION									
21									
22 Small EG Ditsribution Level Service (a Sempra-Wide rate) Excludes CARB Fee & CSITMA									
23 Customer Charge, \$/month	40	\$50.00	\$24	40	\$50.00	\$24	\$0	\$0.00	0.0%
24 Volumetric Rate \$/therm	16,347	\$0.10502	\$1,717	16,347	\$0.10502	\$1,717	(\$0)	(\$0.00)	0.0%
25									
26 Large EG Ditsribution Level Service (a Sempra-Wide rate) Excludes CARB Fee, CSITMA									
27 Customer Charge, \$/month		\$0.00			\$0.00			\$0.00	
28 Volumetric Rate (Incl ITCS) \$/th	87,414	\$0.03598	\$3,145	87,414	\$0.03598	\$3,145	(\$0)	(\$0.00)	0.0%
29									
30 EG Distribution excl CARB Fee, CSITMA	103,761	\$0.04709	\$4,886	103,761	\$0.04709	\$4,886	(\$0)	(\$0.00)	0.0%
31									
32 Volumetric Rates Including CARB Fee, Excluding CSITMA:									
33 Carb Fee Cost Adder - Small	14,770	\$0.00041	\$6	14,770	\$0.00041	\$6	\$0	\$0.00000	
34 CARB Fee Cost Adder - Large	81,853	\$0.00041	\$33	81,853	\$0.00041	\$33			
35 EG-Distribution Tier 1 Incl CARB fee, Excl CSITMA		\$0.10542			\$0.10542			(\$0.00000)	0.0%
36 EG-Distribution Tier 2 Incl CARB Fee, Excl CSITMA		\$0.03638			\$0.03638			(\$0.00000)	0.0%
37 Total - EG Distribution Level	103,761	\$0.04746	\$4,925	103,761	\$0.04746	\$4,925	(\$0)	(\$0.00000)	0.0%
38 Credit for CARB Fee Exempt Customers \$/th		(\$0.00041)			(\$0.00041)				
39									
40 EG Transmission Level Service Excl CARB Fee	471,084	\$0.01521	\$7,167	471,084	\$0.01521	\$7,167			
41 EG Transmission Level Service Incl CARB Fee	106,034	\$0.01562	\$1,656	106,034	\$0.01562	\$1,656	\$0	\$0.00	0.0%
42 EG Transmission Level Service - Average	577,118	\$0.01529	\$8,824	577,118	\$0.01529	\$8,824			
43									
44 TOTAL ELECTRIC GENERATION	680,879	\$0.02019	\$13,748	680,879	\$0.02019	\$13,748	\$0	\$0.00000	0.0%

1) CSITMA - Tariff rate includes CSITMA, exempt customers (including CARE participants and Constitutionally Exempt) receive Credit for CSITMA.

Schedule EG Tariff Rate excludes CSITMA, since EG customers are exempt.

2) EFMA - GTNC and EG Tariff rates includes EFMA. Those EG and GTNC customers that are exempt will receive EFMA credit.

See footnotes Table 1

TABLE 6
Transmission Level Service Gas Transportation Rates
San Diego Gas & Electric

Proposed Pipeline Safety Reliability Project Projected Rates

	At Present Rates			At Proposed Rates			Changes		
	Aug-1-15	Average	Aug-1-15	Proposed	Average	Proposed	Revenues	Rates	Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Revenues	Rates	change
	mtherms	\$/therm	\$000's	mtherms	\$/therm	\$000's	\$000's	\$/therm	%
	A	B	C	D	E	F	G	H	I
1 Transmission Level Service Rate Excluding CSITMA & CARB Fee									
2 Reservation Service Option (RS):									
3 Daily Reservation rate \$/th/day		\$0.00600			\$0.00600		\$0	\$0.00000	0.0%
4 Usage Charge for RS \$/th		\$0.00722			\$0.00722		\$0	\$0.00000	0.0%
5									
6 Class Average Volumetric Rate (CA)									
7 Volumetric Rate \$/th		\$0.00808			\$0.00808		\$0	\$0.00000	0.0%
8 Usage Charge for CA \$/th		\$0.00722			\$0.00722		\$0	\$0.00000	0.0%
9 Class Average Volumetric Rate CA \$/th		\$0.01530			\$0.01530		\$0	\$0.00000	0.0%
10									
11 115% CA (for NonBypass Volumetric NV) \$/th		\$0.01759			\$0.01759		\$0	\$0.00000	0.0%
12 135% CA (for Bypass Volumetric BV) \$/th		\$0.02065			\$0.02065		\$0	\$0.00000	0.0%
13									
14 Average Transmission Level Service	590,700	\$0.01521	\$8,987	590,700	\$0.01521	\$8,987	\$0	\$0.00000	0.0%
15 C&I Rate Including CSITMA & CARB Fee									
16 CSITMA Adder to Usage Rate \$/th	13,582	\$0.00407	\$55	13,582	\$0.00407	\$55	\$0	\$0.00000	0.0%
17 EFMA Cost Adder	119,616	\$0.00041	\$49	119,616	\$0.00041	\$49	\$0	\$0.00000	0.0%
18									
19 Reservation Service Option (RS):									
20 Daily Reservation rate \$/th/day		\$0.00600			\$0.00600		\$0	\$0.00000	0.0%
21 Usage Charge for RS \$/th		\$0.01170			\$0.01170		\$0	\$0.00000	0.0%
22									
23 Class Average Volumetric Rate (CA)									
24 Volumetric Rate \$/th		\$0.00808			\$0.00808		\$0	\$0.00000	0.0%
25 Usage Charge for CA \$/th		\$0.01170			\$0.01170		\$0	\$0.00000	0.0%
26 Class Average Volumetric Rate CA \$/th		\$0.01978			\$0.01978		\$0	\$0.00000	0.0%
27									
28 115% CA (for NonBypass Volumetric NV) \$/th		\$0.02207			\$0.02207		\$0	\$0.00000	0.0%
29 135% CA (for Bypass Volumetric BV) \$/th		\$0.02513			\$0.02513		\$0	\$0.00000	0.0%
30									
31 Other Adjustments:									
32 Credit for CSITMA Exempt Customers \$/th		(\$0.00407)			(\$0.00407)		\$0.00000	\$0.00000	0.0%
33 CARB Fee Credit for Exempt Customers \$/th		(\$0.00041)			(\$0.00041)		\$0.00000	\$0.00000	0.0%
34									
35 EG Rate Including CARB Fee, excluding CSITMA:									
36 CARB Fee Cost Adder		\$0.00041			\$0.00041		\$0	\$0.00000	0.0%
37 Reservation Service Option (RS):									
38 Daily Reservation rate \$/th/day		\$0.00600			\$0.00600		\$0	\$0.00000	0.0%
39 Usage Charge for RS \$/th		\$0.00762			\$0.00762		\$0	\$0.00000	0.0%
40									
41 Class Average Volumetric Rate (CA)									
42 Volumetric Rate \$/th		\$0.00808			\$0.00808		\$0	\$0.00000	0.0%
43 Usage Charge for CA \$/th		\$0.00762			\$0.00762		\$0	\$0.00000	0.0%
44 Class Average Volumetric Rate CA \$/th		\$0.01570			\$0.01570		\$0	\$0.00000	0.0%
45									
46 115% CA (for NonBypass Volumetric NV) \$/th		\$0.01800			\$0.01800		\$0	\$0.00000	0.0%
47 135% CA (for Bypass Volumetric BV) \$/th		\$0.02106			\$0.02106		\$0	\$0.00000	0.0%
48									
49 Other Adjustments:									
50 CARB Fee Credit for Exempt Customers \$/th		(\$0.00041)			(\$0.00041)		\$0.00000	\$0.00000	0.0%
51									
52 Average Transmission Level Service	590,700	\$0.01539	\$9,091	590,700	\$0.01539	\$9,091	\$0	\$0.00000	0.0%

See footnotes Table 1

APPENDIX D

SoCalGas Statement of Proposed Rates

TABLE 1
Natural Gas Transportation Rates
Southern California Gas Company
Proposed Pipeline Safety Reliability Project Projected Rates

Pipeline Safety Reliability Project										
	Present Rates			Proposed Rates			Changes			
	Aug-1-15	Average	Aug-1-15	Proposed	Proposed	Proposed	Revenue	Rate	% Rate	
	Volumes Mth A	Rate \$/therm B	Revenues \$000's C	Volumes Mth D	Rate \$/therm E	Revenues \$000's F	Change \$000's G	Change \$/therm H	change % I	
1	CORE									
2	Residential	2,337,534	\$0.71712	\$1,676,283	2,337,534	\$0.71712	\$1,676,283	(\$0)	(\$0.00000)	0.0%
3	Commercial & Industrial	984,102	\$0.34081	\$335,393	984,102	\$0.34081	\$335,393	(\$0)	(\$0.00000)	0.0%
4										
5	NGV - Pre SempraWide	117,220	\$0.13434	\$15,747	117,220	\$0.13434	\$15,747	(\$0)	(\$0.00000)	0.0%
6	SempraWide Adjustment	117,220	\$0.00867	\$1,016	117,220	\$0.00867	\$1,016	\$0	\$0.00000	0.0%
7	NGV - Post SempraWide	117,220	\$0.14300	\$16,763	117,220	\$0.14300	\$16,763	(\$0)	(\$0.00000)	0.0%
8										
9	Gas A/C	825	\$0.14157	\$117	825	\$0.14157	\$117	(\$0)	(\$0.00000)	0.0%
10	Gas Engine	16,774	\$0.12163	\$2,040	16,774	\$0.12163	\$2,040	\$0	\$0.00000	0.0%
11	Total Core	3,456,455	\$0.58748	\$2,030,596	3,456,455	\$0.58748	\$2,030,596	(\$0)	(\$0.00000)	0.0%
12										
13	NONCORE COMMERCIAL & INDUSTRIAL									
14	Distribution Level Service	893,164	\$0.07035	\$62,834	893,164	\$0.07035	\$62,834	(\$0)	(\$0.00000)	0.0%
15	Transmission Level Service (2)	654,456	\$0.01872	\$12,251	654,456	\$0.01872	\$12,251	\$0	\$0.00000	0.0%
16	Total Noncore C&I	1,547,620	\$0.04852	\$75,085	1,547,620	\$0.04852	\$75,085	\$0	\$0.00000	0.0%
17										
18	NONCORE ELECTRIC GENERATION									
19	Distribution Level Service									
20	Pre Sempra Wide	333,969	\$0.05473	\$18,277	333,969	\$0.05473	\$18,277	(\$0)	(\$0.00000)	0.0%
21	Sempra Wide Adjustment	333,969	(\$0.00910)	(\$3,039)	333,969	(\$0.00910)	(\$3,039)	\$0	\$0.00000	0.0%
22	Distribution Post Sempra Wide	333,969	\$0.04563	\$15,238	333,969	\$0.04563	\$15,238	(\$0)	(\$0.00000)	0.0%
23	Transmission Level Service (2)	2,641,080	\$0.01555	\$41,067	2,641,080	\$0.01555	\$41,067	\$0	\$0.00000	0.0%
24	Total Electric Generation	2,975,049	\$0.01893	\$56,305	2,975,049	\$0.01893	\$56,305	\$0	\$0.00000	0.0%
25										
26	TOTAL RETAIL NONCORE	4,522,669	\$0.02905	\$131,391	4,522,669	\$0.02905	\$131,391	\$0	\$0.00000	0.0%
27										
28	WHOLESALE									
29	Wholesale Long Beach (2)	92,897	\$0.01521	\$1,413	92,897	\$0.01521	\$1,413	\$0	\$0.00000	0.0%
30	Wholesale SWG (2)	67,209	\$0.01521	\$1,023	67,209	\$0.01521	\$1,023	\$0	\$0.00000	0.0%
31	Wholesale Vernon (2)	87,906	\$0.01521	\$1,337	87,906	\$0.01521	\$1,337	\$0	\$0.00000	0.0%
32	International (2)	69,979	\$0.01521	\$1,065	69,979	\$0.01521	\$1,065	\$0	\$0.00000	0.0%
33	Total Wholesale & International	317,990	\$0.01521	\$4,838	317,990	\$0.01521	\$4,838	\$0	\$0.00000	0.0%
34	SDGE Wholesale	1,247,558	\$0.01258	\$15,692	1,247,558	\$0.01258	\$15,692	(\$0)	(\$0.00000)	0.0%
35	Total Wholesale Incl SDGE	1,565,548	\$0.01311	\$20,530	1,565,548	\$0.01311	\$20,530	\$0	\$0.00000	0.0%
36										
37	TOTAL NONCORE	6,088,217	\$0.02495	\$151,920	6,088,217	\$0.02495	\$151,920	\$0	\$0.00000	0.0%
38										
39	Unbundled Storage (4)			\$26,476			\$26,476	\$0		
40	System Total (w/o BTS)	9,544,672	\$0.23144	\$2,208,992	9,544,672	\$0.23144	\$2,208,992	\$0	\$0.00000	0.0%
41	Backbone Trans. Service BTS (3)	2,809	\$0.17784	\$182,354	2,809	\$0.25846	\$265,025	\$82,671	\$0.08062	45.3%
42	SYSTEM TOTALw/BTS	9,544,672	\$0.25054	\$2,391,346	9,544,672	\$0.25920	\$2,474,017	\$82,671	\$0.00866	3.5%
43										
44	EOR Revenues	203,920	\$0.03151	\$6,425	203,920	\$0.03151	\$6,425	\$0	\$0.00000	0.0%
45	Total Throughput w/EOR Mth/yr	9,748,592			9,748,592					

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The BTS rate is for service from Receipt Point to Citygate.
- 2) These Transmission Level Service "TLS" amounts represent the average transmission rate, see Table 7 or detail list of TLS rates.
- 3) BTS charge (\$/dth/day) is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge.
- 4) Unbundles Storage costs are not part of the Core Storage or Load Balancing functions (those are included in transport rates).

