

5.3 Air Quality

This section describes the environmental and regulatory setting and discusses impacts associated with the construction and operation of the Sanger Substation Expansion Project (proposed project) proposed by Pacific Gas and Electric Company (PG&E, or the applicant) with respect to air quality.

5.3.1 Environmental Setting

Air Basin

The proposed project would be located in the heart of the San Joaquin Valley, in unincorporated Fresno County, approximately 2 miles west of Sanger and 3 miles southeast of Fresno. Fresno County is part of the San Joaquin Valley Air Basin (SJVAB), which also includes Kings, Madera, Merced, San Joaquin, Stanislaus, and Tulare Counties, as well as the San Joaquin Valley portion of Kern County. The SJVAB stretches about 250 miles and comprises the southern half of California's Central Valley. It is bordered by the Sierra Nevada Mountains in the east (8,000 to 14,491 feet in elevation), the Coast Ranges in the west (averaging 3,000 feet in elevation), and the Tehachapi Mountains in the south (6,000 to 7,981 feet in elevation). At its northern end is the Sacramento Valley, which makes up the northern half of California's Central Valley. The San Joaquin Valley's elevation slightly increases from sea level at the northwest end, where it opens to the San Francisco Bay at the Carquinez Straits, to 408 feet in elevation at Bakersfield, in the southeast end (SJVAPCD 2015a).

Climate and Meteorology

The overall climate in the SJVAB is warm and semi-arid. The San Joaquin Valley is in a Mediterranean Climate Zone, which is characterized by sparse rainfall, which occurs mainly in the winter. There is only one wet season during the year, which is from October through April, during which time the SJVAB receives 90 percent of annual precipitation. Snow and thunderstorms are infrequent. Summers are hot and dry, with maximum temperatures often exceeding 100 degrees Fahrenheit. During the summer, wind usually originates at the north end of the valley and flows in a south-southeasterly direction through the valley and the Tehachapi Pass, into the Mojave Desert. During the winter months, the San Joaquin Valley experiences light and variable winds that are less than 10 miles per hour (SJVAPCD 2015a).

Air temperature in the lowest layer of the atmosphere typically decreases with altitude. However, meteorological factors can occasionally create conditions for the temperature to increase with altitude. The height at which the temperature stops decreasing with altitude and starts increasing is called inversion height, or "mixing height." Pollutants mix vertically up to the mixing height, above which vertical dispersion is inhibited. Therefore, a temperature inversion causes the air pollutants to be trapped below the inversion height, resulting in higher ambient pollutant concentrations. Wintertime inversion events in the valley can often last many weeks and can be very strong, with mixing heights of only a few hundred feet (SJVAPCD 2015a).

Ambient Air Quality

The U.S. Environmental Protection Agency (EPA) and the California Air Resources Board (CARB) have established ambient air quality standards for several pollutants based on their adverse health effects. The EPA has set National Ambient Air Quality Standards (NAAQS) for ozone (O₃), carbon monoxide (CO), nitrogen dioxide (NO₂), particulate matter less than 10 microns (PM₁₀), fine particulate matter less than 2.5 microns (PM_{2.5}), sulfur dioxide (SO₂), and lead (Pb). These pollutants are commonly referred to as "criteria pollutants." Primary standards were set to protect public health; secondary standards were set to protect public welfare against visibility impairment, damage to animals, crops, vegetation, and buildings. In addition, CARB has established California Ambient Air Quality Standards (CAAQS) for these

1 pollutants, as well as for sulfate (SO₄), visibility reducing particles, hydrogen sulfide (H₂S), and vinyl
2 chloride. California standards are generally stricter than national standards.

3
4 Attainment defines the status of a given airshed with regard to NAAQS or CAAQS requirements.
5 Airsheds not meeting these standards are classified as “nonattainment.” Table 5.3-1 summarizes the
6 federal and state attainment status for the SJVAB, as of 2016, based on the NAAQS and CAAQS,
7 respectively.
8

Table 5.3-1 Attainment Status for the San Joaquin Valley Air Pollution Control District

Pollutant	Designation/Classification	
	Federal	State
Ozone	Nonattainment/Extreme ^{(1),(2)}	Nonattainment/Severe
PM ₁₀	Attainment ⁽³⁾	Nonattainment
PM _{2.5}	Nonattainment ⁽⁴⁾	Nonattainment
Carbon monoxide (CO)	Unclassifiable/Attainment	Attainment/Unclassified
Nitrogen dioxide (NO ₂)	Unclassifiable/Attainment	Attainment
Sulfur dioxide (SO ₂)	Attainment/Unclassified	Attainment
Lead (Pb)	Unclassifiable/Attainment	Attainment
Hydrogen sulfide (H ₂ S)	No Federal Standard	Unclassified
Sulfates (SO ₄)	No Federal Standard	Attainment
Visibility reducing particulate	No Federal Standard	Unclassified
Vinyl chloride	No Federal Standard	Attainment

Source: SJVAPCD 2016

Notes:

(1) Even though the EPA revoked the federal 1-hour ozone standard, including associated designations and classifications, in 2005, the EPA had previously classified the SJVAB as in extreme nonattainment for this standard. The EPA approved the 2004 Extreme Ozone Attainment Demonstration Plan on March 8, 2010. Many applicable requirements for extreme 1-hour ozone nonattainment areas continue to apply to the SJVAB.

