BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

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Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Development of Distribution Resources Plans Pursuant to Public Utilities Code Section 769.	Rulemaking 14-08-013 (Filed August 14, 2014)
And Related Matters.	Application 15-07-002 Application 15-07-003 Application 15-07-006
(NOT CONSOLIDATED)	
In the Matter of the Application of PacifiCorp (U 901-E) Setting Forth its Distribution Resource Plan Pursuant to Public Utilities Code Section 769.	Application 15-07-005 (Filed July 1, 2015)
And Related Matters.	Application 15-07-007 Application 15-07-008

SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) 2018 DISTRIBUTION DEFERRAL OPPORTUNITY REPORT

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Dated: September 4, 2018

Pursuant to Ordering Paragraph No. 2.d of Decision (D.)18-02-004, Southern California Edison Company ("SCE") respectfully submits its 2018 Distribution Deferral Opportunity Report ("2018 DDOR"). The 2018 DDOR is attached.

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Appendix A

2018 DDOR

Distribution Deferral Opportunity Report

Southern California Edison's 2018 Distribution Deferral Opportunity Report

Executive Summary of the 2018 Distribution Deferral Opportunity Report (DDOR) in compliance with Ordering Paragraphs (OPs) 2d and 2j of Decision (D.) 18-02-004

Southern California Edison

September 4th, 2018

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1. Purpose

Consistent with Ordering Paragraphs No. 2d and 2j of Decision (D.) 18-02-004, Southern California Edison Company (SCE) hereby submits its 2018 Distribution Deferral Opportunity Report (DDOR). This cover letter summarizes the components of SCE's 2018 Distribution Deferral Opportunity Report.

2. Background

On February 15, 2018, the California Public Utilities Commission (Commission or CPUC) issued Decision (D.) 18-02-004 on Track 3 Policy Issues, Sub-Track 1 (Growth Scenarios) and Sub-Track 3 (Distribution Investment and Deferral Process). The Decision directs the Investor-Owned Utilities (IOUs) to file a Grid Needs Assessment (GNA) Report and Distribution Deferral Opportunity Report (DDOR) on an annual basis.

On April 16, 2018, SCE submitted Advice 3787-E to seek approval of its Distribution Resources Plan (DRP) Proposed Work Plans and reporting Formats for the GNA Report and DDOR, in compliance with Ordering Paragraph (OP) 2k of Decision (D.) 18-02-004.

On July 17, 2018, the Commission's Energy Division issued E-4944 (Draft Resolution), which addresses the formatting and implementation of SCE's annual Grid Needs Assessment and Distribution Deferral Opportunity Report filings.

On August 13, 2018, SCE submitted comments to the Draft Resolution addressing the Draft Resolution's OP 6 and 7, which contain modifications to SCE's proposed GNA and DDOR formats.

On August 24, 2018, the Commission's Energy Division issued Final Resolution E-4944 approving formats with modifications to SCE's annual Grid Needs Assessment and Distribution Deferral Opportunity Report filings.

3. Executive Summary

The DDOR is an Excel-based workbook containing three sheets: "Planned Investments," "Candidate Deferral Projects," and "Candidate Deferral Add Info." The data reflected in the workbook represents a portion of SCE's traditional infrastructure projects that contribute to the safe and reliable operation of the distribution system and serves as the baseline for evaluating opportunities for DERs to potentially defer or avoid traditional distribution system investments.

- The projects listed within the "Planned Investments" sheet provide one or more of the following services identified in the Competitive Solicitation Framework Working Group: Capacity, Reactive Power, Voltage, and/or Reliability (Back-Tie). SCE does not currently have Resiliency (Microgrid) projects within its Planned Investments. For all Planned Investment projects listed in the DDOR, SCE provides data on the ten attributes required by D.18-02-004,[1] including the substation, circuit, project description and type of equipment to be installed. In total, SCE has included 557 Planned Investments in its DDOR.

[1] D.18-02-004, at pp. 36-37.

- The “Candidate Deferral Projects” sheet are a subset of SCE’s Planned Investments and can be recognized by the Planned Investment “DER Eligible Service” column populated as ‘Yes.’ In total, SCE has reported on 20 Candidate Deferral Projects.
- SCE’s Candidate Deferral Projects also have additional attribute information displayed within the “Candidate Deferral Add Info” sheet and whose details are further explained in 3.4.

3.1. DPAG Agenda

SCE’s DPAG agenda will contain the elements outlined in Decision (D.) 18-02-004, Section 3.7.3 encompassing review of the following:

1) Safety
2) Introduction and Overview
3) Planning Assumptions and Grid Needs reported in GNA
4) Planned Investments and Candidate Deferral opportunities reported in the DDOR
5) Candidate Deferral Prioritization
6) Underlying technical and operational requirements
7) Proposed contingency plans for Candidate Deferral projects

Solicitation information will be shared with all bidders during a market webinar prior to launching the Request for Offers, so those topics are not included in the proposed DPAG agenda.

3.2. Filtering Methodology

Pursuant to Ordering Paragraph 2.O of D.18-02-004, SCE applied Timing and Technical screens for use in the initial deferral screening process.

3.2.1. Timing Screens

SCE’s Planned Investments list contains projects from SCE’s distribution planning forecast which have Operating Dates from 7/1/2018 through 12/31/2022. SCE’s Candidate Deferral projects are a subset of its Planned Investments list containing projects with Operating Dates from 1/1/2021 through 12/31/2022 (within the last two years of the aforementioned forecast). This reflects minimum project lead-times, which are primarily driven by the time and process requirements of the Integrated Distributed Energy Resources (IDER) Competitive Solicitation Framework (CSF) Request for Offer (RFO) process, for interconnection processes and required lead time for developers to install the DER solution(s). SCE anticipates a minimum lead time of at least three years for the entire process, which includes solicitation, CPUC approval, permitting, procurement, installation, and operation. For example, if a project is selected for potential deferral from the 2018 planning process, SCE will provide a minimum lead time of three years to become operational, thus the first year of potential candidate deferral projects will have an operating date in 2021. Furthermore, Candidate Deferrals must also pass an additional technical screen discussed in the subsequent section.

3.2.2. Technical Screens

The technical screen determines whether DERs can provide the required service(s) to meet the grid need that an SCE project was proposed for. The four services DERs can provide are based on

the services adopted in the IDER CSF:[2] Capacity, Reactive Power, Voltage, and/or Reliability (Back-Tie). [3]

3.2.3. Project Categories

SCE's 2018 DDOR includes projects that meet one or more of the services identified in the CSFWG: Capacity, Reactive Power, Voltage, and/or Reliability (Back-Tie). Examples of projects that fall into one or more of the following categories include: circuit outage contingency mitigation; substation outage contingency mitigation; subtransmission line contingency mitigation; an increase in circuit capacity; an increase in substation capacity; voltage concern; underground cable temperature mitigation; new circuit(s); a new substation; and/or facilitation of load transfer.

3.2.4. Project Status

The projects included in SCE's 2018 DDOR have a wide range of scope and needs. The projects are those that have statuses of either approved, submitted internally to technical planning or emergent.

3.3. Deficiency

3.3.1. Capacity

Capacity deficiencies arise from increases in generation or load growth driven by new customers connecting to the electric system or additions from existing customers. Increases in generation and load can cause the capacity limits of distribution equipment to be exceeded based on current carrying capacity or equipment/cable operating temperature limits. For capacity deficiencies, the Mega-Volt Ampere[4] (MVA) deficiency is the difference between the forecasted demand and the capacity limit of the equipment. MVA deficiencies occur when the load is greater than the established capacity limits. The Deficiency % is calculated by dividing the MVA deficiency by the capacity limit in MVA and multiplying by 100%. This same calculation was also employed for temperature limit overages by converting the amount of MVA adjustment required to bring temperature to within capacity limits.

3.3.2. Voltage

SCE Rule 2 requires that customer service voltage be maintained to within 5% of nominal voltage[5]. For example, with nominal customer service voltage at 120V, the range of required voltage is 114V to 126V. Voltage regulators and capacitors are installed to maintain nominal voltage within this range.

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[2] D.16-12-036, at p. 8.

[3] Ibid. SCE does not currently develop projects that provide Microgrid utilizing local generation serving customers over utility distribution lines as there are still major challenges in the safe and reliable operations of these configurations. Therefore, Resiliency (Microgrid) services as defined in the CSFWG final report are not included in SCE's 2018 DDOR.

[4] The Apparent Power (MVA) is a combination of Real Power (MW) and Reactive Power (MVAR).
SCE plans to serve the forecasted MVA on the electric system as it can be larger than MW due to the existing power factor. If the power factor is unity, the amount of MVA required to be delivered to customers should be the same or very close to MW. The further power factor gets from unity, the more MVA is required to serve customers compared to MW. This is because Reactive Power or MVAR is another unit of power consumed by customers.

[5] Refer to Rule 2 Description of Service at https://www.sce.com/NR/sc3/tm2/pdf/Rule2.pdf

3.3.2.1. Voltage Regulators

Typically the voltage deficiency is calculated based on a power flow study. Voltage regulation impacts are studied in power flow models to determine the impact on the voltage at the customer's meter which is reported in Voltage per Unit (Vpu). The Deficiency % is the percent voltage rise that occurs from the addition of the voltage regulation device.

3.3.2.2. Capacitors

Voltage needs are also solved by capacitor projects which can be used for power factor and/or voltage correction. The capacitors used to correct voltage deficiency are programmed to be turned on and off at predetermined voltage levels.

3.3.3. Reactive Power

If the Mega Volt-Ampere Reactive (MVAR) needs are based on correcting for unity power factor, the needs are determined using SCE's existing planning tools and an Excel-based spreadsheet. The VAR Analysis in SCE's existing planning tools uses a ratio of reactive power (VAR) to Volt-Amps (VA) to determine the amount of reactive power needed on the circuit. The deficiency needs in the DDOR represent the output of these calculations. The deficiency percent is the amount of MVAR to be added divided by the existing MVAR multiplied by 100%.