TABLE 2
Residential Transportation Rates
Southern California Gas Company

Pipeline Safety Reliability Project

	Present Rates			Proposed Rates			Changes			
	Aug-1-15 Volumes	Average Rate	Aug-1-15 Revenue	Proposed Volumes	Rate	Proposed Revenue	Revenue Change	Rate Change	% Rate change	
	Mth A	\$/th B	\$000's C	Mth D	\$/th E	\$000's F	\$000's G	\$/th H	% I	
1	RESIDENTIAL SERVICE									
2	Customer Charge									
3	Single Family	3,663,383	\$5.00	\$219,803	3,663,383	\$5.00	\$219,803	\$0	\$0.00000	0.0%
4	Multi-Family	1,674,287	\$5.00	\$100,457	1,674,287	\$5.00	\$100,457	\$0	\$0.00000	0.0%
5	Small Master Meter	122,347	\$5.00	\$7,341	122,347	\$5.00	\$7,341	\$0	\$0.00000	0.0%
6	Submeter Credit-\$/unit/day	147,568	(\$0.23573)	(\$12,697)	147,568	(\$0.23573)	(\$12,697)	\$0	\$0.00000	0.0%
7	Volumetric Transportation Rate Excludes CSITMA and CAT:									
8	Baseline Rate	1,583,823	\$0.49924	\$790,707	1,583,823	\$0.49924	\$790,707	(\$0)	(\$0.00000)	0.0%
9	Non-Baseline Rate	743,221	\$0.75924	\$564,283	743,221	\$0.75924	\$564,283	(\$0)	(\$0.00000)	0.0%
10		2,327,044	\$0.71760	\$1,669,894	2,327,044	\$0.71760	\$1,669,894	(\$0)	(\$0.00000)	0.0%
11	NBL/BL Ratio:									
12	Composite Rate \$/th		\$1.12647			\$1.12647		(\$0.00000)	0.0%	
13	Gas Rate \$/th		\$0.42840			\$0.42840		\$0.00000	0.0%	
14	NBL/Composite rate ratio (4) =		1.05			1.05				
15	NBL- BL rate difference \$/th		0.26000			0.26000		\$0.00000	0.0%	
16										
17	Large Master Meter Rate (Excludes Rate Adders for CAT):									
18	Customer Charge	55	\$373.78	\$248	55	\$373.78	\$248	\$0	\$0.00	0.0%
19	Baseline Rate	7,802	\$0.17927	\$1,399	7,802	\$0.17927	\$1,399	(\$0)	(\$0.00000)	0.0%
20	Non-Baseline Rate	2,688	\$0.27264	\$733	2,688	\$0.27264	\$733	\$0	\$0.00000	0.0%
21		10,490	\$0.22688	\$2,380	10,490	\$0.22688	\$2,380	\$0	\$0.00000	0.0%
22										
23	Residential Rates Includes CSITMA, Excludes CAT:									
24	CSITMA Adder to Volumetric Rate	1,671,915	\$0.00244	\$4,082	1,671,915	\$0.00244	\$4,082	\$0	\$0.00000	0.0%
25	Residential:									
26	Customer Charge		\$5.00			\$5.00		\$0.00000	0.0%	
27	Baseline \$/therm		\$0.50168			\$0.50168		(\$0.00000)	0.0%	
28	Non-Baseline \$/therm		\$0.76168			\$0.76168		(\$0.00000)	0.0%	
29	Average NonCARE Rate \$/therm		\$0.72004			\$0.72004		(\$0.00000)	0.0%	
30	Large Master Meter:									
31	Customer Charge		\$373.78			\$373.78		\$0.00	0.0%	
32	BaseLine Rate		\$0.18172			\$0.18172		(\$0.00000)	0.0%	
33	NonBaseLine Rate		\$0.27508			\$0.27508		\$0.00000	0.0%	
34	Average NonCARE Rate \$/therm		\$0.22932			\$0.22932		\$0.00000	0.0%	
35	Residential Rates Includes CSITMA & CAT:									
36	CAT Adder to Volumetric Rate	8,732	(\$0.00831)	(\$73)	8,732	(\$0.00831)	(\$73)	\$0	\$0.00000	0%
37	Residential:									
38	Customer Charge		\$5.00			\$5.00		\$0.00000	0.0%	
39	BaseLine Rate		\$0.49337			\$0.49337		(\$0.00000)	0.0%	
40	NonBaseLine Rate		\$0.75337			\$0.75337		(\$0.00000)	0.0%	
41	Large Master Meter:									
42	Customer Charge		\$373.78			\$373.78		\$0.00000	0.0%	
43	BaseLine Rate		\$0.17341			\$0.17341		(\$0.00000)	0.0%	
44	NonBaseLine Rate		\$0.26677			\$0.26677		\$0.00000	0.0%	
45	Other Adjustments :									
46	TCA for CSITMA exempt customers		(\$0.00244)			(\$0.00244)		\$0.00000	0.0%	
47										
48	TOTAL RESIDENTIAL	2,337,534	\$0.71712	\$1,676,283	2,337,534	\$0.71712	\$1,676,283	(\$0)	(\$0.00000)	0.0%

See footnotes Table 1

TABLE 3
Core Nonresidential Transportation Rates
Southern California Gas Company

Pipeline Safety Reliability Project										
	Present Rates			Proposed Rates			Changes			
	Aug-1-15 Volumes Mth	Average Rate \$/th	Aug-1-15 Revenue \$000's	Proposed Volumes Mth	Proposed Rate \$/th	Proposed Revenue \$000's	Revenue Change \$000's	Rate Change \$/th	% Rate change %	
	A	B	C	D	E	F	G	H	I	
1										
2	CORE COMMERCIAL & INDUSTRIAL									
3	Customer Charge 1	147,208	\$15.00	\$26,497	147,208	\$15.00	\$26,497	\$0	\$0.00	0.0%
4	Customer Charge 2	60,603	\$15.00	\$10,909	60,603	\$15.00	\$10,909	\$0	\$0.00	0.0%
5	Volumetric Transportation Rate Excludes CSITMA & CAT:									
6	Tier 1 = 250th/mo	223,928	\$0.54483	\$122,003	223,928	\$0.54483	\$122,003	(\$0)	(\$0.00000)	0.0%
7	Tier 2 = next 4167 th/mo	495,650	\$0.28897	\$143,229	495,650	\$0.28897	\$143,229	(\$0)	(\$0.00000)	0.0%
8	Tier 3 = over 4167 th/mo	264,524	\$0.11742	\$31,061	264,524	\$0.11742	\$31,061	(\$0)	(\$0.00000)	0.0%
9		984,102	\$0.33909	\$333,699	984,102	\$0.33909	\$333,699	(\$0)	(\$0.00000)	0.0%
10										
11	Volumetric Transportation Rate Includes CSITMA, Excludes CAT:									
12	CSITMA Adder to Volumetric Rate	980,381	\$0.00244	\$2,393	980,381	\$0.00244	\$2,393	\$0	\$0.00000	0.0%
13	Tier 1 = 250th/mo		\$0.54727			\$0.54727		(\$0.00000)	0.0%	
14	Tier 2 = next 4167 th/mo		\$0.29141			\$0.29141		(\$0.00000)	0.0%	
15	Tier 3 = over 4167 th/mo		\$0.11986			\$0.11986		(\$0.00000)	0.0%	
16			\$0.34153			\$0.34153		(\$0.00000)	0.0%	
17	Volumetric Transportation Rate Includes CSITMA & CAT:									
18	CAT Adder to Volumetric Rate	84,283	(\$0.00831)	(\$700)	84,283	(\$0.00831)	(\$700)	\$0	\$0.00000	0%
19	Tier 1 = 250th/mo		\$0.53896			\$0.53896		(\$0.00000)	0.0%	
20	Tier 2 = next 4167 th/mo		\$0.28310			\$0.28310		\$0.00000	0.0%	
21	Tier 3 = over 4167 th/mo		\$0.11155			\$0.11155		(\$0.00000)	0.0%	
22			\$0.33322			\$0.33322		(\$0.00000)	0.0%	
23	Other Adjustments :									
24	TCA for CSITMA exempt customers		(\$0.00244)			(\$0.00244)		\$0.00000	0.0%	
25										
26	TOTAL CORE C&I	984,102	\$0.34081	\$335,393	984,102	\$0.34081	\$335,393	(\$0)	(\$0.00000)	0.0%
27										
28	NATURAL GAS VEHICLES (a sempra-wide rate)									
29	Customer Charge, P-1	229	\$13.00	\$36	229	\$13.00	\$36	\$0	\$0.00000	0.0%
30	Customer Charge, P-2A	83	\$65.00	\$64	83	\$65.00	\$64	\$0	\$0.00000	0.0%
31	Uncompressed Rate Excludes CSITMA & CAT	117,220	\$0.12818	\$15,025	117,220	\$0.12818	\$15,025	(\$0)	(\$0.00000)	0.0%
32	Total Uncompressed NGV	117,220	\$0.12904	\$15,126	117,220	\$0.12904	\$15,126	(\$0)	(\$0.00000)	0.0%
33	Compressed Rate Adder	1,287	\$1.05002	\$1,351	1,287	\$1.05002	\$1,351	\$0	\$0.00000	0.0%
34										
35	Uncompressed Rate Includes CSITMA, Excludes CAT									
36	CSITMA Adder to Volumetric Rate	117,175	\$0.00244	\$286	117,175	\$0.00244	\$286	\$0	\$0.00000	0.0%
37	Uncompressed Rate \$/therm		\$0.13062			\$0.13062		(\$0.00000)	0.0%	
38	Other Adjustments :									
39	TCA for CSITMA exempt customers		(\$0.00244)			(\$0.00244)		\$0.00000	0.0%	
40										
41	TOTAL NGV SERVICE	117,220	\$0.14300	\$16,763	117,220	\$0.14300	\$16,763	(\$0)	(\$0.00000)	0.0%
42										
43	RESIDENTIAL NATURAL GAS VEHICLES (optional rate)									
44	Customer Charge	5,460	\$10.00	\$655	5,460	\$10.00	\$655	\$0	\$0.00000	0.0%
45	Uncompressed Rate Excludes CSITMA & CAT	5,346	\$0.19510	\$1,043	5,346	\$0.19510	\$1,043	(\$0)	(\$0.00000)	0.0%
46		5,346	\$0.31765	\$1,698	5,346	\$0.31765	\$1,698	(\$0)	(\$0.00000)	0.0%
47	Uncompressed Rate Includes CSITMA, Excludes CAT									
48	CSITMA Adder to Volumetric Rate		\$0.00244			\$0.00244		\$0.00000	0.0%	
49	Uncompressed Rate \$/therm		\$0.19754			\$0.19754		(\$0.00000)	0.0%	
50										
51	Uncompressed Rate Includes CSITMA & CAT									
52	CAT Adder to Volumetric Rate	0	(\$0.00831)	\$0	0	(\$0.00831)	\$0	\$0	\$0.00000	0.0%
53	Uncompressed Rate		\$0.18923			\$0.18923		\$0	\$0.00000	0.0%
54	Other Adjustments :									
55	TCA for CSITMA exempt customers		(\$0.00244)			(\$0.00244)		\$0.00000	0.0%	
56										
57	TOTAL RESIDENTIAL NATURAL GAS VEHICL	5,346	\$0.31765	\$1,698	5,346	\$0.31765	\$1,698	(\$0)	(\$0.00000)	0.0%

TABLE 4
Core Nonresidential Transportation Rates (continued)
Southern California Gas Company

Pipeline Safety Reliability Project

	Present Rates			Proposed Rates			Changes			
	Aug-1-15 Volumes Mth A	Average Rate \$/th B	Aug-1-15 Revenue \$000's C	Proposed Volumes Mth D	Rate \$/th E	Proposed Revenue \$000's F	Revenue Change \$000's G	Rate Change \$/th H	% Rate change I	
	1									
2										
3	<u>NON-RESIDENTIAL GAS A/C</u>									
4	Customer Charge	12	\$150.00	\$22	12	\$150	\$22	\$0	\$0.00000	0.0%
5	Volumetric Rate	825	\$0.11294	\$93	825	\$0.11294	\$93	(\$0)	(\$0.00000)	0.0%
6		825	\$0.13913	\$115	825	\$0.13913	\$115	(\$0)	(\$0.00000)	0.0%
7	Volumetric Rates Includes CSITMA, Excludes CAT									
8	CSITMA Adder to Volumetric Rate	825	\$0.00244	\$2	825	\$0.00244	\$2	\$0	\$0.00000	0.0%
9	Volumetric		\$0.11538			\$0.11538		(\$0.00000)	0.0%	
10	Volumetric Rates Includes CSITMA & CAT									
11	CAT Adder to Volumetric Rate	0	(\$0.00831)	\$0	0	(\$0.00831)	\$0	\$0	\$0.00000	0.0%
12	Gas A/C Rate		\$0.10707			\$0.10707		\$0	(\$0.00000)	0.0%
13	<u>Other Adjustments :</u>									
14	TCA for CSITMA exempt customers		(\$0.00244)			(\$0.00244)		\$0.00000	0.0%	
15										
16	TOTAL A/C SERVICE	825	\$0.14157	\$117	825	\$0.14157	\$117	(\$0)	(\$0.00000)	0.0%
17										
18	<u>GAS ENGINES</u>									
19	Customer Charge	708	\$50.00	\$425	708	\$50	\$425	\$0	\$0.00000	0.0%
20	Volumetric Excludes CSITMA & CAT	16,774	\$0.09387	\$1,575	16,774	\$0.09387	\$1,575	\$0	\$0.00000	0.0%
21		16,774	\$0.11919	\$1,999	16,774	\$0.11919	\$1,999	\$0	\$0.00000	0.0%
22	Volumetric Rates Includes CSITMA, Excludes CAT									
23	CSITMA Adder to Volumetric Rate	16,774	\$0.00244	\$41	16,774	\$0.00244	\$41	\$0	\$0.00000	0.0%
24	Volumetric		\$0.09631			\$0.09631		\$0.00000		
25	Volumetric Rates Includes CSITMA & CAT									
26	CAT Adder to Volumetric Rate	0	(\$0.00831)	\$0	0	(\$0.00831)	\$0	\$0	\$0.00000	0.0%
27	Gas Engine Rate		\$0.08800			\$0.08800		\$0	\$0.00000	0.0%
28	Other Adjustments									
29	TCA for CSITMA exempt customers		(\$0.00244)			(\$0.00244)		\$0.00000	0.0%	
30										
31	TOTAL GAS ENGINES	16,774	\$0.12163	\$2,040	16,774	\$0.12163	\$2,040	\$0	\$0.00000	0.0%
32										
33	<u>STREET & OUTDOOR LIGHTING (equals average Non-CAT CCI Rate)</u>									
34	Street & Outdoor Lighting Base Rate		\$0.33909			\$0.33909		(\$0.00000)	0.0%	
35										