(2) Though the San Joaquin Valley was initially classified as being in serious nonattainment for the 1997 8-hour ozone standard, the EPA approved the reclassification to extreme nonattainment in the Federal Register on May 5, 2010.

(3) On September 25, 2008, The EPA redesignated the San Joaquin Valley to attainment for the PM₁₀ standard and approved the PM₁₀ Maintenance Plan.

(4) The San Joaquin Valley is designated nonattainment for the 1997 PM_{2.5} standard. The EPA designated the San Joaquin Valley as being in nonattainment for the 2006 PM_{2.5} standard on November 13, 2009.

Key:

EPA United States Environmental Protection Agency
PM₁₀ particulate matter less than 10 microns in diameter
PM_{2.5} particulate matter less than 2.5 microns in diameter
SJVAB San Joaquin Valley Air Basin

9
10 The San Joaquin Valley Air Pollution Control District (SJVAPCD), CARB, National Park Service, and
11 Santa Rosa Rancheria in Lemoore operate an extensive network of air monitoring stations in the SJVAB.
12 The monitoring station network provides air quality monitoring data, including real-time meteorological
13 data and ambient pollutant levels, as well as historical data. The network in the SJVAB consists of 36
14 monitoring stations, nine of which are located in Fresno County (SJVAPCD 2015c). Table 5.3-2 presents
15 the average ambient pollutant concentrations and the exceedances of state and federal standards that have
16 occurred at the monitoring stations in Fresno County and in the SJVAB from 2012 through 2015, the
17 most recent years for which data are available.

1

Table 5.3-2 Ambient Air Quality in Fresno County and San Joaquin Valley Air Basin – California
Ambient Air Quality Standards

Pollutant	Area	2012	2013	2014	2015	2012	2013	2014	2015
Ozone		#Days > State 1-Hour Std				Max 1-Hour Observation			
	Fresno County	17	10	13	12	0.112	0.108	0.111	0.115
	San Joaquin Valley Air Basin	72	41	48	47	0.135	0.123	0.128	0.135
Ozone		#Days > State 8-Hour Std				Max State 8-Hour Average			
	Fresno County	56	49	52	43	0.095	0.095	0.096	0.097
	San Joaquin Valley Air Basin	134	112	128	99	0.116	0.106	0.105	0.110
PM _{2.5}		#Days > National 24-Hour Std				Max State 24-Hour Average			
	Fresno County	19.1	28.6	33.9	14.8	64.9	86.8	69.6	65.6
	San Joaquin Valley Air Basin	29.4	50.4	41.8	38	93.4	167.3	107.2	111.9
PM ₁₀		#Days > State 24-Hour Std				Max State 24-Hour Average			
	Fresno County	55.8	122.3	108.9	80.3	87.9	133.7	106.3	77.5
	San Joaquin Valley Air Basin	89.4	122.3	138.8	121.4	125.8	183.6	419.5	104.4

Source: CARB 2015a

Key:

Est estimated

PM₁₀ particulate matter less than 10 microns in diameter

PM_{2.5} particulate matter less than 2.5 microns in diameter

2

3 Toxic Air Contaminants

4 Air pollutants that have been identified as posing the most substantial health risk in California are called
5 toxic air contaminants (TACs) under California law (Health and Safety Code §§ 39650 et seq.). The
6 substances that have been determined by the State Board to be toxic air contaminants are identified in the
7 California Code of Regulation, Title 17, Section 90000. TACs include asbestos, chemical compounds,
8 and certain metals. Direct exposure to these pollutants has been shown to cause cancer, birth defects,
9 damage to brain and nervous system, and respiratory disorders. Since no safe levels of TACs can be
10 determined, there are no air quality standards for TACs. Instead, TAC impacts are evaluated by
11 calculating the health risks associated with a given exposure. The requirements of the Air Toxic “Hot
12 Spots” Information and Assessment Act apply to facilities that use, produce, or emit toxic chemicals.

13

14 Sensitive Receptors

15 Sensitive receptors are areas occupied by individuals or other organisms that are more susceptible to the
16 adverse effects of exposure to air pollutants. The most common sensitive receptors are residences,
17 apartments, hospitals, schools, daycare facilities, elderly housing, and convalescent facilities. These areas
18 may have an increased sensitivity to contaminants because of the age and health of their occupants or
19 because of their proximity and increased exposure to the contamination source. The Air Quality and Land
20 Use Handbook (CARB 2005) indicates several source categories that have the potential to cause long-
21 term public health risk impacts. The proposed project does not fall within any of the categories listed by
22 the 2005 handbook. However, the 2005 handbook recommends that sensitive receptors should be located
23 farther than 1,000 feet of a Distribution Center, where trucks, trailers, shipping containers, and other
24 equipment with diesel engines produce diesel particulate matter emissions. Since most of the emissions
25 from the proposed project are represented by exhaust gases and fugitive particulate matter generated by
26 mobile sources, the sensitive receptors located within 1,000 feet of the proposed project were considered
27 in order to assess the impacts.