3.3.4. Capacitor Projects

All (Distribution Service Required) voltage projects containing a "Project Description (Additional Information)" of either 'Capacitor on Pole Line (Overhead)' or 'Capacitor on Ground (Padmounted)' designation do not have deficiency values populated. SCE does not currently have the ability to consistently obtain this information to capture the voltage need retroactively from the time the project was created.

All (Distribution Service Required) reactive power or combined reactive power and voltage projects containing a "Project Description (Additional Information)" of either 'Capacitor on Pole Line (Overhead)' or 'Capacitor on Ground (Padmounted)' will only have deficiency values populated for one year. As part of SCE's existing planning process, needs for distribution reactive power and voltage are currently planned for one year in the future (i.e. projects with an operating date in 2018 will have deficiency values reported for only 2018; projects with an operating date in 2019 will have deficiency values reported for only 2019).

In some cases, subsets of these projects with 2018 operating dates indicate a deficiency of 100%. In 2017, SCE undertook a data clean-up process regarding the modeling of all capacitors in their planning system. Capacitors that were not modeled show a deficiency of 100%, even though physically a capacitor is installed. SCE has addressed this issue and projects with operating dates beginning in 2019 have the appropriate deficiencies shown.

3.4. Candidate Deferral Additional Information

The "Candidate Deferral Add Info" sheet includes each Candidate Deferral project's Capacity (MW), Energy Need (MWh), Time of Year, and Monthly/Yearly frequency.

SCE estimated the minimum amount of DER needed in order to defer the project. In order to evaluate the deficiency (MW, V, MVAR), assessments were completed on the system/area of interest without the proposed project to determine how much DERs are needed to bring system conditions below violation thresholds. Load was removed iteratively to the system/area of interest to provide the most effective mitigation.

The services required for potential project deferral from years 2021 through 2027 were utilized as an input for LNBA analysis. For this year's DDOR, all Candidate Deferral projects are addressing system needs within the June to October time frame.

3.5. Estimated LNBA Range

The LNBA calculation which populates the "Estimated LNBA Range" utilizes the same methodology approved by the Commission in Ordering Paragraph 12 of Decision (D.) 17-09-026. Consistent with SCE's response to OP 6 of E-4944, SCE expressed its "Estimated LNBA Range" attribute as a quantitative $/kilowatt-year-range. However, not all identified needs on SCE's distribution system are in kilowatts. Some of SCE's voltage projects are expressed as a $/volt-year-range, and its reactive power projects are expressed as a $/kilovar-year-range.

3.6. Prioritization Metrics

To identify projects with a high likelihood of being successfully deferred with DER, SCE will apply the following three metrics to prioritize the Candidate Deferral Projects:

- Cost Effectiveness
- Forecast Certainty
- Market Assessment

SCE will present the methodology used to apply these metrics during the Distribution Planning Advisory Group (DPAG).

3.7. Cost Methodology

Estimated project costs are needed to calculate the "Estimated LNBA Range" for both Planned Investments and Candidate Deferral Projects. Project Unit Costs are presented for the Candidate Deferral Projects. The estimated cost information developed for the DDOR report utilizes the most up-to-date information within SCE's tools as available at the time of data extraction and are subject to change. SCE recognizes that different projects are at different points in their respective lifecycles. This leads to natural variance in the cost estimates as some projects are at initial stages and some are at more developed stages of design.

3.8. GNA and DDOR Comparison

3.8.1. Attribute Consistency in GNA and DDOR

SCE has consistently applied substation, circuit, and facility IDs across their Grid Needs Assessment and Distribution Deferral Opportunity Report filings.

3.8.2. Time Frame Differences

The system needs in the GNA range from 6/1/2018 through 12/31/2022. The projects in DDOR range from 7/1/2018 through 12/31/2022.

3.8.3. Need Differences

The GNA needs were extracted by reverting all projected load transfers within the five year (2018-2022) timing screen. The DDOR needs were extracted by reverting project-based transfers related to a distribution project in year 4 (2021) and year 5 (2022).

3.8.4. Linking GNA to DDOR

SCE has provided an additional column in its DDOR "Candidate Deferral Projects" sheet entitled "Link to GNA." SCE notes that there is typically not a one-to-one relationship between GNA and DDOR projects, but such relationship can be one-to-one, one-to-many, many-to-one, or many-to-many.

3.9. Operating Dates and Needs [year(s) containing deficiency]

Some projects within SCE's Planned Investments have an Operating Date (OD) that does not align with the project need date [year(s) containing deficiency]. If a single location has multiple planned projects in consecutive years, SCE will attempt to plan construction work at the same time instead of visiting the same location in consecutive years. An example of this is replacement of old equipment and a capacity increase being required at the same location. If the needs for these projects are close, construction is attempted to be planned at the same time in an effort to realize cost savings.

3.10. Conclusion

SCE thanks the Commission for the opportunity to provide this summary for their 2018 Distribution Deferral Opportunity Report.