TABLE 5
Noncore Commercial & Industrial Rates
Southern California Gas Company

Pipeline Safety Reliability Project

	Present Rates			Proposed Rates			Changes		
	Aug-1-15 Volumes Mth A	Average Rate \$/th B	Aug-1-15 Revenue \$000's C	Proposed Volumes Mth D	Rate \$/th E	Proposed Revenue \$000's F	Revenue Change \$000's G	Rate Change \$/th H	% Rate change I
	1 NonCore Commercial & Industrial Distribution Level								
2 Customer Charge	602	\$350.00	\$2,530	602	\$350.00	\$2,530	\$0	\$0.00000	0.0%
3									
4 Volumetric Rates Includes CARB fee, Excludes CSITMA									
5 Tier 1 = 250kth/yr	133,045	\$0.14948	\$19,888	133,045	\$0.14948	\$19,888	(\$0)	(\$0.00000)	0.0%
6 Tier 2 = 250k to 1000k	217,578	\$0.09175	\$19,962	217,578	\$0.09175	\$19,962	(\$0)	(\$0.00000)	0.0%
7 Tier 3 = 1 to 2 million th/yr	109,379	\$0.05482	\$5,996	109,379	\$0.05482	\$5,996	(\$0)	(\$0.00000)	0.0%
8 Tier 4 = over 2 million th/yr	433,162	\$0.02842	\$12,312	433,162	\$0.02842	\$12,312	(\$0)	(\$0.00000)	0.0%
9 Volumetric totals (excl itcs)	893,164	\$0.06512	\$58,159	893,164	\$0.06512	\$58,159	(\$0)	(\$0.00000)	0.0%
10									
11 Volumetric Rates Includes CARB Fee & CSITMA									
12 CSITMA Adder to Volumetric Rate		\$0.00244	\$2,145		\$0.00244	\$2,145	\$0	\$0.00000	0.0%
13 Tier 1 = 250kth/yr		\$0.15193			\$0.15193			(\$0.00000)	0.0%
14 Tier 2 = 250k to 1000k		\$0.09419			\$0.09419			(\$0.00000)	0.0%
15 Tier 3 = 1 to 2 million th/yr		\$0.05726			\$0.05726			(\$0.00000)	0.0%
16 Tier 4 = over 2 million th/yr		\$0.03087			\$0.03087			(\$0.00000)	0.0%
17 Other Adjustments :									
18 TCA for CSITMA exempt customers		(\$0.00244)			(\$0.00244)			\$0.00000	0.0%
19 CARB Fee Credit \$/th		(\$0.00110)			(\$0.00110)			\$0.00000	0.0%
20 NCCI - DISTRIBUTION LEVEL	893,164	\$0.07035	\$62,834	893,164	\$0.07035	\$62,834	(\$0)	(\$0.00000)	0.0%
21									
22 NCCI-TRANSMISSION LEVEL Incl CARB Fee E	10,674	\$0.01632	\$174	10,674	\$0.01632	\$174	\$0	\$0.00000	0.0%
23 NCCI-TRANSMISSION LEVEL Incl CARB Fee a	643,782	\$0.01876	\$12,077	643,782	\$0.01876	\$12,077	\$0	\$0.00000	0.0%
24 NCCI-TRANSMISSION LEVEL (2)	654,456	\$0.01872	\$12,251	654,456	\$0.01872	\$12,251	\$0	\$0.00000	0.0%
25									
26 TOTAL NONCORE C&I	1,547,620	\$0.04852	\$75,085	1,547,620	\$0.04852	\$75,085	\$0	\$0.00000	0.0%

TABLE 6
Noncore Electric Generation Rates and Enhanced Oil Recovery Rates
Southern California Gas Company

Pipeline Safety Reliability Project

	Present Rates			Proposed Rates			Changes			
	Aug-1-15 Volumes Mth	Average Rate \$/th	Aug-1-15 Revenue \$000's	Proposed Volumes Mth	Proposed Rate \$/th	Proposed Revenue \$000's	Revenue Change \$000's	Rate Change \$/th	% Rate change	
	A	B	C	D	E	F	G	H	I	
1										
2	<u>ELECTRIC GENERATION</u>									
3										
4										
5	<u>Small EG Distribution Level Service (a Sempra-Wide rate) Excludes CARB fee & CSITMA:</u>									
6	Customer Charge	147	\$50.00	\$88	147	\$50.00	\$88	\$0	\$0.00000	0.0%
7	Volumetric Rate	42,850	\$0.10443	\$4,475	42,850	\$0.10443	\$4,475	(\$0)	(\$0.00000)	0.0%
8	Small EG Distribution Level Service	42,850	\$0.10649	\$4,563	42,850	\$0.10649	\$4,563	(\$0)	(\$0.00000)	0.0%
9										
10	<u>Large EG Distribution Level Service (a Sempra-Wide rate) Excludes CARB Fee & CSITMA</u>									
11	Customer Charge	34	\$0.00	\$0	34	\$0.00	\$0	\$0	\$0.00000	
12	Volumetric Rate	291,119	\$0.03578	\$10,415	291,119	\$0.03578	\$10,415	(\$0)	(\$0.00000)	0.0%
13	Large EG Distribution Level Service	291,119	\$0.03578	\$10,415	291,119	\$0.03578	\$10,415	(\$0)	(\$0.00000)	0.0%
14										
15	EG Distribution excl CARB fee & CSITMA	333,969	\$0.04485	\$14,979	333,969	\$0.04485	\$14,979	(\$0)	(\$0.00000)	0.0%
16										
17	<u>Volumetric Rates Includes CARB fee, Excludes CSITMA</u>									
18	EFMA Cost Adder	235,121	\$0.00110	\$260	235,121	\$0.00110	\$260	\$0	\$0.00000	0.0%
19	EG-Distribution Tier 1 w/CARB fee		\$0.10554			\$0.10554		(\$0.00000)	0.0%	
20	EG-Distribution Tier 2 w/CARB Fee		\$0.03688			\$0.03688		(\$0.00000)	0.0%	
21	Total - EG Distribution Level	333,969	\$0.04563	\$15,238	333,969	\$0.04563	\$15,238	(\$0)	(\$0.00000)	0.0%
22	CARB Fee Credit \$/th		(\$0.00110)			(\$0.00110)		\$0.00000	0.0%	
23										
24	EG Transmission Level Service Excl CARB fee	1,839,870	\$0.01521	\$27,993	1,839,870	\$0.01521	\$27,993	\$0	\$0.00000	0.0%
25	EG Transmission Level Service Incl CARB Fee	801,210	\$0.01632	\$13,075	801,210	\$0.01632	\$13,075	\$0	\$0.00000	0.0%
26	EG Transmission Level (2)	2,641,080	\$0.01555	\$41,067	2,641,080	\$0.01555	\$41,067	\$0	\$0.00000	0.0%
27										
28	TOTAL ELECTRIC GENERATION	2,975,049	\$0.01893	\$56,305	2,975,049	\$0.01893	\$56,305	\$0	\$0.00000	0.0%
29										
30	<u>EOR Rates & revenue Excludes CARB Fee & CSITMA:</u>									
31	Distribution Level EOR:									
32	Customer Charge	23	\$500.00	\$138	23	\$500.00	\$138	\$0	\$0.00000	0.0%
33	Volumetric Rate Excl CARB Fee & CSITMA	109,229	\$0.04436	\$4,846	109,229	\$0.04436	\$4,846	(\$0)	(\$0.00000)	0.0%
34										
35	<u>Volumetric Rates Includes CARB Fee, Excludes CSITMA</u>									
36	CARB Fee		\$0.00110			\$0.00110				
37	Volumetric Rate Incl CARB fee & Excl CSITMA		\$0.04547			\$0.04547		(\$0.00000)	0.0%	
38	Distribution Level EOR	109,229	\$0.04563	\$4,984	109,229	\$0.04563	\$4,984	(\$0)	(\$0.00000)	0.0%
39	CARB Fee Credit \$/th		(\$0.00110)			(\$0.00110)		\$0.00000	0.0%	
40										
41	Transmission Level EOR Excludes CARB fee	94,691	\$0.01521	\$1,441	94,691	\$0.01521	\$1,441	\$0	\$0.00000	0.0%
42	Total EOR	203,920	\$0.03151	\$6,425	203,920	\$0.03151	\$6,425	\$0	\$0.00000	0.0%

1) CSITMA - Noncore C&I D Tariff rate includes CSITMA. Customers exempt, including Constitutionally Exempt, receive Transportation Charge Adj. (TCA).

EG Tariff Rate excludes CSITMA, since EG customers are exempt.

2) CARB Fee - EG-D and NCCI-D rates include CARB Fee.

3) EOR customers tariff includes CARB Fee and excludes CSITMA; since EOR customers are exempt from CSITMA and get a credit for CARB Fee.

See footnotes Table 1

TABLE 7
Transmission Level Service Transportation Rates
Southern California Gas Company

Pipeline Safety Reliability Project										
	Present Rates			Proposed Rates			Changes			
	Aug-1-15 Volumes Mth	Average Rate \$/th	Aug-1-15 BCAP Vols \$000's	Proposed Volumes Mth, Mdth	Rate \$/th	Proposed Revenue \$000's	Revenue Change \$000's	Rate Change \$/th	% Rate change %	
	A	B	C	D	E	F	G	H	I	
1	Rate Excluding CSITMA & CARB Fee:									
2	Reservation Service Option (RS):									
3		\$0.00597			\$0.00597		\$0.00000		0.0%	
4		\$0.00718			\$0.00718		\$0.00000		0.0%	
5	Class Average Volumetric Rate (CA)									
6		\$0.00803			\$0.00803		\$0.00000		0.0%	
7		\$0.00718			\$0.00718		\$0.00000		0.0%	
8		\$0.01521			\$0.01521		\$0.00000		0.0%	
9										
10		\$0.01749			\$0.01749		\$0.00000		0.0%	
11		\$0.02054			\$0.02054		\$0.00000		0.0%	
12	Total Transmission Level Service (NCCI, EOR, E	3,295,536	\$0.01521	\$50,140	3,295,536	\$0.01521	\$50,140	\$0	\$0.00000	0.0%
13										
14	C&I Rate Including CSITMA & CARB Fee:									
15	CSITMA Adder to Usage Charge	643,782	\$0.00244	\$1,572	643,782	\$0.00244	\$1,572	\$0	\$0.00000	
16	CARB Fee Adder	1,455,666	\$0.00110	\$1,607	1,455,666	\$0.00110	\$1,607	\$0	\$0.00000	
17	Reservation Service Option (RS):									
18		\$0.00597			\$0.00597		\$0	\$0.00000	0.0%	
19		\$0.01072			\$0.01072		\$0	\$0.00000	0.0%	
20	Class Average Volumetric Rate (CA)									
21		\$0.00803			\$0.00803		\$0	\$0.00000	0.0%	
22		\$0.01072			\$0.01072		\$0	\$0.00000	0.0%	
23		\$0.01876			\$0.01876		\$0	\$0.00000	0.0%	
24										
25		\$0.02104			\$0.02104		\$0	\$0.00000	0.0%	
26		\$0.02408			\$0.02408		\$0	\$0.00000	0.0%	
27	Other Adjustments :									
28	Transportation Charge Adj. (TCA) for CSITMA exempt custom		(\$0.00244)			(\$0.00244)		\$0.00000		
29	California Air Resources Board (CARB) Fee Credit \$/th		(\$0.00110)			(\$0.00110)		\$0.00000		
30	Total Transmission Level Service Includes C&I	3,295,536	\$0.01618	\$53,318	3,295,536	\$0.01618	\$53,319	\$0	\$0.00000	0.0%
31										
32	EG & EOR Rate Including EFMA, excluding CSITMA:									
33		\$0.00110			\$0.00110		\$0.00000			
34	Reservation Service Option (RS):									
35		\$0.00597			\$0.00597		\$0	\$0.00000	0.0%	
36		\$0.00828			\$0.00828		\$0	\$0.00000	0.0%	
37	Class Average Volumetric Rate (CA)									
38		\$0.00803			\$0.00803		\$0	\$0.00000	0.0%	
39		\$0.00828			\$0.00828		\$0	\$0.00000	0.0%	
40		\$0.01632			\$0.01632		\$0	\$0.00000	0.0%	
41										
42		\$0.01860			\$0.01860		\$0	\$0.00000	0.0%	
43		\$0.02164			\$0.02164		\$0	\$0.00000	0.0%	
44										
45	Other Adjustments :									
46	California Air Resources Board (CARB) Fee Credit \$/th		(\$0.00110)			(\$0.00110)		\$0.00000	0.0%	
47										
48	Rate Excluding CSITMA, CARB Fee, & Uncollectibles (applicable to Wholesale & International):									
49	Reservation Service Option (RS):									
50		\$0.00595			\$0.00595		\$0.00000		0.0%	
51		\$0.00716			\$0.00716		\$0.00000		0.0%	
52	Class Average Volumetric Rate (CA)									
53		\$0.00801			\$0.00801		\$0.00000		0.0%	
54		\$0.00716			\$0.00716		\$0.00000		0.0%	
55		\$0.01517			\$0.01517		\$0.00000		0.0%	
56										
57		\$0.01745			\$0.01745		\$0.00000		0.0%	
58		\$0.02048			\$0.02048		\$0.00000		0.0%	
59	Total Transmission Level Service (WS & Int'l)	317,990	\$0.01521	\$4,838	317,990	\$0.01521	\$4,838	\$0	\$0.00000	0.0%
60										
61	Average Transmission Level Service	3,613,526	\$0.01609	\$58,157	3,613,526	\$0.01609	\$58,157	\$0	\$0.00000	0.0%

TABLE 8
Backbone Transmission Service and Storage Rates
Southern California Gas Company

Pipeline Safety Reliability Project										
	Present Rates			Proposed Rates			Changes			
	Aug-1-15	Average	Aug-1-15	Proposed	Rate	Proposed	Revenue	Rate	% Rate	
	Volumes	Rate	BCAP Vols	Volumes	Rate	Revenue	Change	Change	change	
	Mth	\$/th	\$000's	Mth, Mdth	\$/th	\$000's	\$000's	\$/th	%	
	A	B	C	D	E	F	G	H	I	
1	Backbone Transmission Service BTS									
2	BTS SFV Reservation Charge \$/dth/day	2,809	\$0.17784	\$182,354	2,809	\$0.25846	\$265,025	\$82,671	\$0.08062	45.3%
3	BTS MFV Reservation Charge \$/dth/day		\$0.14227			\$0.20677				
4	BTS MFV Volumetric Charge \$/dth		\$0.03557			\$0.05169				
5	BTS Interruptible Volumetric Charge \$/dth		\$0.17784			\$0.25846		\$0.08062	45.3%	
6										
7										
8	Storage Rates: (incl. HRSMA)									
9	Injection mmcf/d; rate = \$/dth/day	850	\$30.77139	\$26,770	850	\$30.77139	\$26,770	\$0	\$0.00	0.0%
10	Inventory BCF; rate = \$/dth	138	\$0.25491	\$36,030	138	\$0.25491	\$36,030	\$0	\$0.00	0.0%
11	Withdrawal mmcf/d; rate = \$/dth/day	3,195	\$8.18644	\$26,770	3,195	\$8.18644	\$26,770	\$0	\$0.00	0.0%
12			\$89,571			\$89,571	\$0			

See footnotes Table 1

- 1) CSITMA - NCCI and EG TLS Tariff rates include CSITMA. Customers exempt (Constitutional Exempt and EG) receive Transportation Charge Adjustment TCA.
- 2) EFMA - TLS NCCI, EOR and EG Tariff rates include CSITMA. TLS NCCI, EOR and EG customers exempt as they pay CARB fees directly receive credit.
- 3) Wholesale Customers exclude CSITMA and EFMA since these customers are exempt.