28

29 The only sensitive receptors within 1,000 feet of the proposed project area are eight residences, located at
30 distances ranging from 84 feet to 802 feet from the proposed project site, as summarized in Table 5.12-2.
31 There are no schools, hospitals, or other sensitive land uses within 1,000 feet of the proposed project area.

1
2 **5.3.2 Regulatory Setting**

3
4 **Federal**

5 ***Clean Air Act***

6 The Clean Air Act (CAA; United States Code Title 42, Chapter 85) is the law that defines the EPA’s
7 responsibilities for protecting and improving the nation’s air quality and the stratospheric ozone layer.
8 The last major change in the law, the CAA Amendments of 1990, was enacted by Congress in 1990.
9 Legislation passed since then has resulted in several minor changes. Under the CAA, the EPA oversees
10 implementation of federal programs for permitting new and modified stationary sources, controlling toxic
11 air contaminants, and reducing emissions from motor vehicles and other mobile sources. The sections of
12 the CAA that are most applicable to the proposed project are Title I (Air Pollution Prevention and
13 Control), Title II (Emission Standards for Mobile Sources), and Title V (Permits).

14
15 Title I of the CAA requires establishment of NAAQS, air quality designations, and plan requirements for
16 nonattainment areas. States are required to submit a state implementation plan (SIP) to the EPA for areas
17 in nonattainment with NAAQS. The SIP, which is reviewed and approved by the EPA, must demonstrate
18 how state and local regulatory agencies will institute rules, regulations, and/or other programs to achieve
19 attainment with NAAQS. NAAQS are presented in Table 5.3-3.

20
Table 5.3-3 National and California Ambient Air Quality Standards

Pollutant	Averaging Time	California Standards ^{(1), (2)}	National Standards ^{(3), (2)}	
			Primary ⁽⁴⁾	Secondary ⁽⁵⁾
Ozone (O ₃)	1-Hour	0.09 ppm (180 µg/m ³)	--- ⁽⁶⁾	---
	8-Hour	0.07 ppm (137 µg/m ³)	0.07 ppm (137 µg/m ³)	0.07 ppm (137 µg/m ³)
Carbon monoxide (CO)	1-Hour	20 ppm (23 mg/m ³)	35 ppm (40 mg/m ³)	---
	8-Hour	9.0 ppm (10 mg/m ³)	9 ppm (10 mg/m ³)	---
Nitrogen dioxide (NO ₂)	1-Hour	0.18 ppm (339 µg/m ³)	0.1 ppm (188 µg/m ³)	---
	1-Year	0.03 ppm (57 µg/m ³)	0.053 ppm (100 µg/m ³)	0.053 ppm (100 µg/m ³)
Sulfur dioxide (SO ₂) ⁽⁷⁾	1-Hour	0.25 ppm (655 µg/m ³)	0.075 ppm (196 µg/m ³)	---
	3-Hour	---	---	0.5 ppm (1,300 µg/m ³)
	24-Hour	0.04 ppm (105 µg/m ³)	---	---
Respirable Particulate Matter (PM ₁₀) ⁽⁸⁾	24-Hour	50 µg/m ³	150 µg/m ³	150 µg/m ³
	1-Year	20 µg/m ³	---	---
Fine Particulate Matter (PM _{2.5}) ⁽⁸⁾	24-Hour	---	35 µg/m ³	35 µg/m ³
	1-Year	12 µg/m ³	12.0 µg/m ³	15 µg/m ³
Lead (Pb)	30-Day	1.5 µg/m ³	---	---
	Rolling 3-Month	---	0.15 µg/m ³	0.15 µg/m ³

Table 5.3-3 National and California Ambient Air Quality Standards

Pollutant	Averaging Time	California Standards ^{(1), (2)}	National Standards ^{(3), (2)}	
			Primary ⁽⁴⁾	Secondary ⁽⁵⁾
Hydrogen sulfide (H ₂ S)	1-Hour	0.03 ppm (42 µg/m ³)	No Federal Standards	
Sulfates (SO ₄)	24-Hour	25 µg/m ³		
Visibility reducing particles	8-Hour	See Note 9		
Vinyl chloride ⁽¹⁰⁾	24-Hour	0.01 ppm (26 µg/m ³)		

Source: CARB 2015b

Notes:

- (1) CAAQS for ozone, CO (except 8-hour Lake Tahoe), SO₂ (1- and 24-hour), NO₂, PM₁₀, and visibility reducing particles, are values that are not to be exceeded. All others are not to be equaled or exceeded.
- (2) Concentration expressed first in units in which it was promulgated. Parts per million in this table refers to ppm by volume or micromoles of pollutant per mole of gas.
- (3) NAAQS (other than ozone, particulate matter, and standards based on annual averages or annual arithmetic mean) are not to be exceeded more than once a year. The ozone standard is attained when the fourth-highest 8-hour concentration in a year, averaged over 3 years, is equal to or less than the standard. For PM₁₀, the 24-hour standard is not to be exceeded more than once per year on average over 3 years. The 24-hour standard is attained when the 3-year average of the weighted annual mean at each monitor within an area does not exceed 150 µg/m³. For PM_{2.5}, the 24-hour standard is attained when 98% of the daily concentrations, averaged over 3 years, do not exceed 35 µg/m³. The annual standard is attained when the 3-year average of the weighted annual mean at single or multiple community-oriented monitors does not exceed 12 µg/m³.
- (4) National Primary Standards: The levels of air quality necessary, with an adequate margin of safety, to protect the public health.
- (5) National Secondary Standards: The levels of air quality necessary to protect the public welfare from any known or anticipated adverse impacts of a pollutant.
- (6) The federal 1-hour ozone standard was revoked for most areas of the United States, including all of California on June 15, 2005.
- (7) Final rule signed June 2, 2010. The 1971 annual and 24-hour SO₂ standards were revoked in that same rulemaking.
- (8) On December 14, 2012, the national annual PM_{2.5} primary standard was lowered from 15 µg/m³ to 12 µg/m³. Existing national 24-hour PM_{2.5} standards (primary and secondary) were retained at 35 µg/m³, as was the annual secondary standard of 15 µg/m³. The existing 24-hour PM₁₀ standards (primary and secondary) of 150 µg/m³ also were retained. The form of the annual primary and secondary standards is the annual mean, averaged over 3 years.
- (9) In 1989, CARB converted both the general statewide 10-mile visibility standard and the Lake Tahoe 30-mile visibility standard to instrumental equivalents, which are "extinction of 0.23 per kilometer" and "extinction of 0.07 per kilometer" for the statewide and Lake Tahoe Air Basin standards, respectively.
- (10) CARB has identified lead and vinyl chloride as "toxic air contaminants" with no threshold level of exposure for adverse health impacts determined. These actions allow for the implementation of control measures at levels below the ambient concentrations specified for these pollutants.

Key:

CAAQS California Ambient Air Quality Standards
 CARB California Air Resources Board
 mg/m³ milligrams per cubic meter
 NAAQS National Ambient Air Quality Standards
 PM₁₀ particulate matter less than 10 microns in diameter
 PM_{2.5} particulate matter less than 2.5 microns in diameter
 ppm parts per million
 µg/m³ micrograms per cubic meter

1
 2 Title II of the CAA contains a number of provisions regarding mobile sources, including requirements for
 3 reformulated gasoline, new tailpipe emission standards for cars and trucks, standards for heavy-duty
 4 vehicles, and a program for cleaner fleet vehicles.

5
 6 **National Emission Standard for Hazardous Air Pollutants**

7 The CAA defines as hazardous air pollutants (HAPs) a variety of substances which pose serious health
 8 risks. Direct exposure to HAPs has been shown to cause cancer, reproductive effects or birth defects,
 9 damage to brain and nervous system, and respiratory disorders. Categories of sources that cause HAP

1 emissions are controlled through separate standards under CAA Section 112: National Emission
2 Standards for Hazardous Air Pollutants (NESHAP). These standards are specifically designed to reduce
3 the potency, persistence, or potential bioaccumulation of HAPs. Asbestos is a HAP regulated under the
4 EPA NESHAP. The asbestos NESHAP is intended to provide protection from the release of asbestos
5 fibers during activities involving the handling of asbestos. Air toxics regulations under the CAA specify
6 work practices for asbestos to be followed during operations of demolitions and renovations. The
7 regulations require a thorough inspection of the area where the demolition or renovation operations will
8 occur and advance notification of the appropriate delegated entity. Work practice standards that control
9 asbestos emissions must be implemented, such as removing, wetting, and sealing in leak-tight containers
10 all asbestos-containing materials (ACM) and disposing of the waste as expediently as practicable.

11 **State**

12 **California Clean Air Act**

13 The California Clean Air Act outlines a statewide air pollution control program in California. CARB is
14 the primary administrator of the California Clean Air Act, while local air quality districts administer air
15 rules and regulations at the regional level. CARB is responsible for establishing the CAAQS, maintaining
16 oversight authority in air quality planning, developing programs for reducing emissions from motor
17 vehicles, developing air emission inventories, collecting air quality and meteorological data, and
18 preparing the SIP. The CAAQS apply to the same criteria pollutants as the federal CAA and also include
19 SO₄, visibility reducing particulates, H₂S, and vinyl chloride. They are generally more stringent than the
20 federal standards. The CAAQS are presented in Table 5.3-3.

21 CARB is also responsible for regulations pertaining to TACs. The Air Toxics “Hot Spots” Information
22 and Assessment Act was enacted in 1987 as a means to establish a formal air toxics emission inventory
23 risk quantification program. Assembly Bill 2588, as amended, establishes a process that requires
24 stationary sources to report the type and quantities of certain substances their facilities routinely emit.