PLANNED INVESTMENTS

Substation	Circuit	Distribution Service Required	Project Description	Project Description (Additional Information)	Type of Equipment To Be Installed	Operating Date	Deficiency (MVA or VPU)						Deficiency %					DER Eligible Service	Estimated LNBA Range	Notes
							2018[A]	2019[A]	2020[A]	2021[A]	2022[A]	Units	2018[B]	2019[B]	2020[B]	2021[B]	2022[B]			
Jupiter P.T. 33/12 (A)	Jupiter P.T. Circui	Reliability	Circuit Outage Contingency Mitigation	Increase Cable Size, Install New Cable	Primary Feeder - New Distribution Line, Cable	12/31/2018	14.90	14.90	14.90	14.90	14.90	MVA	124.62%	124.62%	124.62%	124.62%	124.62%	No	0-100 $/KW-YR	
Corona 66/33 (D)	Interpace	Capacity, Reliability	Increase Circuit Capacity	Increase Wire Size	Primary Feeder - Overhead Conductor	6/1/2019	10.00	10.10	10.30	10.50	11.00	MVA	32.75%	33.07%	33.73%	34.38%	36.02%	No	0-100 $/KW-YR	
Narrows 66/12 (D)	Ballard	Capacity	Underground Cable Temperature Mitigation	Replace aluminum cable with copper cable and construct civil projects	Primary Feeder - Cable	6/1/2019	7.80	7.80	8.06	8.37	9.33	MVA	65.24%	65.24%	67.41%	70.00%	78.03%	No	0-100 $/KW-YR	
Edwards 115/33 (D)	Castle Butte	Capacity	Increase Circuit Capacity	Increase Wire Size	Primary Feeder - Overhead Conductor	6/1/2020	0.00	0.00	10.00	10.00	10.00	MVA	0.00%	0.00%	30.36%	30.36%	30.36%	No	0-100 $/KW-YR	
Nugget 33/25 (D)	Landers	Reliability	Circuit Outage Contingency Mitigation	Install New Cable and Wire	Primary Feeder - New Distribution Line	6/1/2020	8.50	8.50	8.60	8.70	8.90	MVA	110.79%	110.79%	112.09%	113.39%	116.00%	No	0-100 $/KW-YR	
Alessandro 115/12 (D)	Fantastico	Capacity	Underground Cable Temperature Mitigation	Replace aluminum cable with copper cable and construct civil projects	Primary Feeder - Cable	6/1/2019	0.00	8.20	8.20	8.20	8.30	MVA	0.00%	68.58%	68.58%	68.58%	69.42%	No	0-100 $/KW-YR	
Phelan 115/12 (D)	Dealer	Reliability, Voltage	Circuit Outage Contingency Mitigation, Project to address voltage c	Project to facilitate a load transfer during an outage, Increase Cable Size, Install (1) 432KVA Transformer, Install (1) 500KVA Transformer	Primary Feeder - Overhead Conductor and Transformers	8/20/2018	7.90	7.90	7.90	8.00	8.10	MVA	66.07%	66.07%	66.07%	66.91%	67.75%	No	0-100 $/KW-YR	
Roadway 115/12 (D)	Pegaso	Capacity	New Circuit	Add (1) 12kV Circuit	Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	10/1/2018	0.00	8.10	8.10	8.10	8.10	MVA	0.00%	67.75%	67.75%	67.75%	67.75%	No	0-100 $/KW-YR	
Roadway 115/12 (D)	Renault	Capacity	New Circuit	Add (1) 12kV Circuit	Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	10/1/2018	0.00	8.10	8.10	8.10	8.10	MVA	0.00%	67.75%	67.75%	67.75%	67.75%	No	0-100 $/KW-YR	
Cucamonga 66/12 (D)	Earnhardt	Capacity	Underground Cable Temperature Mitigation	Replace aluminum cable with copper cable and construct civil projects	Primary Feeder - Cable	6/1/2019	7.22	7.13	7.09	7.02	7.46	MVA	60.36%	59.63%	59.27%	58.73%	62.37%	No	0-100 $/KW-YR	
Culver 66/16 (D)	Jackson	Reliability	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage, Increase Cable Size, Install new Cable, and construct civil projects	Primary Feeder - New Distribution Line, Cable	6/1/2019	7.00	7.00	7.00	7.00	7.00	MVA	50.00%	50.00%	50.00%	50.00%	50.00%	No	0-100 $/KW-YR	
Culver 66/16 (D)	M.G.M.	Reliability	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage, Increase Cable Size, Install new wire	Primary Feeder - New Distribution Line, Cable	6/1/2019	7.00	7.00	7.00	7.00	7.00	MVA	44.91%	44.91%	44.91%	44.91%	44.91%	No	0-100 $/KW-YR	
State Street 66/12 (D)	Roble	Reliability	Circuit Outage Contingency Mitigation	4kV to 12kV Conversion, Remove (29) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	12/31/2018	6.90	6.90	6.90	6.90	6.90	MVA	66.13%	66.13%	66.13%	66.13%	66.13%	No	0-100 $/KW-YR	
Padua 66/12 (D)	Cagli	Capacity	Underground Cable Temperature Mitigation	Replace aluminum cable with copper cable and construct civil projects	Primary Feeder - Cable	6/1/2019	10.52	10.48	10.61	5.28	5.80	MVA	87.99%	87.65%	88.74%	44.16%	48.51%	No	0-100 $/KW-YR	
Chase 66/12 (D)	Ramsgate	Reliability	Circuit Outage Contingency Mitigation	Increase cable size and construct civil projects	Primary Feeder - New Distribution Line, Cable	12/28/2018	7.06	7.06	7.12	5.80	5.92	MVA	59.01%	59.01%	59.54%	48.48%	49.53%	No	0-100 $/KW-YR	
Mayberry 115/12 (D)	Tiber	Capacity	New Circuit	Add (1) 12kV Circuit	Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2019	0.00	3.10	3.10	3.10	5.20	MVA	0.00%	25.93%	25.93%	25.93%	43.49%	No	0-100 $/KW-YR	
Outlaw P.T. 33/12 (A)	Outlaw	Reliability	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage	Primary Feeder - New Distribution Line	12/31/2018	4.90	4.90	4.90	4.90	4.90	MVA	80.50%	80.50%	80.50%	80.50%	80.50%	No	0-100 $/KW-YR	
Aqueduct 115/12 (D)	Tunnel	Reliability	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage	Primary Feeder - New Distribution Line	12/31/2018	4.40	4.40	4.40	4.50	4.50	MVA	36.80%	36.80%	36.80%	37.64%	37.64%	No	100-500 $/KW-YR	
Rancho 33/12 (D)	Symeron	Reliability	Circuit Outage Contingency Mitigation	Increase Cable Size, Install New Cable	Primary Feeder - New Distribution Line, Cable	12/31/2018	4.40	4.40	4.40	4.40	4.50	MVA	36.80%	36.80%	36.80%	36.80%	37.64%	No	0-100 $/KW-YR	
Santiago 66/12 (D)	Counterfeit	Capacity	Underground Cable Temperature Mitigation	Install new cable	Primary Feeder - New Distribution Line, Cable	8/28/2018	4.50	4.50	4.40	4.40	4.40	MVA	37.64%	37.64%	36.80%	36.80%	36.80%	No	0-100 $/KW-YR	
Roadway 115/12 (D)	Dina	Capacity	New Circuit	Add (1) 12kV Circuit	Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	10/1/2018	0.00	4.10	4.10	4.10	4.10	MVA	0.00%	34.29%	34.29%	34.29%	34.29%	No	0-100 $/KW-YR	
Rancho 33/12 (D)	Marianna	Reliability	Circuit Outage Contingency Mitigation	Increase Cable Size, Install New Cable	Primary Feeder - New Distribution Line, Cable	12/31/2018	4.00	4.00	4.00	4.10	4.10	MVA	33.45%	33.45%	33.45%	34.29%	34.29%	No	0-100 $/KW-YR	
Skiland 33/12 (D)	Autumn	Reliability	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage	Primary Feeder - New Distribution Line	12/31/2019	4.00	4.00	4.00	4.00	4.00	MVA	33.45%	33.45%	33.45%	33.45%	33.45%	No	0-100 $/KW-YR	
Terra Bella 66/12 (D)	Skinkle	Reliability	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage	Primary Feeder - New Distribution Line	6/1/2019	3.60	3.70	3.70	3.80	3.90	MVA	30.11%	30.95%	30.95%	31.78%	32.62%	No	0-100 $/KW-YR	
Isabella 66/12 (D)	Flycatcher	Reliability	Substation Outage Contingency Mitigation	Project to facilitate a load transfer during an outage	Primary Feeder - Overhead Conductor	12/31/2020	3.30	3.30	3.30	3.30	3.40	MVA	47.44%	47.44%	47.44%	47.44%	48.88%	No	100-500 $/KW-YR	
Oak Grove 66/12 (D)	Lowry	Capacity	Underground Cable Temperature Mitigation	Install cable and construct civil projects	Primary Feeder - New Distribution Line, Cable	7/31/2019	2.40	2.60	2.70	2.90	3.30	MVA	20.07%	21.75%	22.58%	24.25%	27.60%	No	0-100 $/KW-YR	
Maraschino 115/12 (D)	Caroon	Capacity	New Circuit	Add (1) 12kV Circuit	Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2020	0.00	0.00	2.98	3.02	3.15	MVA	0.00%	0.00%	24.91%	25.27%	26.35%	No	0-100 $/KW-YR	
Amador 66/4.16 (D)	Cogswell	Capacity	Underground Cable Temperature Mitigation	Install cable and construct civil projects	Primary Feeder - New Distribution Line, Cable	12/31/2018	2.93	2.84	2.80	3.02	3.15	MVA	100.03%	96.96%	95.59%	103.10%	107.54%	No	0-100 $/KW-YR	
Cornuta 66/12 (D)	President	Capacity	Project to Facilitate Load Transfer	Increase Cable Size	Primary Feeder - Cable	7/1/2018	3.04	3.03	3.03	3.01	3.04	MVA	25.43%	25.34%	25.34%	25.17%	25.43%	No	0-100 $/KW-YR	
Basta 12/4.16 (D)	Jaymac	Reliability	Circuit Outage Contingency Mitigation	4kV to 12kV conversion, Remove (91) 4kV Transformers and install 12kV Transformers on 12kV Circuit, Increase Cable Size	Primary Feeder - New Distribution Line and Transformer	12/31/2018	3.00	3.00	3.00	3.00	3.00	MVA	102.42%	102.42%	102.42%	102.42%	102.42%	No	100-500 $/KW-YR	
Maxwell 115/12 (D)	Westbluff	Capacity	Underground Cable Temperature Mitigation	Replace aluminum cable with copper cable, Increase cable size	Primary Feeder - Cable	9/1/2018	2.50	2.50	2.50	2.50	2.80	MVA	20.91%	20.91%	20.91%	20.91%	23.42%	No	0-100 $/KW-YR	
Glennville 66/12 (D)	Jordan	Reliability	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage	Primary Feeder - New Distribution Line	12/31/2019	2.60	2.60	2.70	2.70	2.80	MVA	59.80%	59.80%	62.10%	62.10%	64.40%	No	0-100 $/KW-YR	