APPENDIX E
SDG&E Summary of Earnings

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
SIX MONTHS ENDED JUNE 30, 2015
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,178
2	Operating Expenses	<u>1,847</u>
3	Net Operating Income	<u><u>\$332</u></u>
4	Weighted Average Rate Base	\$4,410
5	Rate of Return*	7.79%

*Authorized Cost of Capital

APPENDIX F

SoCalGas Summary of Earnings

**SOUTHERN CALIFORNIA GAS COMPANY
SUMMARY OF EARNINGS
SIX MONTHS ENDED JUNE 30, 2015
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$1,821
2	Operating Expenses	<u>1,518</u>
3	Net Operating Income	<u><u>\$303</u></u>
4	Weighted Average Rate Base	\$3,589
5	Rate of Return*	8.02%

*Authorized Cost of Capital

APPENDIX G

SDG&E Statement of Original Cost and Depreciation Reserve

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF JUNE 30, 2015

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	<u>140,108,997.59</u>	<u>49,601,967.25</u>
	TOTAL INTANGIBLE PLANT	<u>140,331,838.95</u>	<u>49,804,867.55</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	95,050,664.39	37,445,619.89
312	Boiler Plant Equipment	166,496,015.17	63,890,422.28
314	Turbogenerator Units	131,184,022.25	42,598,809.14
315	Accessory Electric Equipment	85,626,487.97	30,730,447.10
316	Miscellaneous Power Plant Equipment	43,080,970.18	8,275,622.51
	Steam Production Decommissioning	<u>0.00</u>	<u>0.00</u>
	TOTAL STEAM PRODUCTION	<u>535,964,678.25</u>	<u>182,987,439.21</u>
320.1	Land	0.00	0.00
320.2	Land Rights	283,677.11	283,677.11
321	Structures and Improvements	277,056,869.05	271,035,015.47
322	Boiler Plant Equipment	593,074,221.34	414,490,839.33
323	Turbogenerator Units	144,904,264.99	137,460,463.10
324	Accessory Electric Equipment	173,367,620.53	168,082,213.69
325	Miscellaneous Power Plant Equipment	317,035,090.29	243,619,477.31
101	SONGS PLANT CLOSURE GROSS PLANT-C	<u>(341,763,687.91)</u>	<u>(71,013,630.75)</u>
	TOTAL NUCLEAR PRODUCTION	<u>1,163,958,055.40</u>	<u>1,163,958,055.26</u>
340.1	Land	143,475.87	0.00
340.2	Land Rights	56,032.61	5,917.33
341	Structures and Improvements	22,703,423.92	5,761,529.28
342	Fuel Holders, Producers & Accessories	20,348,101.38	6,292,618.88
343	Prime Movers	85,663,135.71	28,504,786.87
344	Generators	341,381,604.65	114,175,583.81
345	Accessory Electric Equipment	32,506,374.56	10,549,090.47
346	Miscellaneous Power Plant Equipment	<u>26,173,720.53</u>	<u>11,606,341.38</u>
	TOTAL OTHER PRODUCTION	<u>528,975,869.23</u>	<u>176,895,868.02</u>
	TOTAL ELECTRIC PRODUCTION	<u>2,228,898,602.88</u>	<u>1,523,841,362.49</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	68,252,868.81	0.00
350.2	Land Rights	155,793,504.52	17,517,383.94
352	Structures and Improvements	383,864,055.00	52,905,190.43
353	Station Equipment	1,182,186,441.64	224,518,427.55
354	Towers and Fixtures	895,570,732.55	136,956,939.65
355	Poles and Fixtures	395,226,526.03	73,861,856.16
356	Overhead Conductors and Devices	529,034,412.96	204,330,807.56
357	Underground Conduit	334,395,279.09	41,813,042.52
358	Underground Conductors and Devices	354,242,771.00	42,274,270.34
359	Roads and Trails	306,224,135.72	20,438,201.65
101	SONGS PLANT CLOSURE GROSS PLANT-C	(5,943,752.68)	(5,943,752.68)
	TOTAL TRANSMISSION	4,598,846,974.64	808,672,367.12
360.1	Land	16,176,227.80	0.00
360.2	Land Rights	82,737,782.32	37,892,926.25
361	Structures and Improvements	3,995,243.29	1,821,106.00
362	Station Equipment	472,004,865.84	135,410,477.08
363	Storage Battery Equipment	12,078,716.40	1,308,212.69
364	Poles, Towers and Fixtures	611,714,985.46	253,912,397.64
365	Overhead Conductors and Devices	494,804,544.44	186,493,434.84
366	Underground Conduit	1,083,178,155.24	429,284,425.61
367	Underground Conductors and Devices	1,397,602,106.52	837,102,929.57
368.1	Line Transformers	553,122,952.04	114,101,231.03
368.2	Protective Devices and Capacitors	23,693,408.69	(3,140,894.70)
369.1	Services Overhead	132,123,430.57	121,062,200.87
369.2	Services Underground	328,019,297.70	232,048,096.35
370.1	Meters	192,090,738.99	60,081,340.46
370.2	Meter Installations	55,799,101.46	15,075,480.61
371	Installations on Customers' Premises	7,932,837.82	10,817,331.56
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	26,687,350.91	19,432,482.72
	TOTAL DISTRIBUTION PLANT	5,493,761,745.49	2,452,703,178.58
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	32,161,023.60	23,415,740.30
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	9,678.13
393	Stores Equipment	15,720.46	15,325.38
394.1	Portable Tools	23,220,505.68	7,551,022.20
394.2	Shop Equipment	341,135.67	235,329.28
395	Laboratory Equipment	2,145,336.65	161,528.03
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	241,465,414.06	86,778,483.01
398	Miscellaneous Equipment	4,453,757.03	508,674.71
	TOTAL GENERAL PLANT	311,233,710.29	118,843,166.92
101	TOTAL ELECTRIC PLANT	12,773,072,872.25	4,953,864,942.66

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	43,992.02	43,992.02
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,052,614.24	944,766.27
	TOTAL STORAGE PLANT	2,096,606.26	988,758.29
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	2,232,291.80	1,327,555.27
366	Structures and Improvements	12,210,179.55	9,688,638.06
367	Mains	183,491,355.72	67,065,777.24
368	Compressor Station Equipment	83,677,785.18	66,582,662.20
369	Measuring and Regulating Equipment	20,877,901.42	16,073,781.67
371	Other Equipment	254,683.04	0.00
	TOTAL TRANSMISSION PLANT	307,393,340.46	160,738,414.44
374.1	Land	102,187.24	0.00
374.2	Land Rights	8,234,848.18	6,610,902.32
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	650,161,825.97	349,668,202.59
378	Measuring & Regulating Station Equipment	17,833,916.59	7,444,186.29
380	Distribution Services	251,965,768.18	291,986,447.65
381	Meters and Regulators	156,881,896.75	51,014,709.89
382	Meter and Regulator Installations	92,110,710.40	33,897,011.89
385	Ind. Measuring & Regulating Station Equipme	1,516,810.70	1,146,353.81
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	5,223,271.51	4,877,690.11
	TOTAL DISTRIBUTION PLANT	1,184,074,682.43	746,706,757.65

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	74,500.55	74,500.68
394.1	Portable Tools	7,962,640.18	3,770,267.21
394.2	Shop Equipment	76,864.06	46,173.25
395	Laboratory Equipment	283,093.66	271,243.70
396	Power Operated Equipment	162,284.40	147,534.05
397	Communication Equipment	2,491,260.51	808,408.05
398	Miscellaneous Equipment	157,056.49	54,591.93
	TOTAL GENERAL PLANT	11,207,699.85	5,198,221.87
101	TOTAL GAS PLANT	1,504,858,433.20	913,718,256.45
COMMON PLANT			
303	Miscellaneous Intangible Plant	287,585,924.72	187,530,573.81
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,168,914.56	0.00
389.2	Land Rights	1,080,961.15	27,776.34
390	Structures and Improvements	313,005,081.69	132,039,894.61
391.1	Office Furniture and Equipment - Other	26,346,354.88	12,951,689.12
391.2	Office Furniture and Equipment - Computer Ec	51,158,948.39	29,459,449.43
392.1	Transportation Equipment - Autos	33,942.29	(338,930.17)
392.2	Transportation Equipment - Trailers	12,195.98	3,581.40
393	Stores Equipment	63,971.09	46,056.12
394.1	Portable Tools	1,232,026.51	286,281.50
394.2	Shop Equipment	213,047.56	134,818.16
394.3	Garage Equipment	1,096,434.79	137,576.22
395	Laboratory Equipment	1,997,981.54	877,735.27
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	182,772,166.50	64,001,487.86
398	Miscellaneous Equipment	2,287,818.69	1,364,706.14
118.1	TOTAL COMMON PLANT	876,055,770.34	428,329,716.71
	TOTAL ELECTRIC PLANT	12,773,072,872.25	4,953,864,942.66
	TOTAL GAS PLANT	1,504,858,433.20	913,718,256.45
	TOTAL COMMON PLANT	876,055,770.34	428,329,716.71
101 & 118.1	TOTAL	15,153,987,075.79	6,295,912,915.82
101	PLANT IN SERV-SONGS FULLY RECOVERE	(1,163,958,055.43)	(1,163,958,055.43)
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	(2,540,241.64)	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-ASSETS HELD FOR SALE		
	Electric	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-LEGACY METER RECLASS		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-SUNRISE FIRE MITIGATION		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,633,319.82)	(1,633,319.82)
		<u>(1,633,319.82)</u>	<u>(1,633,319.82)</u>
101	Accrual for Retirements		
	Electric	(5,941,130.16)	(5,941,130.16)
	Gas	(240,135.20)	(240,135.20)
		<u>(6,181,265.36)</u>	<u>(6,181,265.36)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE		
		<u>(6,181,265.36)</u>	<u>(6,181,265.36)</u>
102	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
104	Electric	85,194,000.02	10,101,887.58
	Gas	0.00	0.00
		<u>85,194,000.02</u>	<u>10,101,887.58</u>
	TOTAL PLANT LEASED TO OTHERS	85,194,000.02	10,101,887.58
		<u>85,194,000.02</u>	<u>10,101,887.58</u>
105	Plant Held for Future Use		
	Electric	11,307,727.50	0.00
	Gas	0.00	0.00
		<u>11,307,727.50</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	11,307,727.50	0.00
		<u>11,307,727.50</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	645,274,162.13	
	Gas	153,222,101.66	
	Common	104,556,633.95	
		<u>903,052,897.74</u>	
	TOTAL CONSTRUCTION WORK IN PROGRESS	903,052,897.74	0.00
		<u>903,052,897.74</u>	<u>0.00</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	990,168,246.79
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	990,168,246.79
101.1	ELECTRIC CAPITAL LEASES	837,939,281.00	163,665,572.00
118.1	COMMON CAPITAL LEASE	19,504,760.01	18,491,298.52
		857,444,041.01	182,156,870.52
120	NUCLEAR FUEL FABRICATION	62,963,775.37	40,861,208.00
120	SONGS PLANT CLOSURE-NUCLEAR FUEL-	(62,963,775.37)	(40,861,208.00)
143	FAS 143 ASSETS - Legal Obligation	271,718,404.13	(925,955,078.13)
	SONGS Plant Closure - FAS 143 contra	(270,338,553.03)	(61,166,058.00)
	FIN 47 ASSETS - Non-Legal Obligation	69,819,775.07	28,850,342.37
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,356,607,664.35)
	TOTAL FAS 143	71,199,626.17	(2,314,878,458.11)
	UTILITY PLANT TOTAL	15,907,872,485.98	3,991,688,821.99

APPENDIX H

SoCalGas Statement of Original Cost and Depreciation Reserve

SOUTHERN CALIFORNIA GAS COMPANY
Plant Investment and Accumulated Depreciation
As of June 30, 2015

ACCOUNT NUMBER	DESCRIPTION	ORIGINAL COSTS	ACCUMULATED RESERVE	NET BOOK VALUE
INTANGIBLE ASSETS				
301	Organization	\$ 76,457	\$ -	\$ 76,457
302	Franchise and Consents	\$ 574,560	\$ -	\$ 574,560
	Total Intangible Assets	<u>\$ 651,017</u>	<u>0</u>	<u>\$ 651,017</u>
PRODUCTION:				
325	Other Land Rights	\$ 15,321	\$ -	\$ 15,321
330	Prd Gas Wells Const	\$ 5,557,139	\$ (1,415)	\$ 5,555,724
331	Prd Gas Wells Eqp	\$ 454,718	\$ (55)	\$ 454,663
332	Field Lines	\$ 1,731,111	\$ -	\$ 1,731,111
334	FldMeas&RegStnEquip	\$ 536,249	\$ -	\$ 536,249
336	Prf Eqpt	\$ 485,415	\$ -	\$ 485,415
	Total Production	<u>\$ 8,779,952</u>	<u>(1,470)</u>	<u>\$ 8,778,482</u>
UNDERGROUND STORAGE:				
350	Land	\$ 4,539,484	\$ -	\$ 4,539,484
350SR	Storage Rights	\$ 17,935,798	\$ (17,501,361)	\$ 434,437
350RW	Rights-of-Way	\$ 25,354	\$ (15,877)	\$ 9,477
351	Structures and Improvements	\$ 48,967,754	\$ (20,442,693)	\$ 28,525,061
352	Wells	\$ 320,168,342	\$ (174,824,385)	\$ 145,343,957
353	Lines	\$ 109,568,956	\$ (94,980,321)	\$ 14,588,635
354	Compressor Station and Equipment	\$ 147,068,490	\$ (65,166,421)	\$ 81,902,068
355	Measuring And Regulator Equipment	\$ 7,137,448	\$ (2,099,544)	\$ 5,037,904
356	Purification Equipment	\$ 145,420,539	\$ (69,712,485)	\$ 75,708,055
357	Other Equipment	\$ 45,014,781	\$ (9,426,941)	\$ 35,587,840
	Total Underground Storage	<u>\$ 845,846,945</u>	<u>(454,170,028)</u>	<u>\$ 391,676,917</u>
TRANSMISSION PLANT - OTHER:				
365	Land	\$ 2,677,841	\$ -	\$ 2,677,841
365LRTS	Land Rights	\$ 21,665,634	\$ (15,735,822)	\$ 5,929,812
366	Structures and Improvements	\$ 36,155,897	\$ (21,305,988)	\$ 14,849,909
367	Mains	\$ 1,480,851,414	\$ (610,542,815)	\$ 870,308,600
368	Compressor Station and Equipment	\$ 218,033,063	\$ (108,304,391)	\$ 109,728,673
369	Measuring And Regulator Equipment	\$ 77,074,789	\$ (26,719,930)	\$ 50,354,859
371	Other Equipment	\$ 4,780,160	\$ (2,939,237)	\$ 1,840,922
	Total Transmission Plant	<u>\$ 1,841,238,798</u>	<u>(785,548,182)</u>	<u>\$ 1,055,690,616</u>
DISTRIBUTION PLANT:				
374	Land	\$ 28,985,409	\$ -	\$ 28,985,409
374LRTS	Land Rights	\$ 2,947,429	\$ (12,264)	\$ 2,935,165
375	Structures and Improvements	\$ 255,850,937	\$ (75,034,760)	\$ 180,816,177
376	Mains	\$ 3,640,868,239	\$ (2,103,114,006)	\$ 1,537,754,233
378	Measuring And Regulator Equipment	\$ 96,193,861	\$ (66,251,727)	\$ 29,942,134
380	Services	\$ 2,308,962,167	\$ (1,918,945,882)	\$ 390,016,286
381	Meters	\$ 793,537,904	\$ (151,549,981)	\$ 641,987,923
382	Meter Installation	\$ 447,403,997	\$ (152,287,590)	\$ 295,116,407
383	House Regulators	\$ 151,631,899	\$ (61,441,037)	\$ 90,190,862
387	Other Equipment	\$ 34,538,973	\$ (22,438,583)	\$ 12,100,390
	Total Distribution Plant	<u>\$ 7,760,920,814</u>	<u>(4,551,075,830)</u>	<u>\$ 3,209,844,984</u>
GENERAL PLANT:				
389	Land	\$ 1,342,839	\$ -	\$ 1,342,839
389LRTS	Land Rights	\$ 74,300	\$ (72,856,647)	\$ (72,782,347)
390	Structures and Improvements	\$ 192,152,147	\$ (177,559,831)	\$ 14,592,316
391	Office Furniture and Equipment	\$ 919,817,122	\$ (385,080,555)	\$ 534,736,567
392	Transportation Equipment	\$ 392,287	\$ (188,236)	\$ 204,052
393	Stores Equipment	\$ 99,134	\$ (64,547)	\$ 34,587
394	Shop and Garage Equipment	\$ 54,034,927	\$ (22,453,829)	\$ 31,581,099
395	Laboratory Equipment	\$ 4,872,971	\$ (3,009,690)	\$ 1,863,281
396	Construction Equipment	\$ 11,957	\$ 7,450	\$ 19,407
397	Communication Equipments	\$ 141,374,908	\$ (51,967,873)	\$ 89,407,035
398	Miscellaneous Equipment	\$ 2,901,703	\$ (393,206)	\$ 2,508,497
	Total General Plant	<u>\$ 1,317,074,295</u>	<u>(713,566,963)</u>	<u>\$ 603,507,333</u>
	Grand Total	<u>\$ 11,774,511,821</u>	<u>(6,504,362,472)</u>	<u>\$ 5,270,149,349</u>