25 **Local-Regional**

26 **San Joaquin Valley Air Pollution Control District**

27 The SJVAPCD implements air quality programs required by state and federal mandates, enforces rules
28 and regulations based on air pollution laws, and educates businesses and residents about their roles in
29 protecting air quality. The SJVAPCD is responsible for managing and permitting existing, new, and
30 modified sources of air emissions within its boundaries, and has established rules and regulations that
31 would apply to the proposed project to ensure compliance with local, state, and federal air quality
32 regulations.

33 **CEQA Guidance.** The SJVAPCD developed the Guide for Assessing and Mitigating Air Quality Impacts
34 (SJVAPCD 2015a) as an advisory document to provide lead agencies, consultants, and project applicants
35 with uniform procedures for addressing air quality in environmental documents. The SJVAPCD also
36 developed the Guide for Assessing and Mitigating Air Quality Impacts: Technical Document –
37 Information for Preparing Air Quality Sections in EIRs (SJVAPCD 2002) as a companion document to
38 the Guide for Assessing and Mitigating Air Quality Impacts.

39 **Asbestos Program.** Asbestos is a TAC (as defined by Title 17, California Code of Regulation, § 93000.
40 Substances Identified As Toxic Air Contaminants). The SJVAPCD regulates ACM for demolition and
41 renovations of regulated facilities. An Asbestos Notification form is required for any regulated
42 demolition, whether or not asbestos is present, and for certain regulated renovations. A Demolition Permit
43 Release form is required for all demolitions, including for facilities exempt from NESHAP.

1 **Regulation VIII (Fugitive PM₁₀ Prohibition).** Regulation VIII contains rules developed pursuant to
2 EPA guidance for serious PM₁₀ nonattainment areas. Rules included under this regulation aim to reduce
3 ambient concentration of PM₁₀ by preventing, reducing, or mitigating fugitive dust emissions from
4 construction sites during excavation, demolition, and other earthmoving activities; bulk material handling,
5 storage, and transport; carryout and track-out; and driving in paved and unpaved vehicle and equipment
6 traffic areas.

7
8 **Extreme 1-hour Ozone Attainment Demonstration Plan.** The Extreme Ozone Attainment
9 Demonstration Plan was adopted by the SJVAPCD in 2004 and approved by the EPA in 2010. In 2012,
10 the EPA withdrew its 2010 approval of the SJVAPCD's 2004 plan and required submittal of a new plan
11 for the revoked 1-hour standard, which was adopted by SJVAPCD in 2013.

12
13 **Eight-Hour Ozone Plan.** The Eight-hour Ozone Plan was adopted by the SJVAPCD in 2007 and was
14 approved by the EPA in 2012. This plan projects that the San Joaquin Valley will achieve the 8-hour
15 ozone standard for all areas of the SJVAB no later than 2023.

16
17 **PM₁₀ Maintenance Plan.** The PM₁₀ Maintenance Plan and Request for Redesignation was adopted in
18 2007, following the EPA's finding that the SJVAB had attained the federal PM₁₀ standards. The plan was
19 approved by the EPA and in 2008 the SJVAB was re-designated to attainment for PM₁₀ NAAQS.

20
21 **PM_{2.5} Attainment Plans.** The San Joaquin Valley is designated as in nonattainment for federal PM_{2.5}
22 standards. The 2008 PM_{2.5} Attainment Plan was adopted by the SJVAPCD to set out the strategy to attain
23 the federal 1997 Annual PM_{2.5} standard by 2015. Most of its provisions were approved by the EPA in
24 2012. The SJVAPCD 2012 PM_{2.5} Attainment Plan is designed to achieve the federal 2006 24-hour PM_{2.5}
25 NAAQS by 2019. CARB approved this plan in 2013.

26 27 **5.3.3 Environmental Impacts and Assessment**

28 29 **Applicant Proposed Measures**

30 The applicant has incorporated the following applicant proposed measure (APM) into the proposed
31 project to specifically minimize or avoid impacts on air quality. In addition, the applicant proposes
32 implementation of APM GHG-1 to reduce emissions of criteria air pollutants and greenhouse gases. APM
33 AIR-1 and APM GHG-1 would be implemented by PG&E as part of the proposed project. A list of all
34 project APMs is included in Table 4-5.

35
36 **APM AIR-1: Fugitive Dust Emissions Minimization.** Pursuant to SJVAPCD Regulation VIII, a
37 Dust Control Plan would be prepared and submitted to the SJVAPCD for approval within the
38 required timeframe prior to commencing construction activities. Based on the SJVAPCD *Guidance*
39 *for Assessing and Mitigating Air Quality Impacts* (SJVAPCD 2015a), the following are examples of
40 fugitive dust control measures that may be included in the Dust Control Plan to minimize dust
41 emissions:

- 42 1. Apply water to unpaved surfaces and areas.
- 43 2. Use non-toxic chemical or organic dust suppressants on unpaved roads and traffic areas.
- 44 3. Limit or reduce vehicle speed on unpaved roads and traffic areas.
- 45 4. Maintain areas in a stabilized condition by restricting vehicle access.
- 46 5. Install wind barriers.
- 47 6. During high winds, cease outdoor activities that disturb the soil.