Yucca 115/12 (D)	Pioneertown	Reliability, Voltage	Circuit Outage Contingency Mitigation	Add (1) Voltage Regulator, Increase Cable Size, Install New Cable	Primary Feeder - New Distribution Line and Voltage Regulator, Cable	12/31/2019	2.73	2.73	2.73	2.73	2.78	MVA	25.84%	25.84%	25.84%	25.84%	26.31%	No	>=500 $/KW-YR	
Rosamond 66/12 (D)	Skip	Capacity	Increase Substation Capacity	Increase Cable Size, Install New Cable, Install 900 kVAR Capacitor	Primary Feeder - New Distribution Line, Capacitor, Cable	12/31/2018	0.00	2.09	2.16	2.23	2.32	MVA	0.00%	20.03%	20.70%	21.37%	22.23%	No	0-100 $/KW-YR	
Basta 12/4.16 (D)	Wealth	Reliability, Voltage	Circuit Outage Contingency Mitigation	4kV to 12kV Conversion, Remove (31) 4kV Transformers and install 12kV Transformers on 12kV Circuit, Increase Cable Size	Primary Feeder - New Distribution Line and Transformer	12/31/2018	0.00	2.30	2.30	2.30	2.30	MVA	0.00%	78.52%	78.52%	78.52%	78.52%	No	0-100 $/KW-YR	
Basta 12/4.16 (D)	Holloway	Reliability	Circuit Outage Contingency Mitigation	4kV to 12kV Conversion, Remove (31) 4kV Transformers and install 12kV Transformers on 12kV Circuit, Increase Cable Size	Primary Feeder - New Distribution Line and Transformer	12/31/2018	0.00	2.20	2.20	2.20	2.20	MVA	0.00%	92.15%	92.15%	92.15%	92.15%	No	0-100 $/KW-YR	
Limestone 66/12 (D)	Chrome	Capacity	Underground Cable Temperature Mitigation	Replace aluminum cable with copper cable	Primary Feeder - Cable	7/1/2018	2.60	2.50	2.50	2.40	2.30	MVA	21.75%	20.91%	20.91%	20.07%	19.24%	No	0-100 $/KW-YR	
Casitas 66/16 (D)	Tico	Capacity	Increase Circuit Capacity	Increase Cable Size	Primary Feeder - New Distribution Line, Cable	12/31/2018	2.43	2.45	2.51	2.54	2.69	MVA	17.21%	17.35%	17.78%	17.99%	19.05%	No	0-100 $/KW-YR	
Newcomb 115/12 (D)	Oakdale	Capacity, Reliability	Increase Circuit Capacity	Install conductor and construct civil projects, Increase Cable Size	Primary Feeder - Cable	12/1/2019	0.00	0.60	1.70	1.70	1.70	MVA	0.00%	5.02%	14.22%	14.22%	14.22%	No	100-500 $/KW-YR	
Kimball 66/12 (D)	Mosquito	Capacity	Underground Cable Temperature Mitigation	Install conductor and construct civil projects	Primary Feeder - Cable	6/1/2019	2.95	1.86	2.50	1.65	4.00	MVA	24.67%	15.56%	20.91%	13.80%	33.45%	No	0-100 $/KW-YR	
Concho 115/12 (D)	Sombrero	Capacity	Underground Cable Temperature Mitigation	Install conductor and construct civil projects	Primary Feeder - Cable	6/1/2019	0.00	2.37	2.30	2.15	2.02	MVA	0.00%	19.82%	19.24%	17.98%	16.89%	No	100-500 $/KW-YR	
Bard P.T. 16/4.16 (A)	Bard	Reliability	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage	Primary Feeder - New Distribution Line	12/31/2019	1.90	1.90	1.90	1.90	1.90	MVA	77.84%	77.84%	77.84%	77.84%	77.84%	No	100-500 $/KW-YR	
Elizabeth Lake 66/16 (D)	Clarinet	Capacity, Reliability	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage	Primary Feeder - New Distribution Line	12/31/2018	1.88	1.88	1.88	1.88	1.88	MVA	11.62%	11.62%	11.62%	11.62%	11.62%	No	0-100 $/KW-YR	
Apple Valley 115/12 (D)	Cochise	Reliability	Circuit Outage Contingency Mitigation	Increase Cable Size	Primary Feeder - New Distribution Line, Cable	12/31/2018	1.65	1.67	1.67	1.69	1.71	MVA	13.80%	13.97%	13.97%	14.13%	14.30%	No	0-100 $/KW-YR	
Ontario 12/4.16 (D)	Curran	Capacity	Increase Circuit Capacity	4kV to 12kV Conversion, Remove (45) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/1/2019	1.50	1.50	1.50	1.50	1.50	MVA	62.83%	62.83%	62.83%	62.83%	62.83%	No	0-100 $/KW-YR	
Puente 66/12 (D)	Tyhard	Capacity	Underground Cable Temperature Mitigation	Replace aluminum cable with copper cable	Primary Feeder - Cable	6/1/2020	0.76	0.72	1.22	1.26	1.46	MVA	6.36%	6.00%	10.18%	10.54%	12.19%	No	0-100 $/KW-YR	
Citrus 66/12 (D)	Pineapple	Capacity	Underground Cable Temperature Mitigation	Replace aluminum cable with copper cable	Primary Feeder - Cable	6/1/2020	1.11	1.09	1.13	1.13	1.28	MVA	9.28%	9.09%	9.45%	9.45%	10.73%	No	0-100 $/KW-YR	
Cajalco 115/12 (D)	Kimdale	Reliability, Voltage	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage	Primary Feeder - Voltage Regulator, Capacitor	12/31/2020	0.00	0.00	1.30	1.30	1.30	MVA	0.00%	0.00%	10.87%	10.87%	10.87%	No	0-100 $/KW-YR	
Kagle Canyon P.T. 16/4.16 (A)	De Mille	Reliability	Circuit Outage Contingency Mitigation	4kV to 16kV Conversion, Remove (58) 4kV Transformers and install 16kV Transformers on 16kV Circuit, Increase Cable Size	Primary Feeder - New Distribution Line and Transformer	12/31/2019	1.20	1.20	1.20	1.20	1.20	MVA	98.33%	98.33%	98.33%	98.33%	98.33%	No	100-500 $/KW-YR	
Lakeside P.T. 16/4.16 (A)	Cornell	Reliability	Circuit Outage Contingency Mitigation	4kV to 16kV conversion, Remove (48) 4kV Transformers and install 16kV Transformers on 16kV Circuit, Increase Cable Size	Primary Feeder - New Distribution Line and Transformer	12/31/2018	1.20	1.20	1.20	1.20	1.20	MVA	40.97%	40.97%	40.97%	40.97%	40.97%	No	100-500 $/KW-YR	
Venida 66/12 (D)	Roeding	Reliability	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage	Primary Feeder - New Distribution Line	10/31/2018	1.00	1.00	1.00	1.10	1.10	MVA	9.58%	9.58%	9.58%	10.54%	10.54%	No	0-100 $/KW-YR	
Corona 66/12 (D)	Sheridan	Reliability	Circuit Outage Contingency Mitigation	Install New Cable and construct civil projects	Primary Feeder - Cable, Protection Equipment	12/31/2018	1.10	1.10	1.10	1.10	1.20	MVA	9.20%	9.20%	9.20%	9.20%	10.04%	No	100-500 $/KW-YR	
Valley 115/12 (D)	Livermore	Capacity	Increase Circuit Capacity	Install new cable	Primary Feeder - New Distribution Line, Cable	6/1/2019	0.00	0.50	0.60	1.00	1.10	MVA	0.00%	4.18%	5.02%	8.36%	9.20%	No	0-100 $/KW-YR	
Rivera 12/4.16 (D)	Topeka	Capacity	Increase Circuit Capacity	4kV to 12kV Conversion, Remove (32) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/1/2019	1.00	1.00	1.00	1.00	1.00	MVA	34.14%	34.14%	34.14%	34.14%	34.14%	No	100-500 $/KW-YR	
Cornuta 66/12 (D)	President	Capacity	Underground Cable Temperature Mitigation	Increase Cable Size	Primary Feeder - Cable	12/31/2018	0.90	0.89	0.90	0.93	1.02	MVA	7.53%	7.44%	7.53%	7.78%	8.53%	No	0-100 $/KW-YR	
Belvedere 16/4.16 (A)	Camy	Capacity	Increase Circuit Capacity	Remove (2) 4kV Transformers and install Transformers on 16kV Circuit	Primary Feeder - New Distribution Line and Transformer	12/31/2019	0.98	0.98	0.98	0.98	0.98	MVA	35.01%	35.01%	35.01%	35.01%	35.01%	No	0-100 $/KW-YR	
Maraschino 115/12 (D)	Morello	Capacity	Project to Facilitate Load Transfer	Install New Cable	Primary Feeder - New Distribution Line	6/1/2019	1.52	0.65	0.70	0.70	0.85	MVA	12.71%	5.44%	5.85%	5.85%	7.11%	No	0-100 $/KW-YR	
Ashley P.T. 16/4.16 (A)	Ashley	Reliability	Circuit Outage Contingency Mitigation	4kV to 12kV Conversion, Remove (59) 4kV Transformers and install 12kV Transformers on 12kV Circuit, Install conductor and construct civil	Primary Feeder - New Distribution Line and Transformer	12/31/2019	0.90	0.90	0.90	0.90	0.90	MVA	49.16%	49.16%	49.16%	49.16%	49.16%	No	100-500 $/KW-YR	
Downey 12/4.16 (D)	Nash	Capacity	Increase Circuit Capacity	4kV to 12kV Conversion, Remove (21) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/1/2019	0.90	0.90	0.90	0.90	0.90	MVA	30.73%	30.73%	30.73%	30.73%	30.73%	No	100-500 $/KW-YR	
Colonia 66/16 (D)	Fifth St.	Capacity	Project to Facilitate Load Transfer	Increase Cable Size, Install New Cable	Primary Feeder - New Distribution Line, Cable	7/31/2018	1.14	1.06	1.00	0.94	0.88	MVA	7.05%	6.55%	6.18%	5.81%	5.44%	No	0-100 $/KW-YR	
Biggs P.T. 33/4.16 (A)	Biggs	Reliability	Circuit Outage Contingency Mitigation	Remove (42) 4kV Transformers and install Transformers, Increase Cable Size	Primary Feeder - New Distribution Line and Transformer, Cable	7/2/2018	0.80	0.80	0.80	0.80	0.80	MVA	65.55%	65.55%	65.55%	65.55%	65.55%	No	100-500 $/KW-YR	
Linden 12/4.16 (D)	Bernard	Capacity	Increase Circuit Capacity	4kV to 12kV Conversion, Remove (27) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/1/2019	0.10	0.80	0.80	0.80	0.80	MVA	6.07%	48.56%	48.56%	48.56%	48.56%	No	100-500 $/KW-YR	
Rio Hondo 66/12 (D)	Nile	Capacity	Underground Cable Temperature Mitigation	Replace aluminum cable with copper cable and construct civil projects	Primary Feeder - Cable	6/1/2019	2.59	2.43	1.02	0.93	0.80	MVA	21.66%	20.32%	8.53%	7.78%	6.69%	No	0-100 $/KW-YR	
Bullis 66/4.16 (D)	Rayborn	Capacity	Increase Circuit Capacity, Underground Cable Temperature	4kV to 16kV Conversion, Remove (26) 4kV Transformers and install 16kV Transformers on 16kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/1/2019	0.20	0.70	0.70	0.70	0.70	MVA	6.83%	23.90%	23.90%	23.90%	23.90%	No	100-500 $/KW-YR	