APPENDIX I

Service List of City, County, and State Officials

SDG&E Territory

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

SDG&E Territory

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of Rancho San Diego - Jamul
Attn. City Clerk
3855 Avocado Blvd.
Suite 230
La Mesa, CA 91941

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

SDG&E Territory

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656

SOCALGAS Territory

ATTORNEY GENERAL
STATE OF CALIFORNIA
1300 "I" STREET
SACRAMENTO, CA 95814

DEPARTMENT OF GENERAL
SERVICES
STATE OF CALIFORNIA
915 CAPITOL MALL
SACRAMENTO CA 95814

COUNTY CLERK
FRESNO COUNTY
2221 KERN ST.
FRESNO, CA 93721

COUNTY COUNSEL
FRESNO COUNTY
2220 TULARE ST., 5TH
FLOOR
FRESNO CA 93721

COUNTY CLERK
IMPERIAL COUNTY
EL CENTRO, CA 92243

DISTRICT ATTORNEY
IMPERIAL COUNTY
940 W. MAIN ST., STE. 101
EL CENTRO, CA 92243

COUNTY COUNSEL
KERN COUNTY
1415 TRUXTON
BAKERSFIELD, CA 93301

CLERK OF THE BOARD
KERN COUNTY
1115 TRUXTON
BAKERSFIELD, CA 93301

DISTRICT ATTORNEY
KINGS COUNTY
1400 W. LACEY BLVD.
HANFORD, CA 93230

COUNTY CLERK
KINGS COUNTY
1400 W. LACEY BLVD.
HANFORD, CA 93230

DISTRICT ATTORNEY
LOS ANGELES COUNTY
111 NO. HILL STREET
LOS ANGELES, CA 90012

COUNTY CLERK
LOS ANGELES COUNTY
12400 E. IMPERIAL HIGHWAY
NORWALK, CA 90650

DISTRICT ATTORNEY
ORANGE COUNTY
700 CIVIC CENTER DRIVE
WEST
SANTA ANA CA 92701

COUNTY OF ORANGE
ATTN. COUNTY CLERK
12 CIVIC CENTER PLAZA,
ROOM 101
SANTA ANA CA 92701

DISTRICT ATTORNEY
RIVERSIDE COUNTY
2041 IOWA AVE.
RIVERSIDE, CA 92501

COUNTY CLERK
RIVERSIDE COUNTY
4080 LEMON STREET
RIVERSIDE, CA 92501

COUNTY CLERK
SAN BERNARDINO COUNTY
175 W. 5TH ST
SAN BERNARDINO, CA 92415

DISTRICT ATTORNEY
SAN BERNARDINO COUNTY
175 W. 5TH ST.
SAN BERNARDINO, CA 92415

COUNTY CLERK
SAN LUIS OBISPO COUNTY
COURT HOUSE ANNEX
SAN LUIS OBISPO, CA 93408

DISTRICT ATTORNEY
SAN LUIS OBISPO COUNTY
COURT HOUSE ANNEX
SAN LUIS OBISPO, CA 93408

COUNTY CLERK
SANTA BARBARA COUNTY
P.O. BOX 159
SANTA BARBARA, CA 93102-
0159

DISTRICT ATTORNEY
SANTA BARBARA COUNTY
105 E. ANAPUMA ST.
SANTA BARBARA, CA 93102

COUNTY CLERK
TULARE COUNTY
CIVIC CENTER
VISALIA, CA 93277

DISTRICT ATTORNEY
TULARE COUNTY
CIVIC CENTER
VISALIA, CA 93277

DISTRICT ATTORNEY
VENTURA COUNTY
800 SO. VICTORIA AVE.
VENTURA, CA 93009

COUNTY CLERK
VENTURA COUNTY
800 SO. VICTORIA AVE.
VENTURA, CA 93009

CITY CLERK
YUCAIPA CITY
34272 YUCAIPA BLVD.
YUCAIPA, CA 92399

SOCALGAS Territory

CITY ATTORNEY
ADELANTO CITY HALL
P.O. BOX 10
ADELANTO, CA 92301

CITY CLERK
ADELANTO CITY HALL
P. O. BOX 10
ADELANTO, CA 92301

CITY ATTORNEY
AGOURA HILLS CITY HALL
30101 AGOURA CT., #102
AGOURA HILLS, CA 91301

CITY CLERK
AGOURA HILLS CITY HALL
30101 AGOURA CT., #102
AGOURA HILLS, CA 91301

CITY ATTORNEY
ALHAMBRA CITY HALL
111 S. FIRST ST
ALHAMBRA, CA 91801

CITY CLERK
ALHAMBRA CITY HALL
111 S. FIRST ST.
ALHAMBRA, CA 91801

CITY ATTORNEY
ANAHEIM CITY HALL
P.O. BOX 3222
ANAHEIM, CA 92803

CITY CLERK
ANAHEIM CITY HALL
P.O. BOX 3222
ANAHEIM, CA 92803

CITY CLERK
ARCADIA CITY HALL
240 W. HUNTINGTON DR.
ARCADIA, CA 91006

CITY ATTORNEY
ARCADIA CITY HALL
240 W. HUNTINGTON DR
ARCADIA, CA 91006

CITY ATTORNEY
ARROYO GRANDE CITY HALL
214 E. BRANCH ST
ARROYO GRANDE, CA 93420

CITY CLERK
ARROYO GRANDE CITY HALL
214 E. BRANCH ST.
ARROYO GRANDE, CA 93420

CITY ATTORNEY
ARTESIA CITY HALL
18747 CLARKDALE AVE.
ARTESIA, CA 90701

CITY CLERK
ARTESIA CITY HALL
18747 CLARKDALE AVE.
ARTESIA, CA 90701

CITY ATTORNEY
ARVIN CITY HALL
200 CAMPUS DR.
ARVIN, CA 93203

CITY CLERK
ARVIN CITY HALL
200 CAMPUS DR.
ARVIN, CA 93203

CITY ATTORNEY
ATASCADERO CITY HALL
6500 PALMA AVE.
ATASCADERO, CA 93422

CITY CLERK
ATASCADERO CITY HALL
6500 PALMA AVE.
ATASCADERO, CA 93422

CITY ATTORNEY
AVENAL CITY HALL
919 SKYLINE AVE.
AVENAL, CA 93204

CITY CLERK
AVENAL CITY HALL
919 SKYLINE AVE.
AVENAL, CA 93204

CITY ATTORNEY
AZUSA CITY HALL
213 E. FOOTHILL BLVD.
AZUSA, CA 91702

CITY CLERK
AZUSA CITY HALL
213 E. FOOTHILL BLVD.
AZUSA, CA 91702

CITY ATTORNEY
BAKERSFIELD CITY HALL
1501 TRUXTUN AVE.
BAKERSFIELD, CA 93301

CITY CLERK
BAKERSFIELD CITY HALL
1501 TRUXTUN AVE.
BAKERSFIELD, CA 93301

CITY ATTORNEY
BALDWIN PARK CITY HALL
14403 E. PACIFIC AVE.
BALDWIN PARK, CA 91706

CITY CLERK
BALDWIN PARK CITY HALL
14403 E. PACIFIC AVE.
BALDWIN PARK, CA 91706

CITY ATTORNEY
BANNING CITY HALL
99 EAST RAMSEY ST.
BANNING, CA 92220

CITY CLERK
BANNING CITY HALL
99 EAST RAMSEY ST.
BANNING, CA 92220

CITY ATTORNEY
BEAUMONT CITY HALL
550 6TH AVE.
BEAUMONT, CA 92223

CITY CLERK
BEAUMONT CITY HALL
550 6TH AVE.
BEAUMONT, CA 92223

SOCALGAS Territory

CITY ATTORNEY
BELL CITY HALL
6330 PINE AVE.
BELL, CA 90201

CITY CLERK
BELL CITY HALL
6330 PINE AVE.
BELL, CA 90201

CITY ATTORNEY
BELL GARDENS CITY HALL
7100 SO. GARFIELD AVE.
BELL GARDENS, CA 90201

CITY CLERK
BELL GARDENS CITY HALL
7100 SO. GARFIELD AVE.
BELL GARDENS, CA 90201

CITY ATTORNEY
BELLFLOWER CITY HALL
16600 E. CIVIC CENTER DR.
BELLFLOWER, CA 90706

CITY CLERK
BELLFLOWER CITY HALL
16600 E. CIVIC CENTER DR.
BELLFLOWER, CA 90706

CITY ATTORNEY
BEVERLY HILLS CITY HALL
450 NO. CRESCENT DR.
BEVERLY HILLS, CA 90210

CITY CLERK
BEVERLY HILLS CITY HALL
450 NO. CRESCENT DR.
BEVERLY HILLS, CA 90210

CITY ATTORNEY
BIG BEAR LAKE CITY
P. O. BOX 2800
BIG BEAR LAKE, CA 92315

CITY CLERK
BIG BEAR LAKE CITY
P. O. BOX 2800
BIG BEAR LAKE, CA 92315

CITY CLERK
BLYTHE CITY HALL
200 NO. SPRING ST.
CITY OF BLYTHE, CA 92225

CITY ATTORNEY
BLYTHE CITY HALL
200 NO. SPRING ST.
CITY OF BLYTHE, CA 92225

CITY ATTORNEY
BRADBURY CITY HALL
600 WINSTON AVE.
BRADBURY, CA 91010

CITY CLERK
BRADBURY CITY HALL
600 WINSTON AVE.
BRADBURY, CA 91010

CITY ATTORNEY
BRAWLEY CITY HALL
400 MAIN ST.
BRAWLEY, CA 92227

CITY CLERK
BRAWLEY CITY HALL
400 MAIN STREET
BRAWLEY, CA 92227

CITY ATTORNEY
BREA CITY HALL
1 CIVIC CENTER CIRCLE
BREA, CA 92621

CITY CLERK
BREA CITY HALL
1 CIVIC CENTER CIRCLE
BREA, CA 92621

CITY ATTORNEY
BUENA PARK CITY HALL
6650 BEACH BLVD.
BUENA PARK, CA 90620

CITY CLERK
BUENA PARK CITY HALL
6650 BEACH BLVD.
BUENA PARK, CA 90620

CITY ATTORNEY
BURBANK CITY HALL
275 E. OLIVE AVE.
BURBANK, CA 91502

CITY CLERK
BURBANK CITY HALL
275 E. OLIVE AVE.
BURBANK, CA 91502

CITY CLERK
CALEXICO CITY HALL
408 HEBER AVE.
CALEXICO, CA 92231

CITY ATTORNEY
CALIFORNIA CITY CITY HALL
21000 HACIENDA BLVD.
CALIFORNIA CITY, CA 93505

CITY CLERK
CALIFORNIA CITY CITY HALL
21000 HACIENDA BLVD.
CALIFORNIA CITY, CA 93505

CITY ATTORNEY
CALIPATRIA CITY HALL
101 NO. LAKE AVE.
CALIPATRIA, CA 92233

SOCALGAS Territory

CITY CLERK
CALIPATRIA CITY HALL
101 NO. LAKE AVE.
CALIPATRIA, CA 92233

CITY ATTORNEY
CAMARILLO CITY HALL
601 CARMEN DRIVE
CAMARILLO, CA 93010

CITY CLERK
CAMARILLO CITY HALL
601 CARMEN DRIVE
CAMARILLO, CA 93010

CITY ATTORNEY
CANYON LAKE CITY
31532 RAILROAD CANYON RD,
#101
CANYON LAKE CA 92587

CITY CLERK
CANYON LAKE CITY
31532 RAILROAD CANYON RD,
#101
CANYON LAKE CA 92587

CITY ATTORNEY
CARPINTERIA CITY HALL
5775 CARPINTERIA AVE.
CARPINTERIA, CA 93013

CITY CLERK
CARPINTERIA CITY HALL
5775 CARPINTERIA AVE.
CARPINTERIA, CA 93013

CITY ATTORNEY
CARSON CITY HALL
701 E. CARSON ST.
CARSON, CA 90745

CITY CLERK
CARSON CITY HALL
701 E. CARSON ST.
CARSON, CA 90745

CITY ATTORNEY
CATHEDRAL CITY CITY HALL
68625 PEREZ ROAD
CATHEDRAL CITY, CA 92234

CITY CLERK
CATHEDRAL CITY CITY HALL
68625 PEREZ ROAD
CATHEDRAL CITY, CA 92234

CITY ATTORNEY
CERRITOS CITY HALL
BLOOMFIELD AND 183RD ST.
CERRITOS, CA 90701

CITY CLERK
CERRITOS CITY HALL
BLOOMFIELD AND 183RD ST.
CERRITOS, CA 90701

CITY ATTORNEY
CHINO CITY HALL
13220 CENTRAL AVE.
CHINO, CA 91710

CITY CLERK
CHINO CITY HALL
13220 CENTRAL AVE.
CHINO, CA 91710

CITY CLERK
CLAREMONT CITY HALL
207 HARVARD AVE.
CLAREMONT, CA 91711

CITY ATTORNEY
CLAREMONT CITY HALL
207 HARVARD AVE.
CLAREMONT, CA 91711

CITY ATTORNEY
COACHELLA CITY HALL
1515 SIXTH ST.
COACHELLA, CA 92236

CITY CLERK
COACHELLA CITY HALL
1515 SIXTH ST.
COACHELLA, CA 92236

CITY ATTORNEY
COLTON CITY HALL
650 N. LACADENA DR.
COLTON, CA 92324

CITY CLERK