- 1 7. Keep bulk materials sufficiently wet when handling.
- 2 8. Store and handle loose materials that could create dust in a three-sided structure.
- 3 9. When storing bulk materials, apply water to the surface or cover the storage pile with a tarp.
- 4 10. Don't overload haul trucks. Overloaded trucks are likely to spill bulk materials.
- 5 11. Cover haul trucks with a tarp or other suitable cover; or, wet the top of the load enough to limit
- 6 visible dust emissions.
- 7 12. Clean the interior of cargo compartments on emptied haul trucks prior to leaving a site.
- 8 13. Prevent trackout by installing a trackout control device.
- 9 14. Clean up trackout at least once a day. If along a busy road or highway, clean up trackout
- 10 immediately.
- 11 15. Monitor dust-generating activities and implement appropriate measures for maximum dust
- 12 control.

13
14 **Impacts on Air Quality**

15 Table 5.3-4 includes the significance criteria from Appendix G of the CEQA Guidelines' air quality
16 section to evaluate the environmental impacts of the proposed project.

17

Table 5.3-4 Air Quality Checklist

Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation Incorporation	Less Than Significant Impact	No Impact
a. Conflict with or obstruct implementation of the applicable air quality plan?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. Violate any air quality standard or contribute substantially to an existing or projected air quality violation?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. Result in a cumulatively considerable net increase of any criteria pollutant for which the project region is non-attainment under an applicable federal or state ambient air quality standard (including releasing emissions which exceed quantitative thresholds for ozone precursors)?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d. Expose sensitive receptors to substantial pollutant concentrations?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e. Create objectionable odors affecting a substantial number of people?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

18

19 **a. Would the project conflict with or obstruct implementation of the applicable air quality plan?**

20

21 The SJVAPCD has adopted several attainment plans that outline the long-term strategies designed to
22 achieve compliance with the NAAQS and CAAQS. The plans and the goals applicable to the proposed
23 project are presented in Section 5.3-2 and include: the Extreme 1-hour Ozone Attainment Demonstration
24 Plan (adopted 2013), the Eight-Hour Ozone Plan (adopted 2007), the PM₁₀ Maintenance Plan (approved
25 in 2008); and the PM_{2.5} Attainment Plans (approved in 2013). The applicable plans are largely based on
26 emission reductions, to be achieved through implementation of offset requirements. The thresholds of

1 significance for criteria pollutants were developed based on District Rule 2201 (New Source Review)
 2 offset requirements for stationary sources; emission levels below the thresholds of significance ensure
 3 that the offset requirements are fulfilled. The SJVAPCD Guide for Assessing and Mitigating Air Quality
 4 Impacts (2015a, par. 7.12, page 65) establishes that “[e]mission reductions achieved through
 5 implementation of District offset requirements are a major component of the District’s air quality plans.
 6 Thus, projects with emissions below the thresholds of significance for criteria pollutants would be
 7 determined to ‘Not conflict or obstruct implementation of the District’s air quality plan.’” Therefore, the
 8 thresholds of significance for air quality described in the SJVAPCD Guide for Assessing and Mitigating
 9 Air Quality Impacts (SJVAPCD 2015a) were used to assess the significance of air quality impacts
 10 anticipated from the proposed project.

11
 12 **Construction**

13 *LESS THAN SIGNIFICANT IMPACT*

14
 15 Emissions of criteria pollutants would result from vehicle and equipment exhaust, as well as fugitive dust
 16 from travel, earthmoving, and site grading during construction of the proposed project. The installation of
 17 two dishes on the existing tower at the Fence Meadow Repeater Station would result in negligible
 18 emissions from vehicle travel (up to two trucks and one crane round trip per day). Some travel would
 19 occur on unpaved roads, resulting in negligible fugitive dust, but there would be no ground-disturbing
 20 activities that would generate fugitive dust. Construction emissions estimates before mitigation, namely
 21 without implementation of APM AIR-1, along with the thresholds of significance for criteria pollutants
 22 emitted during construction, are provided in Table 5.3-5. Detailed calculations are provided in
 23 Appendix C.
 24

Table 5.3-5 Estimated Unmitigated Criteria Pollutant Emissions during Construction

Criteria Emissions	Daily Maximum lbs/day	Total		
		Project Total Tons ⁽¹⁾	Applicable Construction Threshold ⁽²⁾ Tons/Year	Threshold Exceeded?
Volatile Organic Compounds (VOCs)	9.5	0.7	10	No
Carbon Monoxide (CO)	75.7	5.6	100	No
Oxides of Nitrogen (NO _x as NO ₂)	96.3	6.4	10	No
Sulfur Dioxide (SO _x as SO ₂)	0.1	<0.1	27	No
Particulates (PM ₁₀)	6.9	0.6	15	No
Particulates (PM _{2.5})	5.2	0.4	15	No

Notes:

(1) Emissions are for the entire 24 to 30 months of proposed project construction. Using this figure makes the analysis conservative since the significance threshold is a yearly threshold.