Declez 66/12 (D)	Big Rigg	Capacity	Underground Cable Temperature Mitigation	Increase Cable Size and construct civil projects	Primary Feeder - Cable	8/28/2018	0.87	0.78	0.74	0.70	0.67	MVA	7.28%	6.52%	6.19%	5.85%	5.60%	No	100-500 $/KW-YR	
Athens 16/4.16 (D)	Antwerp	Capacity, Reliability	Circuit Outage Contingency Mitigation, Increase Circuit Capacity	4kV to 16kV Conversion, Remove (12) 4kV Transformers and install 16kV Transformers on 16kV Circuit	Primary Feeder - New Distribution Line and Transformer	12/31/2018	0.00	0.60	0.60	0.60	0.60	MVA	0.00%	25.13%	25.13%	25.13%	25.13%	No	100-500 $/KW-YR	
Clark 66/4.16 (D)	Josie	Capacity	Increase Circuit Capacity	4kV to 12kV Conversion, Remove (29) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/1/2019	0.00	0.70	0.70	0.70	0.60	MVA	0.00%	23.90%	23.90%	23.90%	20.48%	No	100-500 $/KW-YR	
Downey 12/4.16 (D)	Otto	Capacity	Increase Circuit Capacity	4kV to 12kV Conversion, Remove (16) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/1/2019	0.60	0.60	0.60	0.60	0.60	MVA	20.48%	20.48%	20.48%	20.48%	20.48%	No	100-500 $/KW-YR	
Duarte 16/4.16 (D)	Sanitarium	Capacity	Increase Circuit Capacity	4kV to 16kV Conversion, Remove (31) 4kV Transformers and install 16kV Transformers on 16kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/1/2019	0.00	0.02	0.06	0.09	0.56	MVA	0.00%	0.68%	2.05%	3.07%	19.12%	No	100-500 $/KW-YR	
Stetson 115/12 (D)	Corsair	Reliability	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage	Primary Feeder - Overhead Conductor	12/31/2019	0.00	0.60	0.60	0.60	0.60	MVA	0.00%	5.75%	5.75%	5.75%	5.75%	No	100-500 $/KW-YR	
Upland 66/12 (D)	Cubic	Capacity	Underground Cable Temperature Mitigation	Install conductor and construct civil projects	Primary Feeder - Cable	6/1/2019	1.96	0.70	0.00	0.00	0.30	MVA	16.39%	5.88%	0.00%	0.00%	2.52%	No	0-100 $/KW-YR	
Badwater P.T. 33/12 (A)	Badwater	Capacity	Increase Circuit Capacity	Upgrade transformers, regulators and construct civil projects	Primary Feeder - Transformer, Voltage Regulator	12/31/2018	0.56	0.56	0.56	0.56	0.56	MVA	20.12%	20.12%	20.12%	20.12%	20.12%	No	100-500 $/KW-YR	
Sierra Madre 16/4.16 (D)	Mohawk	Capacity	Increase Circuit Capacity	Increase Cable Size	Primary Feeder - Cable	6/1/2019	0.44	0.45	0.46	0.47	0.50	MVA	21.36%	21.85%	22.34%	22.82%	24.28%	No	0-100 $/KW-YR	
Defrain 33/12 (D)	Wedge	Reliability	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage	Primary Feeder - Overhead Conductor	12/31/2019	0.48	0.48	0.48	0.48	0.51	MVA	7.73%	7.73%	7.73%	7.73%	8.08%	No	>=500 $/KW-YR	
Sherwood P.T. 16/4.16 (A)	Sherwood	Reliability	Circuit Outage Contingency Mitigation	4kV to 16kV conversion, Remove (49) 4kV Transformers and install 16kV Transformers on 16kV Circuit, Increase Cable Size	Primary Feeder - New Distribution Line and Transformer	12/31/2018	0.50	0.50	0.50	0.50	0.50	MVA	58.53%	58.53%	58.53%	58.53%	58.53%	No	100-500 $/KW-YR	
Brewster 16/4.16 (D)	Alberta	Capacity	Increase Circuit Capacity, Underground Cable Temperature	4kV to 16kV Conversion, Remove (11) 4kV Transformers and install 16kV Transformers on 16kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/1/2019	0.20	0.50	0.50	0.50	0.50	MVA	8.86%	22.15%	22.15%	22.15%	22.15%	No	0-100 $/KW-YR	
Floraday 12/4.16 (D)	Jessup	Capacity	Increase Circuit Capacity	4kV to 12kV Conversion, Remove (11) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/1/2019	0.50	0.50	0.50	0.50	0.50	MVA	17.07%	17.07%	17.07%	17.07%	17.07%	No	100-500 $/KW-YR	
Arroyo 16/4.16 (D)	Berkshire	Capacity	Increase Circuit Capacity	4kV to 16kV Conversion, Remove (11) 4kV Transformers and install 16kV Transformers on 16kV Circuit	Primary Feeder - New Distribution Line and Transformer	12/31/2019	0.30	0.32	0.35	0.36	0.42	MVA	10.31%	11.06%	11.78%	12.29%	14.24%	No	>=500 $/KW-YR	
Richuson P.T. 12/4.16 (A)	Richuson	Reliability	Circuit Outage Contingency Mitigation	4kV to 12kV Conversion, Remove (19) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	12/31/2018	0.47	0.47	0.47	0.47	0.47	MVA	47.10%	47.10%	47.10%	47.10%	47.10%	No	100-500 $/KW-YR	
Signal Hill 12/4.16 (D)	Derrick	Capacity	Increase Circuit Capacity	4kV to 12kV Conversion, Remove (18) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	12/31/2018	0.10	0.50	0.40	0.40	0.40	MVA	4.19%	20.94%	16.75%	16.75%	16.75%	No	100-500 $/KW-YR	
Compton 16/4.16 (D)	Crane	Capacity	Increase Circuit Capacity	Increase Cable Size	Primary Feeder - Cable	6/1/2019	0.20	0.40	0.40	0.40	0.40	MVA	8.38%	16.75%	16.75%	16.75%	16.75%	No	0-100 $/KW-YR	
Lakewood 66/4.16 (D)	Allred	Capacity	Increase Circuit Capacity	4kV to 12kV Conversion, Remove (32) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	12/31/2019	0.40	0.40	0.40	0.40	0.40	MVA	13.66%	13.66%	13.66%	13.66%	13.66%	No	>=500 $/KW-YR	
Clark 66/4.16 (D)	Stevely	Capacity	Increase Circuit Capacity	4kV to 12kV Conversion, Remove (20) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/1/2019	0.00	0.40	0.40	0.40	0.40	MVA	0.00%	13.66%	13.66%	13.66%	13.66%	No	100-500 $/KW-YR	
Cascade P.T. 33/12 (A)	Cascade	Capacity, Reliability	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage	Primary Feeder - New Distribution Line and Transformer	9/30/2019	0.00	0.40	0.40	0.40	0.40	MVA	0.00%	6.13%	6.13%	6.13%	6.13%	No	0-100 $/KW-YR	
Wheatland 66/12 (D)	Beaver	Capacity	Increase Circuit Capacity	Install additional protection settings	Protection Equipment	7/1/2018	0.20	0.30	0.30	0.30	0.30	MVA	1.92%	2.87%	2.87%	2.87%	2.87%	No	0-100 $/KW-YR	
Belvedere 16/4.16 (A)	Ditman	Capacity	Increase Circuit Capacity	4kV to 16kV Conversion, Remove (17) 4kV Transformers and install 16kV Transformers on 16kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/1/2019	0.40	0.40	0.40	0.40	0.40	MVA	16.54%	16.54%	16.54%	16.54%	16.54%	No	100-500 $/KW-YR	
Oaktree P.T. 16/2.4 (A)	Oaktree	Reliability	Circuit Outage Contingency Mitigation	2.4 kV Conversion, Remove (9) 2.4kV Transformers and install Transformers	Primary Feeder - New Distribution Line and Transformer	12/31/2018	0.34	0.34	0.34	0.34	0.34	MVA	78.00%	78.00%	78.00%	78.00%	78.00%	No	0-100 $/KW-YR	
Aqueduct 115/12 (D)	Flue	Reliability	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage	Primary Feeder - New Distribution Line	12/31/2018	0.30	0.30	0.31	0.31	0.31	MVA	2.51%	2.51%	2.59%	2.59%	2.59%	No	100-500 $/KW-YR	
Athens 16/4.16 (D)	Plum	Capacity, Reliability	Circuit Outage Contingency Mitigation, Increase Circuit Capacity	4kV to 12kV Conversion, Remove (16) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	12/31/2018	0.30	0.30	0.30	0.30	0.30	MVA	15.13%	15.13%	15.13%	15.13%	15.13%	No	100-500 $/KW-YR	
Woodruff 12/4.16 (D)	Alma	Capacity	Increase Circuit Capacity	4kV to 12kV Conversion, Remove (14) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	12/31/2018	0.30	0.30	0.30	0.30	0.30	MVA	10.24%	10.24%	10.24%	10.24%	10.24%	No	100-500 $/KW-YR	
Ganesha 12/4.16 (D)	Tower	Capacity	Increase Circuit Capacity	4kV to 12kV Conversion, Remove (26) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/1/2019	0.10	0.20	0.20	0.20	0.20	MVA	4.16%	8.32%	8.32%	8.32%	8.32%	No	100-500 $/KW-YR	
Auld 115/12 (D)	Beeler	Capacity	Increase Circuit Capacity	Increase Cable Size, Install New Cable	Primary Feeder - New Distribution Line, Cable	7/1/2018	2.00	2.00	2.00	0.30	0.30	MVA	16.73%	16.73%	16.73%	2.51%	2.51%	No	0-100 $/KW-YR	
Fair Oaks 16/4.16 (D)	Crosby	Capacity	Increase Circuit Capacity	4kV to 16kV Conversion, Remove (11) 4kV Transformers and install 16kV Transformers on 16kV Circuit	Primary Feeder - Transformer, New Distribution Line	6/1/2019	0.17	0.19	0.21	0.22	0.26	MVA	5.91%	6.38%	7.14%	7.37%	8.84%	No	100-500 $/KW-YR	
Edinger 12/4.16 (D)	Anahurst	Reliability	Circuit Outage Contingency Mitigation	4kV to 12kV Conversion, Remove (31) 4kV Transformers and install 12kV Transformers on 12kV Circuit, Increase Cable Size	Primary Feeder - New Distribution Line and Transformer	5/31/2019	0.28	0.28	0.28	0.28	0.28	MVA	11.73%	11.73%	11.73%	11.73%	11.73%	No	>=500 $/KW-YR	
Upland 66/4.16 (D)	Colburn	Capacity	Increase Circuit Capacity	4kV to 12kV Conversion, Remove (19) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/1/2019	0.09	0.10	0.13	0.15	0.22	MVA	3.07%	3.41%	4.44%	5.12%	7.51%	No	100-500 $/KW-YR	
Tollhouse P.T. 12/4.16 (A)	Tollhouse	Capacity	Increase Circuit Capacity	4kV to 12kV Conversion, Remove (6) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/30/2019	0.20	0.20	0.20	0.20	0.20	MVA	46.82%	46.82%	46.82%	46.82%	46.82%	No	100-500 $/KW-YR	