COLTON CITY HALL
650 N. LACADENA DR.
COLTON, CA 92324

CITY ATTORNEY
COMMERCE CITY HALL
5655 JILSON ST.
COMMERCE, CA 90040

CITY CLERK
COMMERCE CITY HALL
5655 JILSON ST.
COMMERCE, CA 90040

CITY ATTORNEY
COMPTON CITY HALL
205 SO. WILLOWBROOK AVE.
COMPTON, CA 90220

CITY CLERK
COMPTON CITY HALL
205 SO. WILLOWBROOK AVE.
COMPTON, CA 90220

CITY ATTORNEY
CORCORAN CITY HALL
1033 CHITTENDEN AVE.
CORCORAN, CA 93212

CITY CLERK
CORCORAN CITY HALL
1033 CHITTENDEN AVE.
CORCORAN, CA 93212

SOCALGAS Territory

CITY ATTORNEY
CORONA CITY HALL
815 W. SIXTH ST.
CORONA, CA 91720

CITY CLERK
CORONA CITY HALL
815 W. SIXTH ST.
CORONA, CA 91720

CITY ATTORNEY
COSTA MESA CITY HALL
77 FAIR DRIVE
COSTA MESA, CA 92626

CITY CLERK
COSTA MESA CITY HALL
77 FAIR DRIVE
COSTA MESA, CA 92626

CITY ATTORNEY
COVINA CITY HALL
125 E. COLLEGE ST.
COVINA, CA 91723

CITY CLERK
COVINA CITY HALL
125 E. COLLEGE ST.
COVINA, CA 91723

CITY ATTORNEY
CUDAHY CITY HALL
5240 SANTA ANA ST.
CUDAHY, CA 90201

CITY CLERK
CUDAHY CITY HALL
5240 SANTA ANA ST.
CUDAHY, CA 90201

CITY ATTORNEY
CULVER CITY CITY HALL
9770 CULVER BLVD.
CULVER CITY, CA 90230

CITY CLERK
CULVER CITY CITY HALL
9770 CULVER BLVD.
CULVER CITY, CA 90230

CITY ATTORNEY
CYPRESS CITY HALL
5275 ORANGE AVE.
CYPRESS, CA 90630

CITY CLERK
CYPRESS CITY HALL
5275 ORANGE AVE.
CYPRESS, CA 90630

CITY ATTORNEY
DANA POINT CITY
33282 GOLDEN LANTERN ST.
DANA POINT, CA 92629

CITY CLERK
DANA POINT CITY
33282 GOLDEN LANTERN ST.
DANA POINT, CA 92629

CITY ATTORNEY
DELANO CITY HALL
1015 11TH AVE.
DELANO, CA 93215

CITY CLERK
DELANO CITY HALL
1015 11TH AVE.
DELANO, CA 93215

CITY ATTORNEY
DESERT HOT SPRINGS CITY
HALL
65950 PIERSON BL.
DESERT HOT SPRINGS, CA
92240

CITY CLERK
DESERT HOT SPRINGS CITY
HALL
65950 PIERSON BL.
DESERT HOT SPRINGS, CA
92240

CITY ATTORNEY
DIAMOND BAR CITY
21660 E. COPLEY DR. #100
DIAMOND BAR, CA 91765

CITY CLERK
DIAMOND BAR CITY
21660 E. COPLEY DR., #100
DIAMOND BAR, CA 91765

CITY ATTORNEY
DINUBA CITY HALL
1390 E. ELIZABETH WAY
DINUBA, CA 93618

CITY CLERK
DINUBA CITY HALL
1390 E. ELIZABETH WAY
DINUBA, CA 93618

CITY ATTORNEY
DOWNEY CITY HALL
8425 2ND ST.
DOWNEY, CA 90241

CITY CLERK
DOWNEY CITY HALL
8425 2ND ST.
DOWNEY, CA 90241

CITY CLERK
DUARTE CITY HALL
1600 HUNTINGTON DR.
DUARTE, CA 91010

CITY ATTORNEY
DUARTE CITY HALL
1600 HUNTINGTON DR.
DUARTE, CA 91010

CITY ATTORNEY
EL CENTRO CITY HALL
1275 MAIN ST.
EL CENTRO, CA 92243

SOCALGAS Territory

CITY CLERK
EL CENTRO CITY HALL
1275 MAIN ST.
EL CENTRO, CA 92243

CITY ATTORNEY
EL MONTE CITY HALL
11333 VALLEY BLVD.
EL MONTE, CA 91734

CITY CLERK
EL MONTE CITY HALL
11333 VALLEY BLVD.
EL MONTE, CA 91734

CITY ATTORNEY
EL SEGUNDO CITY HALL
350 MAIN ST.
EL SEGUNTO, CA 90245

CITY CLERK
EL SEGUNDO CITY HALL
350 MAIN ST.
EL SEGUNDO, CA 90245

CITY ATTORNEY
EXETER CITY HALL
P. O. BOX 237
EXETER, CA 93221

CITY CLERK
EXETER CITY HALL
P. O. BOX 237
EXETER, CA 93221

CITY ATTORNEY
FARMERSVILLE CITY HALL
147 E. FRONT ST.
FARMERSVILLE, CA 93223

CITY CLERK
FARMERSVILLE CITY HALL
147 E. FRONT ST.
FARMERSVILLE, CA 93223

CITY ATTORNEY
FILLMORE CITY HALL
524 SESPE AVE.
FILLMORE, CA 93015

CITY CLERK
FILLMORE CITY HALL
524 SESPE AVE.
FILLMORE, CA 93015

DEP. CITY CLERK
FONTANA CITY
8353 SIERRA AVE.
FONTANA, CA 92335

CITY ATTORNEY
FONTANA CITY HALL
8353 SIERRA AVE.
FONTANA, CA 92335

CITY ATTORNEY
FOUNTAIN VALLEY CITY HALL
10200 SLATER AVE.
FOUNTAIN VALLEY, CA 92708

CITY CLERK
FOUNTAIN VALLEY CITY HALL
10200 SLATER AVE.
FOUNTAIN VALLEY, CA 92708

CITY ATTORNEY
FOWLER CITY
128 SOUTH FIFTH
FOWLER, CA 23625

CITY CLERK
FOWLER CITY
128 SOUTH FIFTH
FOWLER, CA 93625

CITY ATTORNEY
FULLERTON CITY HALL
303 W. COMMONWEALTH
FULLERTON, CA 92632

CITY CLERK
FULLERTON CITY HALL
303 W. COMMONWEALTH
FULLERTON, CA 92632

CITY ATTORNEY
GARDEN GROVE CITY HALL
11300 STANFORD AVE.
GARDEN GROVE, CA 92640

CITY CLERK
GARDEN GROVE CITY HALL
11300 STANFORD AVE.
GARDEN GROVE, CA 92640

CITY ATTORNEY
GARDENA CITY HALL
1700 W 162ND ST.
GARDENA, CA 90247

CITY CLERK
GARDENA CITY HALL
1700 W 162ND ST.
GARDENA, CA 90247

CITY ATTORNEY
GLENDALE CITY HALL
613 E. BROADWAY
GLENDALE, CA 91205

CITY CLERK
GLENDALE CITY HALL
613 E. BROADWAY
GLENDALE, CA 91205

CITY ATTORNEY
GLENDORA CITY HALL
116 E. FOOTHILL BLVD.
GLENDORA, CA 91740

CITY CLERK
GLENDORA CITY HALL
116 E. FOOTHILL BLVD.
GLENDORA, CA 91740

SOCALGAS Territory

CITY ATTORNEY
GRAND TERRACE CITY HALL
22795 BARTON ROAD
GRAND TERRACE, CA 92324

CITY CLERK
GRAND TERRACE CITY HALL
22795 BARTON ROAD
GRAND TERRACE, CA 92324

CITY ATTORNEY
GROVER CITY CITY HALL
154 SO. 8TH ST.
GROVER CITY, CA 93433

CITY CLERK
GROVER CITY CITY HALL
154 SO. 8TH ST.
GROVER CITY, CA 93433

CITY ATTORNEY
GUADALUPE CITY HALL
918 OBISPO ST.
GUADALUPE, CA 93434

CITY CLERK
GUADALUPE CITY HALL
918 OBISPO ST.
GUADALUPE, CA 93434

CITY ATTORNEY
HANFORD CITY HALL
400 NO. DOUTY
HANFORD, CA 93230

CITY CLERK
HANFORD CITY HALL
400 NO. DOUTY
HANFORD, CA 93230

CITY ATTORNEY
HAWAIIAN GARDENS CITY HALL
21815 PIONEER BLVD.
HAWAIIAN GARDENS, CA 90716

CITY CLERK
HAWAIIAN GARDENS CITY HALL
21815 PIONEER BLVD.
HAWAIIAN GARDENS, CA 90716

CITY ATTORNEY
HAWTHORNE CITY HALL
4455 W. 126TH ST.
HAWTHORNE, CA 90250

CITY CLERK
HAWTHORNE CITY HALL
4455 W. 126TH ST.
HAWTHORNE, CA 90250

CITY ATTORNEY
HEMET CITY HALL
450 E. LATHAN AVE.
HEMET, CA 92343

CITY CLERK
HEMET CITY HALL
450 E. LATHAM AVE.
HEMET, CA 92343

CITY ATTORNEY
HERMOSA BEACH CITY HALL
1315 VALLEY DR.
HERMOSA BEACH, CA 90254

CITY CLERK
HERMOSA BEACH CITY HALL
1315 VALLEY DR.
HERMOSA BEACH, CA 90254

CITY ATTORNEY
HESPERIA CITY
15776 MAIN STREET
HESPERIA, CA 92345

CITY CLERK
HESPERIA CITY
15776 MAIN STREET
HESPERIA, CA 92345

CITY ATTORNEY
HIDDEN HILLS CITY HALL
6165 SPRING VALLEY RD.
HIDDEN HILLS, CA 91302

CITY CLERK
HIDDEN HILLS CITY HALL
6165 SPRING VALLEY RD.
HIDDEN HILLS, CA 91302

CITY ATTORNEY
HIGHLAND CITY
26985 BASE LINE
HIGHLAND, CA 92346

CITY CLERK
HIGHLAND CITY
26985 BASE LINE
HIGHLAND, CA 92346

CITY ATTORNEY
HOLTVILLE CITY HALL
121 W. 5TH ST.
HOLTVILLE, CA 92250

CITY CLERK
HOLTVILLE CITY HALL
121 W. 5TH ST.
HOLTVILLE, CA 92250

CITY ATTORNEY
HUNTINGTON BEACH CITY
HALL
2000 MAIN ST.
HUNTINGTON BEACH, CA 92648

CITY CLERK
HUNTINGTON BEACH CITY
HALL
2000 MAIN ST.
HUNTINGTON BEACH, CA 92648

CITY ATTORNEY
HUNTINGTON PARK CITY HALL
6550 MILES AVE.
HUNTINGTON PARK, CA 90255

SOCALGAS Territory

CITY CLERK
HUNTINGTON PARK CITY HALL
6550 MILES AVE.
HUNTINGTON PARK, CA 90255

CITY ATTORNEY
IMPERIAL CITY HALL
420 SO. IMPERIAL AVE.
IMPERIAL, CA 92251

CITY CLERK
IMPERIAL CITY HALL
420 SO. IMPERIAL AVE.
IMPERIAL, CA 92251

CITY ATTORNEY
INDIAN WELLS CITY HALL
44-950 EL DORADO DR.
INDIAN WELLS, CA 92210

CITY CLERK
INDIAN WELLS CITY HALL
44-950 EL DORADO DR.
INDIAN WELLS, CA 92210

CITY ATTORNEY
INDIO CITY HALL
150 CIVIC CENTER MALL
INDIO, CA 92202

CITY CLERK
INDIO CITY HALL
150 CIVIC CENTER MALL
INDIO, CA 92202

CITY ATTORNEY
INDUSTRY CITY HALL
15651 STANFORD ST.
CITY OF INDUSTRY, CA 91744

CITY CLERK
INDUSTRY CITY HALL
15651 STANFORD ST.
CITY OF INDUSTRY, CA 91744

CITY ATTORNEY
INGLEWOOD CITY HALL
1 MANCHESTER BLVD.
INGLEWOOD, CA 90301

CITY CLERK
INGLEWOOD CITY HALL
1 MANCHESTER BLVD.
INGLEWOOD, CA 90301

CITY ATTORNEY
IRVINE CITY HALL
P. O. BOX 19575
IRVINE, CA 92713

CITY CLERK
IRVINE CITY HALL
P. O. BOX 19575
IRVINE, CA 92713

CITY ATTORNEY
IRWINDALE CITY HALL
5050 NO. IRWINDALE AVE.
IRWINDALE, CA 91706

CITY CLERK
IRWINDALE CITY HALL
5050 NO. IRWINDALE AVE.
IRWINDALE, CA 91706

CITY ATTORNEY
KINGSBURG CITY HALL
1401 DRAPER ST.
KINGSBURG, CA 93631

CITY CLERK
KINGSBURG CITY HALL
1401 DRAPER ST.
KINGSBURG, CA 93631

CITY ATTORNEY
LA CANADA FLINTRIDGE
300 SOUTH GRAND SUITE 1500
LOS ANGELES, CA 90071

CITY CLERK
LA CANADA FLINTRIDGE CITY
HALL
1327 FOOTHILL BLVD.
LA CANADA FLINTRIDGE, CA 91030

CITY ATTORNEY
LA HABRA CITY HALL
CIVIC CENTER
LA HABRA, CA 90631

CITY CLERK
LA HABRA CITY HALL
CIVIC CENTER
LA HABRA, CA 90631

CITY ATTORNEY
LA HABRA HEIGHTS CITY HALL
1245 NO. HACIENDA BLVD.