(2) SJVAPCD 2015a

Key:

- lbs pounds
- NO₂ nitrogen dioxide
- PM₁₀ particulate matter less than 10 microns in diameter
- PM_{2.5} particulate matter less than 2.5 microns in diameter
- SO_x oxides of sulfur

25
 26 The project construction emissions reported in Table 5.3-5 are all below the thresholds of significance
 27 and, therefore, the project would not conflict with or obstruct implementation of the applicable air quality
 28 plan.

1
2 APM AIR-1 would require preparation and implementation of a Dust Control Plan. Implementation of
3 APM AIR-1 would further reduce fugitive dust emissions from construction activities. The emission
4 reduction efficiency of the control measures included in the dust control plan range from about 10 percent
5 for covering all trucks hauling, dirt, sand, soil or other loose materials, up to 70 percent and above for
6 stabilizing and watering unpaved areas and enforcing the traffic speed limits (SCAQMD 2006). Impacts
7 would remain less than significant.

8
9 SJVAPCD Regulation VIII contains rules developed pursuant to EPA guidance for serious PM₁₀
10 nonattainment areas, such as the project area. Regulation VIII requires that, when the areas disturbed by
11 construction activities are larger than 1 acre, a dust control plan must be prepared. Since the total amount
12 of area disturbed during construction of the proposed project would be approximately 18 acres, the
13 proposed project would require a dust control plan to identify the fugitive dust sources and the dust
14 control measures to be implemented before, during, and after any dust generating activity for the duration
15 of the project.

16 **Operation and Maintenance**

17 *NO IMPACT*

18
19
20 In general, operation of a project could obstruct implementation of an applicable air quality plan if it
21 resulted in population or employment growth beyond what is allowed for in the plan, neither of which
22 would occur as a result of the proposed project. The vehicle trips and maintenance activities for the
23 proposed project would be comparable to the current level of vehicle trips and maintenance activities. The
24 expanded substation would be unstaffed, would require no new permanent employees, and would not
25 cause an increase in population. The proposed project would provide added capacity as required to meet
26 the projected growth of the area but would not directly or indirectly induce growth.

27
28 Operation and maintenance emissions would be about the same as current emissions and, therefore, there
29 would be no impacts associated with the proposed project. Emissions from operations and maintenance
30 activities are expected to be below those estimated for construction activities; therefore, emissions would
31 not exceed the SJVAPCD thresholds set forth in Table 5.3-5.

32
33 The proposed project therefore would not conflict with or obstruct implementation of any of the
34 SJVAPCD's air quality plans. There would be no impact.

35
36 ***b. Would the project violate any air quality standard or contribute substantially to an existing or***
37 ***projected air quality violation?***

38 **Construction**

39 *LESS THAN SIGNIFICANT IMPACT*

40
41
42 The thresholds of significance for air quality described in the SJVAPCD Guide for Assessing and
43 Mitigating Air Quality Impacts (SJVAPCD 2015a) were used to assess whether emissions from the
44 project construction would violate any air quality standard or contribute substantially to an existing or
45 projected air quality violation. These thresholds are the same as utilized for criterion (a) (and set forth in
46 Table 5.3-5). As described under criterion (a), emissions of criteria pollutants would not contribute to an
47 ongoing violation or cause a violation of the NAAQS or CAAQS because emissions would not exceed the
48 air quality thresholds and impacts would be less than significant.

1 **Operation and Maintenance**

2 *NO IMPACT*

3
4 The vehicle trips and maintenance activities for the proposed project would be comparable to the current
5 level of vehicle trips and maintenance activities. The expanded substation would be unstaffed, as it is
6 currently. There would be no impacts to air quality during operation and maintenance because there
7 would be no change in emissions over emissions associated with current operation and maintenance
8 activities.

9
10 *c. Would the project result in a cumulatively considerable net increase of any criteria pollutant for*
11 *which the project region is non-attainment under an applicable federal or state ambient air quality*
12 *standard (including releasing emissions which exceed quantitative thresholds for ozone*
13 *precursors)?*

14
15 **Construction**

16 *LESS THAN SIGNIFICANT IMPACT*

17
18 The proposed project area is in nonattainment of NAAQS for O₃ and PM_{2.5}, and nonattainment of
19 CAAQS for O₃, PM₁₀, and PM_{2.5}. As discussed for significance criterion (b), impacts would be less than
20 significant for O₃ and PM_{2.5}, and for PM₁₀ even before implementation of APM AIR-1, which would
21 further reduce the proposed project's fugitive dust emissions. Construction of the proposed project would
22 not result in a cumulatively considerable net increase of any criteria pollutant for which the region is in
23 non-attainment.

24
25 **Operation and Maintenance**

26 *NO IMPACT*

27
28 The vehicle trips and maintenance activities for the proposed project would be comparable to the current
29 level of vehicle trips and maintenance activities. The expanded substation would be unstaffed, as it is
30 currently. Operation and maintenance emissions would be about the same as current emissions. There
31 would be no impact.