Lucas 66/12 (D)	Brakebill	Reliability	Circuit Outage Contingency Mitigation	Project to facilitate a load transfer during an outage, Increase Cable Size	Primary Feeder - Cable	12/31/2018	0.08	0.08	0.09	0.14	0.16	MVA	0.67%	0.67%	0.75%	1.17%	1.34%	No	0-100 $/KW-YR	
Plaza P.T. 16/4.16 (A)	Plaza	Reliability	Circuit Outage Contingency Mitigation	4 kV Conversion, Remove (3) 4kV Transformers and install Transformers	Primary Feeder - New Distribution Line and Transformer	12/31/2018	0.18	0.18	0.18	0.18	0.18	MVA	25.49%	25.49%	25.49%	25.49%	25.49%	No	0-100 $/KW-YR	
Upland 66/4.16 (D)	Klusman	Capacity	Increase Circuit Capacity	4kV to 12kV Conversion, Remove (9) 4kV Transformers and install 12kV Transformers on 12kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/1/2019	0.00	0.00	0.02	0.05	0.12	MVA	0.00%	0.00%	0.81%	1.85%	4.43%	No	0-100 $/KW-YR	
Encinas P.T. 16/4.16 (A)	Encinas	Reliability	Circuit Outage Contingency Mitigation	4 kV Conversion, Remove (3) 4kV Transformers and install Transformers	Primary Feeder - New Distribution Line and Transformer	12/31/2018	0.15	0.15	0.15	0.15	0.15	MVA	21.85%	21.85%	21.85%	21.85%	21.85%	No	100-500 $/KW-YR	
Walteria 66/4.16 (D)	Narbonne	Capacity	Underground Cable Temperature Mitigation	4kV to 16kV Conversion, Remove (47) 4kV Transformers and install 16kV Transformers on 16kV Circuit	Primary Feeder - New Distribution Line and Transformer	12/31/2018	0.13	0.00	0.00	0.01	0.08	MVA	5.45%	0.00%	0.00%	0.42%	3.35%	No	>=500 $/KW-YR	
Roxie P.T. 16/2.4 (A)	Roxie	Reliability	Circuit Outage Contingency Mitigation	2.4kV Conversion, Remove (10) 2.4kV Transformers and install Transformers	Primary Feeder - New Distribution Line and Transformer	12/31/2018	0.09	0.09	0.09	0.10	0.11	MVA	23.11%	23.11%	23.11%	25.68%	28.25%	No	100-500 $/KW-YR	
Koefler P.T. 33/4.8 (A)	Koefler	Reliability	Circuit Outage Contingency Mitigation	4kV to 33kV Conversion, Install New Cable	Primary Feeder - New Distribution Line and Transformer, Cable	5/31/2019	0.10	0.10	0.10	0.10	0.10	MVA	64.11%	64.11%	64.11%	64.11%	64.11%	No	100-500 $/KW-YR	
Blue Ridge P.T. 12/2.4 (A)	Blue Ridge	Reliability	Circuit Outage Contingency Mitigation	2.4kV Conversion, Remove (19) 2.4kV Transformers and install Transformers	Primary Feeder - New Distribution Line and Transformer	5/31/2019	0.10	0.10	0.10	0.10	0.10	MVA	28.89%	28.89%	28.89%	28.89%	28.89%	No	>=500 $/KW-YR	
Job P.T. 12/2.4 (A)	Job	Capacity, Voltage	Increase Circuit Capacity	2.4kV to 12kV Conversion, Remove 2.4kV Transformers and install 12kV Transformers on 12kV Circuit, Install (1) 150 kVAR Capacito	Primary Feeder - New Distribution Line and Transformer, Capacitor	6/3/2019	0.10	0.10	0.10	0.10	0.10	MVA	15.41%	15.41%	15.41%	15.41%	15.41%	No	>=500 $/KW-YR	
Fremont 16/4.16 (D)	Mckinley	Capacity	Increase Circuit Capacity	4kV to 16kV Conversion, Remove (11) 4kV Transformers and install 16kV Transformers on 16kV Circuit	Primary Feeder - New Distribution Line and Transformer	12/31/2019	0.10	0.10	0.10	0.10	0.10	MVA	4.19%	4.19%	4.19%	4.19%	4.19%	No	>=500 $/KW-YR	
Kearney P.T. 16/2.4 (A)	Kearney	Capacity	Increase Circuit Capacity	2.4kV to 16kV Conversion, Remove (1) 2.4kV Transformer and install 16kV Transformer on 16kV Circuit	Primary Feeder - New Distribution Line and Transformer	6/30/2019	0.05	0.05	0.05	0.05	0.05	MVA	13.10%	13.10%	13.10%	13.10%	13.10%	No	100-500 $/KW-YR	
Walteria 66/4.16 (D)	Moon	Capacity	Underground Cable Temperature Mitigation	4kV to 16kV Conversion, Remove (32) 4kV Transformers and install 16kV Transformers on 16kV Circuit	Primary Feeder - New Distribution Line and Transformer	12/31/2018	0.59	0.00	0.00	0.00	0.00	MVA	21.79%	0.00%	0.00%	0.00%	0.00%	No	100-500 $/KW-YR	
Par P.T. 16/2.4 (A)	Par	Capacity	Increase Circuit Capacity	2.4 kV Conversion, Remove (6) 2kV Transformers and install Transformers, Install new Wire	Primary Feeder - New Distribution Line and Transformer	12/31/2019	0.00	0.00	0.00	0.00	0.00	MVA	2.02%	2.02%	2.02%	2.02%	2.02%	No	>=500 $/KW-YR	
Limestone 66/12 (D)	Nickel	Capacity	Underground Cable Temperature Mitigation	Replace aluminum cable with copper cable	Primary Feeder - Cable	8/31/2018	0.70	0.70	0.70	0.00	0.00	MVA	5.85%	5.85%	5.85%	0.00%	0.00%	No	0-100 $/KW-YR	
Maraschino 115/12 (D)	Ranier	Capacity	Increase Circuit Capacity	Increase Cable Size	Primary Feeder - Cable	6/1/2019	0.00	1.15	1.15	1.15	1.15	MVA	0.00%	10.88%	10.88%	10.88%	10.88%	No	0-100 $/KW-YR	
Octol 66/12 (D)	Sargent	Voltage	Project to address voltage concern	Add (1) 500kVA Voltage Regulator	Primary Feeder - Voltage Regulator	12/1/2018	0.02	0.00	0.00	0.00	0.00	Vpu	40.00%	0.00%	0.00%	0.00%	0.00%	No	>=500 $/V-YR	
Little Rock 66/12 (D)	Big Pines	Voltage	Project to address voltage concern	Add (1) 500kVA Voltage Regulator	Primary Feeder - Voltage Regulator	6/1/2019	0.01	0.00	0.00	0.00	0.00	Vpu	22.00%	0.00%	0.00%	0.00%	0.00%	No	>=500 $/V-YR	
Running Springs 33/12 (D)	Snow Valley	Voltage	Project to address voltage concern	Add (1) Voltage Regulator	Primary Feeder - Voltage Regulator	12/31/2019	0.08	0.00	0.00	0.00	0.00	Vpu	166.00%	0.00%	0.00%	0.00%	0.00%	No	>=500 $/V-YR	
Yucca 115/12 (D)	Burnt Mountain	Voltage	Project to address voltage concern	Add (2) Voltage Regulators	Primary Feeder - Voltage Regulator	6/3/2019	0.01	0.00	0.00	0.00	0.00	Vpu	20.00%	0.00%	0.00%	0.00%	0.00%	No	>=500 $/V-YR	
Garnet 115/33 (D)	n/a	Capacity	Increase Substation Capacity, New Circuits	Add (1) 56 MVA Transformer, Add (2) 33kV Circuits	Substation; Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment; Capacitor	6/1/2019	13.77	7.25	51.14	80.48	71.92	MVA	10.07%	5.30%	37.37%	58.82%	52.56%	No	0-100 $/KW-YR	
Alder 66/12 (D)	n/a	Capacity	New Substation, New Circuits	Add (1) 56 MVA Substation, Add (4) 12kV Circuits, Add (2) 4.8 MVAR of capacitors	Substation; Substation Bank; Capacitor; Protection Equipment; IT; Primary Feeder - New Distribution Line, Protection Equipme	12/31/2018	7.30	10.10	9.70	8.80	9.30	MVA	7.30	10.10	9.70	8.80	9.30	No	>=500 $/KW-YR	
Chino 220/66 (S)	n/a	Capacity, Reliability	Increase Substation Capacity	Add a fourth 280 MVA Transformer and split the system, Add two new 28.8 MVAR 66kV capacitors, Rebuild 66kV switchrack	Substation; Substation Bank; Primary Feeder; Protection Equipment; IT	12/31/2019	16.20	20.80	27.20	34.60	58.20	MVA	1.91%	2.45%	3.21%	4.08%	6.86%	No	100-500 $/KW-YR	
Devers 115/33 (D)	n/a	Capacity	Increase Substation Capacity, New Circuits	Add (2) 56 MVA Transformers, Add (2) 33kV Circuits	Substation; Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment; Protection Equipment; Capacitor	6/1/2020	0.00	0.00	54.00	54.00	54.00	MVA	0.00%	0.00%	37.09%	37.09%	37.09%	No	0-100 $/KW-YR	
Goshen 66/12 (D)	n/a	Capacity, Reliability	Increase Subtransmission Line Capacity	Install 66kV New Wire	Primary Feeder - Subtransmission; Substation; Protection Equipment; IT	12/31/2018	34.90	34.18	35.38	33.11	36.21	MVA	24.33%	23.83%	24.67%	23.08%	25.25%	No	0-100 $/KW-YR	
Archibald 66/12 (D)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Upgrade Circuit Breaker	Substation	6/1/2019	22.23	22.83	24.14	30.84	34.78	MVA	23.49%	24.12%	25.51%	32.58%	36.74%	No	0-100 $/KW-YR	
Wimbledon 66/12 (D)	n/a	Capacity, Reliability	Substation Outage Contingency Mitigation	Add (1) 28 MVA Transformer, Add (1) 4.8 MVAR Capacitor	Substation; Substation Bank; Capacitor	12/31/2018	0.00	31.65	31.45	31.45	32.89	MVA	0.00%	33.62%	33.40%	33.40%	34.93%	No	0-100 $/KW-YR	
Arrowhead 115/33 (D)	n/a	Reliability	Substation Outage Contingency Mitigation	Project to facilitate a load transfer during an outage	Primary Feeder - Subtransmission; Substation; IT	6/26/2019	32.00	32.00	32.10	32.20	32.60	MVA	46.80%	46.80%	46.94%	47.09%	47.67%	No	0-100 $/KW-YR	
Mira Loma 220/66 (S)	n/a	Reliability	Substation Outage Contingency Mitigation	Install automated equipment	Substation	6/1/2021	0.00	0.00	0.00	12.00	32.00	MVA	0.00%	0.00%	0.00%	1.41%	3.76%	Yes	0-100 $/KW-YR	
Bain 66/12 (D)	n/a	Capacity, Reliability	Increase Subtransmission Line Capacity	Increase Wire Size	Primary Feeder - Subtransmission; Substation; Protection Equipment	6/1/2020	23.07	24.14	23.78	26.41	29.52	MVA	26.69%	27.94%	27.52%	30.57%	34.16%	No	0-100 $/KW-YR	
Moorpark 'A' 220/66 (S)	n/a	Capacity	Increase Substation Capacity	Tranfer Substation Load from One Bus to Another	Substation	6/1/2021	0.00	0.00	0.00	4.90	11.10	MVA	0.00%	0.00%	0.00%	0.89%	2.01%	Yes	0-100 $/KW-YR	