LA HABRA HEIGHTS, CA 90631

CITY CLERK
LA HABRA HEIGHTS CITY HALL
1245 NO. HACIENDA BLVD.
LA HABRA HEIGHTS, CA 90631

CITY ATTORNEY
LA MIRADA CITY HALL
13700 SO. LA MIRADA BLVD.
LA MIRADA, CA 90638

CITY CLERK
LA MIRADA CITY HALL
13700 SO. LA MIRADA BLVD.
LA MIRADA, CA 90638

CITY ATTORNEY
LA PALMA CITY HALL
7822 WALKER ST.
LA PALMA, CA 90623

CITY CLERK
LA PALMA CITY HALL
7822 WALKER ST.
LA PALMA, CA 90623

SOCALGAS Territory

CITY ATTORNEY
LA PUENTE CITY HALL
15900 E. MAIN ST.
LA PUENTE, CA 91744

CITY CLERK
LA PUENTE CITY HALL
15900 E. MAIN ST.
LA PUENTE, CA 91744

CITY ATTORNEY
LA QUINTA CITY HALL
P. O. BOX 1504
LA QUINTA, CA 92253

CITY CLERK
LA QUINTA CITY HALL
P. O. BOX 1504
LA QUINTA, CA 92253

CITY ATTORNEY
LA VERNE CITY HALL
3660 D STREET
LA VERNE, CA 91750

CITY CLERK
LA VERNE CITY HALL
3660 D STREET
LA VERNE, CA 91750

CITY ATTORNEY
LAGUNA BEACH CITY HALL
505 FOREST AVE.
LAGUNA BEACH, CA 92651

CITY CLERK
LAGUNA BEACH CITY HALL
505 FOREST AVE.
LAGUNA BEACH, CA 92651

CITY ATTORNEY
LAGUNA NIGUEL CITY
27821 LA PAZ ROAD
LAGUNA NIGUEL, CA 92656

CITY CLERK
LAGUNA NIGUEL CITY
27821 LA PAZ ROAD
LAGUNA NIGUEL, CA 92656

CITY ATTORNEY
LAKE ELSINORE CITY HALL
130 S. MAIN ST.
LAKE ELSINORE, CA 92330

CITY CLERK
LAKE ELSINORE CITY HALL
130 S. MAIN ST.
LAKE ELSINORE, CA 92330

CITY ATTORNEY
LAKEWOOD CITY HALL
5050 CLARK AVE.
LAKEWOOD, CA 90714

CITY CLERK
LAKEWOOD CITY HALL
5050 CLARK AVE.
LAKEWOOD, CA 90714

CITY ATTORNEY
LANCASTER CITY HALL
44933 N. FERN AVE.
LANCASTER, CA 93534

CITY CLERK
LANCASTER CITY HALL
44933 N. FERN AVE.
LANCASTER, CA 93534

CITY ATTORNEY
LAWNDALE CITY
611 ANTON BL., SUITE 1400
COSTA MESA, CA 92628

CITY CLERK
LAWNDALE CITY HALL
14717 BURIN AVE.
LAWNDALE, CA 90260

CITY ATTORNEY
LEMOORE CITY HALL
119 FOX ST.
LEMOORE, CA 93245

CITY CLERK
LEMOORE CITY HALL
119 FOX ST.
LEMOORE, CA 93245

CITY ATTORNEY
LINDSAY CITY HALL
251 E. HONOLULU ST.
LINDSAY, CA 93247

CITY CLERK
LINDSAY CITY HALL
251 E. HONOLULU ST.
LINDSAY, CA 93247

CITY ATTORNEY
LOMA LINDA CITY
11800 Central Ave, Suite 125
CHINO, CA 91710

CITY CLERK
LOMA LINDA CITY HALL
25541 BARTON RD.
LOMA LINDA, CA 92354

CITY ATTORNEY
LOMITA CITY HALL
24300 NARBONNE AVE.
LOMITA, CA 90717

CITY CLERK
LOMITA CITY HALL
24300 NARBONNE AVE.
LOMITA, CA 90717

CITY ATTORNEY
LOMPOC CITY HALL
100 CIVIC CENTER PLAZA
LOMPOC, CA 93438

SOCALGAS Territory

CITY CLERK
LOMPOC CITY HALL
100 CIVIC CENTER PLAZA
LOMPOC, CA 93438

CITY ATTORNEY
LONG BEACH CITY HALL
333 W. OCEAN BLVD.
LONG BEACH, CA 90802

CITY CLERK
LONG BEACH CITY HALL
333 W. OCEAN BLVD.
LONG BEACH, CA 90802

CITY ATTORNEY
LOS ALAMITOS CITY HALL
3191 KATELLA
LOS ALAMITOS, CA 90720

CITY CLERK
LOS ALAMITOS CITY HALL
3191 KATELLA
LOS ALAMITOS, CA 90720

CITY ATTORNEY
LOS ANGELES CITY HALL
200 NO. SPRING ST.
LOS ANGELES, CA 90012

CITY CLERK
LOS ANGELES CITY HALL
200 NO. Main St., Ste 1216.
LOS ANGELES, CA 90012-4125

CITY ATTORNEY
LYNWOOD CITY HALL
11330 BULLIS RD.
LYNWOOD, CA 90262

CITY CLERK
LYNWOOD CITY HALL
11330 BULLIS RD.
LYNWOOD, CA 90262

CITY ATTORNEY
MANHATTAN BEACH CITY HALL
1400 HIGHLAND AVE.
MANHATTAN BEACH, CA 90266

CITY CLERK
MANHATTAN BEACH CITY HALL
1400 HIGHLAND AVE.
MANHATTAN BEACH, CA 90266

CITY ATTORNEY
MARICOPA CITY HALL
P. O. BOX 548
MARICOPA, CA 93252

CITY CLERK
MARICOPA CITY HALL
P. O. BOX 548
MARICOPA, CA 93252

CITY ATTORNEY
MAYWOOD CITY HALL
4319 E. SLAUSON AVE.
MAYWOOD, CA 90270

CITY CLERK
MAYWOOD CITY HALL
4319 E. SLAUSON AVE.
MAYWOOD, CA 90270

CITY ATTORNEY
MCFARLAND CITY HALL
401 W. KERN
MCFARLAND, CA 93250

CITY CLERK
MCFARLAND CITY HALL
401 W. KERN
MCFARLAND, CA 93250

CITY ATTORNEY
MISSION VIEJO CITY
25909 PALA, STE. 150
MISSION VIEJO, CA 92691

CITY CLERK
MISSION VIEJO CITY
25909 PALA, STE. 150
MISSION VIEJO, CA 92691

CITY ATTORNEY
MONROVIA CITY HALL
415 SO. IVY AVE.
MONROVIA, CA 91016

CITY CLERK
MONROVIA CITY HALL
415 SO. IVY AVE.
MONROVIA, CA 91016

CITY ATTORNEY
MONTCLAIR CITY HALL
5111 BENITO ST.
MONTCLAIR, CA 91763

CITY CLERK
MONTCLAIR CITY HALL
5111 BENITO ST.
MONTCLAIR, CA 91763

CITY ATTORNEY
MONTEBELLO CITY HALL
1600 BEVERLY BLVD.
MONTEBELLO, CA 90640

CITY CLERK
MONTEBELLO CITY HALL
1600 BEVERLY BLVD.
MONTEBELLO, CA 90640

CITY ATTORNEY
MONTEREY PARK CITY HALL
320 W. NEWMARK AVE.
MONTEREY PARK, CA 91754

CITY CLERK
MONTEREY PARK CITY HALL
320 W. NEWMARK AVE.
MONTEREY PARK, CA 91754

CITY ATTORNEY
MOORPARK CITY HALL
799 MOORPARK AVE.
MOORPARK, CA 93021

CITY CLERK
MOORPARK CITY HALL
799 MOORPARK AVE.
MOORPARK, CA 93021

CITY ATTORNEY
MORENO VALLEY CITY HALL
P. O. BOX 1440
MORENO VALLEY, CA 92556

SOCALGAS Territory

CITY CLERK
MORENO VALLEY CITY HALL
P. O. BOX 1440
MORENO VALLEY, CA 92556

CITY ATTORNEY
MORRO BAY CITY HALL
DUNES ST. & SHASTA AVE.
MORRO BAY, CA 93442

CITY CLERK
MORRO BAY CITY HALL
DUNES ST. & SHASTA AVE.
MORRO BAY, CA 93442

CITY ATTORNEY
MURIETA CITY HALL
26442 BECKMAN CT.
MURIETA, CA 92562

CITY CLERK
MURIETA CITY HALL
26442 BECKMAN CT.
MURIETA, CA 92562

CITY ATTORNEY
NEEDLES CITY
817 3rd Street
NEEDLES, CA 92363

CITY CLERK
NEEDLES CITY
1111 BAILEY AVE.
NEEDLES, CA 92363

CITY ATTORNEY
NEWPORT BEACH CITY HALL
3300 NEWPORT BLVD.
NEWPORT BEACH, CA 92660

CITY CLERK
NEWPORT BEACH CITY HALL
3300 NEWPORT BLVD.
NEWPORT BEACH, CA 92660

CITY ATTORNEY
NORCO CITY HALL
3954 OLD HAMNER AVE.
NORCO, CA 91760

CITY CLERK
NORCO CITY HALL
3954 OLD HAMNER AVE.
NORCO, CA 91760

CITY ATTORNEY
NORWALK CITY HALL
12700 NORWALK BLVD.
NORWALK, CA 90650

CITY CLERK
NORWALK CITY HALL
12700 NORWALK BLVD.
NORWALK, CA 90650

CITY ATTORNEY
OJAI CITY HALL
401 SO. VENTURA ST.
OJAI, CA 93023

CITY CLERK
OJAI CITY HALL
401 SO. VENTURA ST.
OJAI, CA 93023

CITY ATTORNEY
ONTARIO CITY HALL
303 "B" ST.
ONTARIO, CA 91764

CITY CLERK
ONTARIO CITY HALL
303 "B" ST.
ONTARIO, CA 91764

CITY ATTORNEY
ORANGE CITY HALL
300 E. CHAPMAN AVE.
ORANGE, CA 92666

CITY CLERK
ORANGE CITY HALL
300 E. CHAPMAN AVE.
ORANGE, CA 92666

CITY ATTORNEY
ORANGE COVE CITY HALL
555 SIXTH ST.
ORANGE COVE, CA 93646

CITY CLERK
ORANGE COVE CITY HALL
555 SIXTH ST.
ORANGE COVE, CA 93646

CITY ATTORNEY
OXNARD CITY HALL
305 W. THIRD ST.
OXNARD, CA 93030

CITY CLERK
OXNARD CITY HALL
305 W. THIRD ST
OXNARD, CA 93030

CITY ATTORNEY
PALM DESERT CITY HALL
73510 FRED WARING DR.
PALM DESERT, CA 92260

CITY CLERK
PALM DESERT CITY HALL
73510 FRED WARING DR.
PALM DESERT, CA 92260

CITY ATTORNEY
PALM SPRINGS CITY HALL
P. O. BOX 2743
PALM SPRINGS, CA 92263

CITY CLERK
PALM SPRINGS CITY HALL
P. O. BOX 2743
PALM SPRINGS, CA 92263

CITY ATTORNEY
PALMDALE CITY HALL
708 EAST PALMDALE BLVD.
PALMDALE, CA 93550

CITY CLERK
PALMDALE CITY HALL
708 EAST PALMDALE BLVD.
PALMDALE, CA 93550

CITY CLERK
PALOS VERDES ESTATES
340 PALOS VERDES DRIVE W.
PALOS VERDES ESTATES, CA
90274

SOCALGAS Territory

CITY ATTORNEY
PALOS VERDES ESTATES CITY
300 SO. GRAND AVE., STE. 1500
LOS ANGELES, CA 90071

CITY ATTORNEY
PARAMOUNT CITY HALL
16400 SO. COLORADO ST.
PARAMOUNT, CA 90274

CITY CLERK
PARAMOUNT CITY HALL
16400 SO. COLORADO ST.
PARAMOUNT, CA 90274

CITY ATTORNEY
PARLIER CITY HALL
1100 E. PARLIER AVE.
PARLIER, CA 93648

CITY CLERK
PARLIER CITY HALL
1100 E. PARLIER AVE.
PARLIER, CA 93648

CITY ATTORNEY
PASADENA CITY HALL
100 NO. GARFIELD AVE.
PASADENA, CA 91109

CITY CLERK
PASADENA CITY HALL
100 NO. GARFIELD AVE.
PASADENA, CA 91109

CITY ATTORNEY
PASO ROBLES CITY HALL
801 4TH ST.
PASO ROBLES, CA 93446

CITY CLERK
PASO ROBLES CITY HALL
801 4TH ST.
PASO ROBLES, CA 93446

CITY ATTORNEY
PERRIS CITY HALL
101 NO. "D" ST.
PERRIS, CA 92370

CITY CLERK
PERRIS CITY HALL
101 NO. "D" ST.
PERRIS, CA 92370

CITY ATTORNEY
PICO RIVERA CITY HALL
6615 PASSONS BLVD.
PICO RIVERA, CA 90660

CITY CLERK
PICO RIVERA CITY HALL
6615 PASSONS
PICO RIVERA, CA 90660

CITY ATTORNEY
PISMO BEACH CITY HALL
1000 BELLO ST.
PISMO BEACH, CA 93449

CITY CLERK
PISMO BEACH CITY HALL
1000 BELLO ST.
PISMO BEACH, CA 93449

CITY ATTORNEY
PLACENTIA CITY HALL
401 E. CHAPMAN AVE.
PLACENTIA, CA 92670

CITY CLERK
PLACENTIA CITY HALL
401 E. CHAPMAN AVE
PLACENTIA, CA 92670.