32
33 *d. Would the project expose sensitive receptors to substantial pollutant concentrations?*

34
35 **Construction**

36 *LESS THAN SIGNIFICANT IMPACT*

37
38 Sensitive receptors within 1,000 feet of the proposed project area are limited to residences located at
39 distances ranging from 84 feet to 802 feet from the proposed project site, as summarized in Table 5.12-2.

40
41 The SJVAPCD significance thresholds for TACs, including carcinogens and non-carcinogens, are
42 (SJVAPCD undated):

- 43
44
- 45 • Carcinogens: Maximally Exposed Individual risk equals or exceeds 10 in one million.
 - 46 • Non-Carcinogens - Acute: Hazard Index equals or exceeds 1 for the Maximally Exposed Individual.
 - 47 • Non-Carcinogens - Chronic: Hazard Index equals or exceeds 1 for the Maximally Exposed Individual.
- 48

1
2 The significance thresholds are based on the relationship between exposure to a substance (dose) and
3 occurrence of injury (response). For carcinogens, dose-response assessment is based on the risk of
4 developing cancer per unit of average daily dose over a 70-year lifetime. For non-carcinogens, dose-
5 response information is used to determine Reference Exposure Levels (REL). The non-carcinogen acute
6 RELs are estimated assuming infrequent 1-hour exposures. The non-carcinogen chronic RELs are
7 estimated assuming 24-hour per day exposures for at least a significant fraction of a lifetime, defined as
8 about 8 years (OEHHA 2015a).

9
10 During construction of the proposed project, sensitive receptors near the construction sites would be
11 exposed to particulate emissions from diesel-fueled engines and to asbestos, which are identified as
12 TACs. Construction would be temporary, which would reduce the exposure to TACs caused by the
13 proposed project. Because of the relatively short timeframe of construction activities (about 24 to 30
14 months) compared to the reference exposure times for cancer risk and chronic effects, the increased
15 cancer risk and the non-cancer chronic hazard index from exposure to construction activities would be
16 below the SJVAPCD significance thresholds.

17
18 OEHHA (2015b) recommends evaluation of non-cancer acute health effects from exposure to diesel
19 exhausts only for “certain unusual situations,” such as a receptor located above the emission release point
20 (e.g., on a hillside or in a multistory apartment building). The recommendations in OEHHA (2015b) are
21 provided as guidance for the Air Toxic Hot Spots Program, which regulates toxic air emissions from
22 stationary sources. The proposed project would not cause continuous direct exposure of receptors to the
23 exhausts emitted by a stationary source (and related health effects) because it would only include mobile
24 sources and construction equipment, which have much lower emission levels compared to stationary
25 sources. Therefore, non-cancer acute hazard index from exposure to diesel exhausts would also be below
26 the SJVAPCD significance threshold.

27
28 Asbestos could be found during demolition of transmission poles and towers if it is contained in the
29 infrastructure. Removal or relocation of utility lines requires notification to the SJVAPCD, an asbestos
30 survey conducted by a Certified Asbestos Inspector, and applicable removal and disposal requirements of
31 identified ACM (NESHAP 40 Code of Federal Regulations 61, Subpart M). Compliance with applicable
32 regulations would ensure that asbestos air quality impacts would be less than significant.

33
34 The proposed project would not expose sensitive receptors to substantial pollutant concentrations during
35 construction. Impacts would be less than significant.

36 37 **Operation and Maintenance**

38 *NO IMPACT*

39
40 The vehicle trips and maintenance activities for the proposed project would be comparable to the current
41 level of vehicle trips and maintenance activities. The expanded substation would be unstaffed, as it is
42 currently. Operation and maintenance emissions would be about the same as current emissions. Therefore,
43 the proposed project would not expose sensitive receptors to substantial pollutant concentrations during
44 operation and maintenance. There would be no impact.

1 *e. Would the project create objectionable odors affecting a substantial number of people?*
2

3 **Construction**

4 *LESS THAN SIGNIFICANT IMPACT*
5

6 During construction, potential sources of odors would be represented by diesel exhausts and hydrocarbon
7 emissions from equipment use.
8

9 According to a study conducted by Colucci and Barnes (1970), perception of diesel exhaust emission
10 averaged about 29 feet for an idling bus and about 36 feet for an accelerating bus. Engines in buses are
11 comparable to engines in heavy equipment, suggesting a similar perception related to diesel exhaust from
12 project equipment. Odors from newer equipment are likely to travel an even lower distance due to
13 improvement in technologies since the time of this study.
14

15 As shown in Table 5.12-2, the closest sensitive receptor to a staging area would be located at a distance of
16 about 84 feet. All other sensitive receptors would be more than 84 feet from the project components.
17 Therefore, objectionable odors from construction activities are not expected to affect a substantial number
18 of people and would not result in a significant impact. Impacts would be less than significant.
19

20 **Operation and Maintenance**

21 *NO IMPACT*
22

23 The vehicle trips and maintenance activities for the proposed project would be comparable to the current
24 level of vehicle trips and maintenance activities. The expanded substation would be unstaffed, as it is
25 currently. There are currently no odors associated with operation and maintenance; odors from operation
26 and maintenance activities would be the same as baseline. There would be no impact.
27

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