Substation	Circuit	Distribution Service Required	Project Description	Project Description (Additional Information)	Type of Equipment To Be Installed	Operating Date	Deficiency (MVA or VPU)						Deficiency %					DER Eligible Service	Estimated LNBA Range	Notes
							2018[A]	2019[A]	2020[A]	2021[A]	2022[A]	Units	2018[B]	2019[B]	2020[B]	2021[B]	2022[B]			
Edwards 115/33 (D)	n/a	Capacity, Reactive Power	Increase Substation Capacity, New Circuit	Add (1) 56 MVA Transformer, Add (1) 33kV Circuit	Substation; Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment	6/1/2020	0.00	0.00	25.00	25.00	25.00	MVA	0.00%	0.00%	44.04%	44.04%	44.04%	No	0-100 $/KW-YR	
Corona 66/33 (D)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Upgrade Circuit Breaker	Substation	12/31/2018	9.56	11.12	12.19	18.05	23.78	MVA	6.67%	7.75%	8.50%	12.58%	16.58%	No	0-100 $/KW-YR	
Oak Grove 66/12 (D)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Upgrade Circuit Breaker	Substation	6/1/2019	22.11	19.60	21.27	19.72	23.54	MVA	15.42%	13.67%	14.83%	13.75%	16.42%	No	0-100 $/KW-YR	
Signal Hill 66/12 (D)	n/a	Capacity	Increase Substation Capacity	Replace (2) 14 MVA transformers with (2) 28 MVA transformers, Add (1) 4.8 MVAR Capacitor	Substation Bank; Capacitor	4/22/2020	0.00	0.10	1.90	1.70	1.30	MVA	0.00%	0.28%	5.35%	4.79%	3.66%	No	100-500 $/KW-YR	
Saugus 'C' 220/66 (S)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Increase Wire Size	Primary Feeder - Subtransmission	6/1/2022	0.00	0.00	0.00	0.00	1.55	MVA	0.00%	0.00%	0.00%	0.00%	1.78%	Yes	0-100 $/KW-YR	
Ivyglen 115/12 (D)	n/a	Capacity, Reliability	Increase Subtransmission Line Capacity	Install 115 kV new wire, Install cable	Primary Feeder - Subtransmission; Substation; IT	5/18/2020	37.00	38.00	39.00	42.00	45.40	MVA	7.93%	9.46%	10.22%	10.65%	11.63%	No	100-500 $/KW-YR	
Elizabeth Lake 66/16 (D)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Increase Wire Size	Primary Feeder - Subtransmission; Protection Equipment; IT	6/1/2022	0.00	0.00	0.00	0.00	1.20	MVA	0.00%	0.00%	0.00%	0.00%	1.37%	Yes	0-100 $/KW-YR	
Auld 115/12 (D)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Install 115 kV new Wire and Cable	Primary Feeder - Subtransmission; Substation; Protection Equipment	7/31/2020	11.00	14.50	18.00	21.50	25.00	MVA	1.50%	1.71%	2.87%	4.78%	6.48%	No	100-500 $/KW-YR	
Victor 115/33 (D)	n/a	Capacity	New Circuit	Add (1) 33kV Circuit	Substation; Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment; Capacitor	12/31/2019	8.80	18.60	19.00	18.60	17.90	MVA	9.19%	19.41%	19.83%	19.41%	18.68%	No	0-100 $/KW-YR	
Newbury 66/16 (D)	n/a	Capacity	Underground Cable Temperature Mitigation	Install new cable and construct civil projects	Primary Feeder - Cable	6/1/2019	9.70	18.70	14.00	14.50	17.60	MVA	7.49%	14.44%	10.81%	11.19%	13.59%	No	0-100 $/KW-YR	
Bailey 220/66 (S)	n/a	Reactive Power	Project to address voltage concern	Add (1) 28.8 MVAR Capacitor	Capacitor	7/1/2018	17.00	17.00	17.00	17.00	17.00	MVAR	7.84%	7.84%	7.84%	7.84%	7.84%	No	0-100 $/KVAR-YR	
Roadway 115/12 (D)	n/a	Capacity	Increase Substation Capacity, New Circuits	Replace (2) 14 MVA transformers with (2) 28 MVA transformers, Add (4) 12kV Circuits	Substation; Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	12/31/2019	0.00	0.00	12.00	15.10	15.40	MVA	0.00%	0.00%	11.16%	14.04%	14.32%	No	0-100 $/KW-YR	
Lockheed 66/16 (D)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Increase Wire Size	Primary Feeder - Subtransmission; Substation; IT	12/1/2019	10.16	8.72	10.88	11.95	15.06	MVA	10.49%	9.01%	11.23%	12.35%	15.56%	No	0-100 $/KW-YR	
Rector 220/66 (S)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Install 66kV New Wire	Primary Feeder - Subtransmission; Substation	6/1/2021	9.90	7.80	9.30	10.70	13.90	MVA	6.90%	5.44%	6.48%	7.46%	9.69%	Yes	100-500 $/KW-YR	
Culver 66/16 (D)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Increase Cable Size	Primary Feeder - Subtransmission	6/1/2020	5.14	12.19	11.83	13.86	13.27	MVA	6.21%	14.74%	14.31%	16.76%	16.04%	No	0-100 $/KW-YR	
Mira Loma 220/66 (S)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Upgrade Circuit Breaker	Substation	6/1/2019	1.91	2.99	5.74	9.56	13.15	MVA	0.22%	0.35%	0.67%	1.12%	1.54%	No	0-100 $/KW-YR	
Falcon Ridge 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2022	0.00	0.00	0.00	0.00	12.04	MVA	0.00%	0.00%	0.00%	0.00%	16.54%	No	0-100 $/KW-YR	
Sun City 115/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2019	0.00	7.20	8.40	10.80	12.00	MVA	0.00%	9.90%	11.55%	14.85%	16.50%	No	0-100 $/KW-YR	
Terra Bella 66/12 (D)	n/a	Capacity	Increase Substation Capacity	Add (2) 4.8 MVAR capacitors, Rebuild the 66kV switchrack and the 12kV Switchrack	Substation; Capacitor	8/1/2018	9.20	11.50	11.80	12.00	12.00	MVA	12.64%	15.80%	16.21%	16.48%	16.48%	No	0-100 $/KW-YR	
Roadway 115/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2020	0.00	0.00	11.90	11.90	11.90	MVA	0.00%	0.00%	11.07%	11.07%	11.07%	No	0-100 $/KW-YR	
Porterville 66/12 (D)	n/a	Capacity	Underground Cable Temperature Mitigation	Construct civil projects	Primary Feeder	3/31/2019	9.74	10.70	11.37	11.44	11.68	MVA	6.72%	7.38%	7.85%	7.89%	8.06%	No	0-100 $/KW-YR	
Lancaster 66/12 (D)	n/a	Capacity	Increase Substation Capacity, New Circuits	Replace (2) 22.4 MVA transformers with (2) 28 MVA transformers, Add (2) 12kV Circuits	Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	12/31/2020	0.07	0.86	0.57	11.93	11.55	MVA	0.07%	0.86%	0.57%	11.87%	11.49%	No	100-500 $/KW-YR	
Safari 33/12 (D)	n/a	Capacity, Reliability	New Substation, New Circuit	Add (1) 33kV/12kV Substation, Install (2) 33kV lines, Install (2) 28 MVA transformers, Add (2) 12kV Circuits	Substation, Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	12/31/2019	5.40	7.00	9.80	9.80	10.40	MVA	7.42%	9.62%	13.46%	13.46%	14.29%	No	>=500 $/KW-YR	
El Nido 220/66 (S)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Install 66kV New Wire	Primary Feeder - Subtransmission; Substation; Protection Equipment; IT	12/31/2019	0.00	0.00	5.02	6.81	9.80	MVA	0.00%	0.00%	4.13%	5.61%	8.07%	No	0-100 $/KW-YR	LNBA range is calculated based on 3 year deferral
Falcon Ridge 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	12/31/2019	7.30	10.10	9.70	8.70	9.30	MVA	61.05%	84.47%	81.13%	72.76%	77.78%	No	0-100 $/KW-YR	
Sullivan 66/12 (D)	n/a	Capacity	Increase Substation Capacity	Add (1) 28 MVA transformer, Add (1) 4.8 MVAR capacitor, Upgrade Circuit Breaker	Substation; Substation Bank; Protection Equipment; Capacitor	12/31/2018	0.00	8.80	9.70	9.30	9.10	MVA	0.00%	12.29%	13.55%	12.99%	12.71%	No	0-100 $/KW-YR	