CITY ATTORNEY
POMONA CITY HALL
505 SO. GAREY
POMONA, CA 91769

CITY CLERK
POMONA CITY HALL
505 SO. GAREY
POMONA, CA 91769

CITY ATTORNEY
PORT HUENEME CITY HALL
250 NO. VENTURA RD.
PORT HUENEME, CA 93041

CITY CLERK
PORT HUENEME CITY HALL
250 NO. VENTURA RD.
PORT HUENEME, CA 93041

CITY ATTORNEY
PORTERVILLE CITY HALL
291 NO. MAIN ST.
PORTERVILLE, CA 93257

CITY CLERK
PORTERVILLE CITY HALL
291 NO. MAIN ST.
PORTERVILLE, CA 93257

CITY ATTORNEY
RANCHO CUCAMONGA CITY HALL
P. O. Box 807
RANCHO CUCAMONGA, CA 91729

CITY CLERK
RANCHO CUCAMONGA CITY HAL
P. O. Box 807
RANCHO CUCAMONGA, CA 9172

CITY ATTORNEY
RANCHO MIRAGE CITY
RANCHO MIRAGE CITY HALL
RANCHO MIRAGE, CA 92270

CITY CLERK
RANCHO MIRAGE CITY
RANCHO MIRAGE CITY HALL
RANCHO MIRAGE, CA 92270

CITY CLERK
RANCHO PALOS VERDES
30940 HAWTHORNE BLVD.
RANCHO PALOS VERDES, CA 90

CITY ATTORNEY
RANCHO PALOS VERDES
30940 HAWTHORNE BLVD.
RANCHO PALOS VERDES, CA 90

CITY ATTORNEY
REDLANDS CITY HALL
P. O. BOX 280
REDLANDS, CA 92373

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CITY CLERK
REDLANDS CITY HALL
P. O. BOX 280
REDLANDS, CA 92373

CITY ATTORNEY
REDONDO BEACH CITY HALL
415 DIAMOND ST.
REDONDO BEACH, CA 90277

CITY CLERK
REDONDO BEACH CITY HALL
415 DIAMOND ST.
REDONDO BEACH, CA 90277

CITY ATTORNEY
REEDLEY CITY HALL
845 "G" ST.
REEDLEY, CA 93654

CITY CLERK
REEDLEY CITY HALL
845 "G" ST.
REEDLEY, CA 93654

CITY ATTORNEY
RIALTO CITY HALL
150 SO. PALM AVE.
RIALTO, CA 92376

CITY CLERK
RIALTO CITY HALL
150 SO. PALM AVE.
RIALTO, CA 92376

CITY ATTORNEY
RIVERSIDE CITY HALL
3900 MAIN ST.
RIVERSIDE, CA 92522

COUNTY CLERK
RIVERSIDE COUNTY
2720 GATEWAY DR.
RIVERSIDE, CA 92507

CITY ATTORNEY
ROLLING HILLS CITY HALL
#2 PORTUGUESE BEND RD.
ROLLING HILLS, CA 90274

CITY CLERK
ROLLING HILLS CITY HALL
#2 PORTUGUESE BEND RD.
ROLLING HILLS, CA 90274

CITY ATTORNEY
ROLLING HILLS ESTS. CITY HALL
4045 PALOS VERDES DR.
ROLLING HILLS ESTS., CA 90274

CITY CLERK
ROLLING HILLS ESTS. CITY
HALL
4045 PALOS VERDES DR.
ROLLING HILLS ESTS., CA
90274

CITY ATTORNEY
ROSEMEAD CITY HALL
8838 E. VALLEY BLVD.
ROSEMEAD, CA 91770

CITY CLERK
ROSEMEAD CITY HALL
8838 E. VALLEY BLVD.
ROSEMEAD, CA 91770

CITY CLERK
SAN BERNARDINO CITY HALL
300 NO. "D" STREET
SAN BERNARDINO, CA 92418

CITY ATTORNEY
SAN BERNARDINO CITY HALL
300 NO. "D" STREET
SAN BERNARDINO, CA 92418

CITY ATTORNEY
SAN CLEMENTE CITY HALL
100 AVENIDA PRESIDIO
SAN CLEMENTE, CA 92672

CITY CLERK
SAN CLEMENTE CITY HALL
100 AVENIDA PRESIDIO
SAN CLEMENTE, CA 92672

CITY ATTORNEY
SAN DIMAS CITY HALL
245 E. BONITA AVE.
SAN DIMAS, CA 91773

CITY CLERK
SAN DIMAS CITY HALL
245 E. BONITA AVE.
SAN DIMAS, CA 91773

CITY ATTORNEY
SAN FERNANDO CITY HALL
117 MACNEIL ST.
SAN FERNANDO, CA 91340

CITY CLERK
SAN FERNANDO CITY HALL
117 MACNEIL ST.
SAN FERNANDO, CA 91340

CITY CLERK
SAN GABRIEL CITY HALL
425 S. MISSION DRIVE
SAN GABRIEL, CA 91776

CITY CLERK
SAN GABRIEL CITY HALL
425 S. MISSION DRIVE
SAN GABRIEL, CA 91776

CITY ATTORNEY
SAN JACINTO CITY HALL
209 E. MAIN ST.
SAN JACINTO, CA 92383

CITY CLERK
SAN JACINTO CITY HALL
209 E. MAIN ST.
SAN JACINTO, CA 92383

CITY ATTORNEY
SAN JUAN CAPISTRANO CITY
HALL
32400 PASEO ADELANTO
SAN JUAN CAPISTRANO, CA
92675

CITY CLERK
SAN JUAN CAPISTRANO CITY
HALL
32400 PASEO ADELANTO
SAN JUAN CAPISTRANO, CA
92675

CITY ATTORNEY
SAN LUIS OBISPO CITY HALL
990 PALM STREET
SAN LUIS OBISPO, CA 93401

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CITY CLERK
SAN LUIS OBISPO CITY HALL
990 PALM ST.
SAN LUIS OBISPO, CA 93401

CITY ATTORNEY
SAN MARINO CITY HALL
2200 HUNTINGTON DR.
SAN MARINO, CA 91108

CITY CLERK
SAN MARINO CITY HALL
2200 HUNTINGTON DR.
SAN MARINO, CA 91108

CITY ATTORNEY
SANGER CITY
1700 7TH STREET
SANGER, CA 93657

CITY CLERK
SANGER CITY
1700 7TH STREET
SANGER, CA 93657

CITY ATTORNEY
SANTA ANA CITY HALL
22 CIVIC CENTER PLAZA
SANTA ANA, CA 92701

CITY CLERK
SANTA ANA CITY HALL
22 CIVIC CENTER PLAZA
SANTA ANA, CA 92701

CITY ATTORNEY
SANTA BARBARA CITY HALL
DE LA GUERRA PLAZA
SANTA BARBARA, CA 93102

CITY CLERK
SANTA BARBARA CITY HALL
DE LA GUERRA PLAZA
SANTA BARBARA, CA 93102

CITY ATTORNEY
SANTA CLARITA CITY
23920 VALENCIA BLVD., #300
SANTA CLARITA, CA 91355

CITY CLERK
SANTA CLARITA CITY
23920 VALENCIA BLVD., #300
SANTA CLARITA, CA 91355

CITY ATTORNEY
SANTA FE SPRINGS CITY HALL
11710 TELEGRAPH RD.
SANTA FE SPRINGS, CA 90670

CITY CLERK
SANTA FE SPRINGS CITY HALL
11710 TELEGRAPH RD.
SANTA FE SPRINGS, CA 90670

CITY ATTORNEY
SANTA MARIA CITY HALL
110 EAST COOK ST.
SANTA MARIA, CA 93454

CITY CLERK
SANTA MARIA CITY HALL
110 EAST COOK ST.
SANTA MARIA, CA 93454

CITY ATTORNEY
SANTA MONICA CITY HALL
1685 MAIN ST.
SANTA MONICA, CA 90401

CITY CLERK
SANTA MONICA CITY HALL
1685 MAIN ST.
SANTA MONICA, CA 90401

CITY ATTORNEY
SANTA PAULA CITY HALL
970 VENTURA ST.
SANTA PAULA, CA 93060

CITY CLERK
SANTA PAULA CITY HALL
970 VENTURA ST.
SANTA PAULA, CA 93060

CITY ATTORNEY
SEAL BEACH CITY HALL
211 8TH ST.
SEAL BEACH, CA 90740

CITY CLERK
SEAL BEACH CITY HALL
211 8TH ST.
SEAL BEACH, CA 90740

CITY ATTORNEY
SELMA CITY HALL
1814 TUCKER ST.
SELMA, CA 93662

CITY CLERK
SELMA CITY HALL
1814 TUCKER ST.
SELMA, CA 93662

CITY ATTORNEY
SHAFTER CITY HALL
336 PACIFIC AVE.
SHAFTER, CA 93263

CITY CLERK
SHAFTER CITY HALL
336 PACIFIC AVE.
SHAFTER, CA 93263

CITY ATTORNEY
SIERRA MADRE CITY HALL
232 W. SIERRA MADRE BLVD.
SIERRA MADRE, CA 91024

CITY CLERK
SIERRA MADRE CITY HALL
232 W. SIERRA MADRE BLVD.
SIERRA MADRE, CA 91024

CITY ATTORNEY
SIGNAL HILL CITY HALL
2175 CHERRY AVE.
SIGNAL HILL, CA 90806

CITY CLERK
SIGNAL HILL CITY HALL
2175 CHERRY AVE.
SIGNAL HILL, CA 90806

CITY ATTORNEY
SIMI VALLEY CITY HALL
3200 COCHRAN ST.
SIMI VALLEY, CA 93065

SOCALGAS Territory

CITY CLERK
SIMI VALLEY CITY HALL
3200 COCHRAN ST.
SIMI VALLEY, CA 93065

CITY ATTORNEY
SOLVANG CITY HALL
P. O. BOX 107
SOLVANG, CA 93464

CITY CLERK
SOLVANG CITY HALL
P. O. BOX 107
SOLVANG, CA 93464

CITY ATTORNEY
SOUTH EL MONTE CITY HALL
1415 SANTA ANITA DR.
SOUTH EL MONTE, CA 91733

CITY CLERK
SOUTH EL MONTE CITY HALL
1415 SANTA ANITA DR.
SOUTH EL MONTE, CA 91733

CITY ATTORNEY
SOUTH GATE CITY HALL
8650 CALIFORNIA AVE.
SOUTH GATE, CA 90280

CITY CLERK
SOUTH GATE CITY HALL
8650 CALIFORNIA AVE.
SOUTH GATE, CA 90280

CITY ATTORNEY
SOUTH PASADENA CITY HALL
1414 MISSION STREET
SOUTH PASADENA, CA 91030

CITY CLERK
SOUTH PASADENA CITY HALL
1414 MISSION STREET
SOUTH PASADENA, CA 91030

CITY ATTORNEY
STANTON CITY HALL
7800 KATELLA ST.
STANTON, CA 90680

CITY CLERK
STANTON CITY HALL
7800 KATELLA ST.
STANTON, CA 90680

CITY ATTORNEY
TAFT CITY HALL
209 E. KERN ST.
TAFT, CA 93268

CITY CLERK
TAFT CITY HALL
209 E. KERN ST.
TAFT, CA 93268

CITY ATTORNEY
TEHACHAPI CITY HALL
115 SO. ROBINSON ST
TEHACHAPI, CA 93561

CITY CLERK
TEHACHAPI CITY HALL
115 SO. ROBINSON ST
TEHACHAPI, CA 93561

CITY ATTORNEY
TEMECULA CITY
P. O. BOX 9033
TEMECULA, CA 92589-9033

CITY CLERK
TEMECULA CITY
P. O. BOX 9033
TEMECULA, CA 92589-9033

CITY ATTORNEY
TEMPLE CITY CITY HALL
9701 LAS TUNAS
TEMPLE CITY, CA 91780

CITY CLERK
TEMPLE CITY CITY HALL
9701 LAS TUNAS
TEMPLE CITY, CA 91780

CITY ATTORNEY
THOUSAND OAKS CITY HALL
2100 E. THOUSAND OAKS BLVD.
THOUSAND OAKS, CA 91362

CITY CLERK
THOUSAND OAKS CITY HALL
2100 E. THOUSAND OAKS BLVD.
THOUSAND OAKS, CA 91362

CITY ATTORNEY
TORRANCE CITY HALL
3031 TORRANCE BLVD.
TORRANCE, CA 90503

CITY CLERK
TORRANCE CITY HALL
3031 TORRANCE BLVD.
TORRANCE, CA 90503

CITY ATTORNEY
TULARE CITY
1220 W. MAIN ST.
VISALIA, CA 93291

CITY CLERK
TULARE CITY
411 E. KERN AVE.
TULARE, CA 93274

CITY ATTORNEY
TUSTIN CITY HALL
300 CENTENNIAL WAY
TUSTIN, CA 92680

CITY CLERK
TUSTIN CITY HALL
300 CENTENNIAL WAY
TUSTIN, CA 92680

CITY ATTORNEY
UPLAND CITY HALL
460 NO. EUCLID AVE.
UPLAND, CA 91786

CITY CLERK
UPLAND CITY HALL
460 NO. EUCLID AVE.
UPLAND, CA 91786

CITY ATTORNEY
VENTURA CITY HALL
P. O. BOX 99
VENTURA, CA 93002

SOCALGAS Territory

CITY CLERK
VENTURA CITY HALL
P. O. BOX 99
VENTURA, CA 93002

CITY ATTORNEY
VERNON CITY HALL
4305 SANTA FE AVE.
VERNON, CA 90058

CITY CLERK
VERNON CITY HALL
4305 SANTA FE AVE.
VERNON, CA 90058

CITY ATTORNEY
VICTORVILLE CITY HALL
14343 CIVIC DRIVE
VICTORVILLE, CA 92392

CITY CLERK
VICTORVILLE CITY HALL
14343 CIVIC DRIVE
VICTORVILLE, CA 92392

CITY ATTORNEY
VILLA PARK CITY HALL
17855 SANTIAGO BLVD.
VILLA PARK, CA 92667

CITY CLERK
VILLA PARK CITY HALL
17855 SANTIAGO BLVD.
VILLA PARK, CA 92667

CITY ATTORNEY
VISALIA CITY HALL
707 W. ACEQUIA ST.
VISALIA, CA 93291

CITY CLERK
VISALIA CITY HALL
707 W. ACEQUIA ST.
VISALIA, CA 93291

CITY ATTORNEY
WALNUT CITY HALL
21201 LA PUENTE RD.
WALNUT, CA 91789

CITY CLERK
WALNUT CITY HALL
21201 LA PUENTE RD.
WALNUT, CA 91789

CITY ATTORNEY
WASCO CITY HALL
764 "E" STREET
WASCO, CA 93280

CITY CLERK
WASCO CITY HALL
764 "E" STREET
WASCO, CA 93280

CITY ATTORNEY
WEST COVINA CITY HALL
1444 W. GARVEY AVE.
WEST COVINA, CA 91790

CITY CLERK
WEST COVINA CITY HALL
1444 W. GARVEY AVE.
WEST COVINA, CA 91790

CITY CLERK
WESTLAKE VILLAGE CITY HALL
4373 PARK TERRACE DR.
THOUSAND OAKS, CA 91361

CITY CLERK
WEST HOLLYWOOD CITY HALL
8611 STA. MONICA BLVD.
WEST HOLLYWOOD, CA 90069

CITY ATTORNEY
WESTLAKE VILLAGE CITY HALL
4373 PARK TERRACE DR.
THOUSAND OAKS, CA 91361

CITY ATTORNEY
WESTMORLAND CITY HALL
355 SO. CENTER ST.
WESTMORLAND, CA 92281

CITY ATTORNEY
WESTMINSTER CITY HALL
8200 WESTMINSTER AVE.
WESTMINSTER, CA 92683

CITY CLERK
WESTMINSTER CITY HALL
8200 WESTMINSTER AVE.
WESTMINSTER, CA 92683

CITY CLERK
WHITTIER CITY HALL
13230 PENN ST.
WHITTIER, CA 96062

CITY CLERK
WESTMORLAND CITY HALL
355 SO. CENTER ST.
WESTMORLAND, CA 92281

CITY ATTORNEY
WHITTIER CITY HALL
13230 PENN ST.
WHITTIER, CA 96062

CITY CLERK
YORBA LINDA CITY HALL
4845 CASA LOMA AVE.
P. O. BOX 87014
YORBA LINDA, CA 92686

CITY ATTORNEY
WOODLAKE CITY HALL
350 NO. VALENCIA BLVD.
WOODLAKE, CA 93286

CITY CLERK
WOODLAKE CITY HALL
350 NO. VALENCIA BLVD.
WOODLAKE, CA 93286

CITY ATTORNEY
YORBA LINDA CITY HALL
RUTAN & TUCKER, 611 ANTON
BL.
COSTA MESA, CA 92626

CITY ATTORNEY
YUCAIPA CITY
34272 YUCAIPA BLVD.
YUCAIPA, CA 92399