San Antonio 66/12 (D)	n/a	Capacity	Increase Substation Capacity, New Circuits	Add (2) 12kV Circuits, Increase transformer capacity from 100.8 MVA to 112 MVA	Substation; Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	12/31/2020	16.61	16.40	17.12	6.98	8.78	MVA	13.30%	13.13%	13.71%	5.59%	7.03%	No	0-100 $/KW-YR	
Lampson 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2020	0.00	0.50	8.70	8.70	8.70	MVA	0.00%	0.50%	8.69%	8.69%	8.69%	No	0-100 $/KW-YR	
Beverly 66/16 (D)	n/a	Capacity, Reliability, Voltage	Subtransmission Line Contingency Mitigation	Add (1) 14.4 MVAR capacitor, Add (1) 28.8 MVAR capacitor, Increase Wire Size	Substation; Capacitor; Primary Feeder - Subtransmission	12/31/2018	0.00	0.00	6.33	7.29	8.61	MVA	0.00%	0.00%	8.41%	9.68%	11.43%	No	0-100 $/KW-YR	LNBA range is calculated based on 3 year deferral
Browning 66/12 (D)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Install 66kV New Wire	Primary Feeder - Subtransmission; Substation; Protection Equipment	6/1/2020	0.00	9.92	7.89	8.13	8.37	MVA	0.00%	15.23%	12.11%	12.48%	12.84%	No	0-100 $/KW-YR	LNBA range is calculated based on 4 year deferral
Mariposa 66/12 (D)	n/a	Capacity	Increase Substation Capacity	Add (1) 28 MVA Transformer, Add (1) 4.8 MVAR Capacitor	Substation; Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	8/1/2018	7.10	7.70	7.80	8.00	8.10	MVA	19.51%	21.15%	21.43%	21.98%	22.25%	No	0-100 $/KW-YR	
Irvine 66/12 (D)	n/a	Capacity	New Circuits	Add (2) 12kV Circuits	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	12/31/2019	0.00	2.17	12.48	15.29	18.22	MVA	0.00%	1.67%	9.59%	11.75%	14.00%	No	0-100 $/KW-YR	
Vera 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2021	0.00	0.00	0.00	3.90	7.00	MVA	0.00%	0.00%	0.00%	5.36%	9.61%	Yes	0-100 $/KW-YR	
Maraschino 115/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2020	0.00	2.87	6.90	6.90	6.90	MVA	0.00%	2.63%	6.32%	6.32%	6.32%	No	0-100 $/KW-YR	
Limestone 66/12 (D)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Upgrade Circuit Breaker	Substation	6/1/2019	5.14	7.89	8.37	7.53	6.81	MVA	3.58%	5.50%	5.83%	5.25%	4.75%	No	0-100 $/KW-YR	
Newhall 66/16 (D)	n/a	Capacity, Reliability	New Circuit	Add (1) 16kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2020	0.00	0.00	0.26	3.79	6.71	MVA	0.00%	0.00%	0.18%	2.61%	4.63%	No	0-100 $/KW-YR	
Potrero 66/16 (D)	n/a	Capacity	System Alternative A, Increase Substation Capacity, New circuit	Upgrade Substation Components, Upgrade (1) Transformer from 22.4 to 28MVA, Add (2) 16kV Circuits	Substation, Substation Bank, Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	11/26/2019	5.00	4.90	6.00	6.20	6.50	MVA	3.84%	3.77%	4.61%	4.76%	5.00%	No	100-500 $/KW-YR	
Falcon Ridge 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2021	0.00	0.00	5.98	5.98	5.98	MVA	0.00%	0.00%	8.21%	8.21%	8.21%	No	0-100 $/KW-YR	
Stadium 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	12/31/2018	5.80	5.80	5.80	5.80	5.90	MVA	5.48%	5.48%	5.48%	5.48%	5.58%	No	0-100 $/KW-YR	
Sawtelle 66/16 (D)	n/a	Capacity	Increase Substation Capacity, New circuit	Replace (2) 11.2MVA transformers with (2) 28MVA transformers, Add (1) 16kV Circuit	Substation; Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	12/31/2018	5.80	5.80	5.80	5.80	5.80	MVA	20.14%	20.14%	20.14%	20.14%	20.14%	No	0-100 $/KW-YR	
Alessandro 115/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2019	0.00	3.30	5.10	5.70	5.80	MVA	0.00%	2.56%	3.96%	4.42%	4.50%	No	100-500 $/KW-YR	
Alhambra 66/16 (D)	n/a	Capacity	Underground Cable Temperature Mitigation	Construct civil projects	Primary Feeder - Cable	7/31/2019	5.26	5.20	5.32	5.26	5.53	MVA	3.63%	3.59%	3.67%	3.63%	3.82%	No	0-100 $/KW-YR	
Mayberry 115/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2019	0.00	3.10	3.10	3.10	5.20	MVA	0.00%	2.52%	2.52%	2.52%	4.23%	No	0-100 $/KW-YR	
San Dimas 66/12 (D)	n/a	Capacity	Increase Substation Capacity, New Circuit	Replace (1) 22.4 MVA transformer with (1) 28 MVA transformer, Add (1) 12kV Circuit	Substation; Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	12/31/2020	1.59	1.74	2.35	2.98	4.93	MVA	1.44%	1.58%	2.13%	2.70%	4.48%	No	0-100 $/KW-YR	
Del Sur 66/12 (D)	n/a	Capacity	Increase Substation Capacity, New Circuits	Add (2) 28 MVA Transformers, Add (3) 12kV Circuits	Substation; Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	12/31/2020	0.00	0.00	1.34	4.80	4.91	MVA	0.00%	0.00%	1.86%	6.67%	6.82%	No	100-500 $/KW-YR	
Springville 220/66 (S)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Increase Wire Size	Primary Feeder - Subtransmission; Substation	6/1/2022	0.00	0.00	0.00	0.00	1.67	MVA	0.00%	0.00%	0.00%	0.00%	2.64%	Yes	0-100 $/KW-YR	
Live Oak 66/12 (D)	n/a	Capacity	Increase Subtransmission Line Capacity	Increase Wire Size	Primary Feeder - Subtransmission; Protection Equipment	6/1/2021	3.71	2.15	2.87	4.78	4.90	MVA	3.37%	1.96%	2.61%	4.35%	4.46%	Yes	0-100 $/KW-YR	
Columbine 66/12 (D)	n/a	Voltage	Project to address voltage concern	Add (1) 4.8 MVAR Capacitor	Capacitor	12/31/2018	4.80	4.80	4.80	4.80	4.80	MVAR	18.40%	18.40%	18.40%	18.40%	18.40%	No	0-100 $/KVAR-YR	
Eisenhower 115/12 (D)	n/a	Capacity	Increase Substation Capacity	Upgrade substation, Add (1) 28 MVA Transformer	Substation; Substation Bank;	6/1/2020	0.82	1.12	4.52	4.52	4.72	MVA	1.40%	1.92%	7.73%	7.73%	8.07%	No	0-100 $/KW-YR	
Lennox 66/16 (D)	n/a	Capacity	Increase Substation Capacity, New Circuits	Add (1) 16kV Circuit, Increase transformer capacity from 52.0 MVA to 88.4 MVA	Substation; Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2019	0.00	1.30	2.50	3.60	4.70	MVA	0.00%	2.32%	4.46%	6.42%	8.38%	No	0-100 $/KW-YR	
Upland 66/12 (D)	n/a	Capacity	Increase Substation Capacity	Add (1) 28 MVA transformer	Substation; Substation Bank; Protection Equipment	6/1/2020	1.40	3.20	3.65	3.65	4.15	MVA	1.58%	3.61%	4.12%	4.12%	4.68%	No	0-100 $/KW-YR	
Baker 115/12 (D)	n/a	Capacity	Increase Substation Capacity	Add (1) 28 MVA Transformer	Substation Bank	6/1/2020	0.00	0.00	4.10	4.10	4.10	MVA	0.00%	0.00%	66.41%	66.41%	66.41%	No	0-100 $/KW-YR	
Goshen 66/12 (D)	n/a	Capacity	Increase Substation Capacity, New Circuit	Add (1) 12kV Circuit, Increase transformer capacity to 56MVA	Substation; Substation Bank; Protection Equipment; IT; Primary Feeder - New Distribution Line, Protection Equipment, Capacito	6/1/2019	0.00	1.00	2.00	2.80	4.00	MVA	0.00%	3.29%	6.57%	9.20%	13.14%	No	100-500 $/KW-YR	
Kimball 66/12 (D)	n/a	Capacity	Underground Cable Temperature Mitigation	Construct civil projects	Primary Feeder	12/27/2019	2.95	1.86	2.50	1.65	4.00	MVA	2.72%	1.72%	2.31%	1.52%	3.69%	No	0-100 $/KW-YR	
Porterville 66/12 (D)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Increase Wire Size	Primary Feeder - Subtransmission; Protection Equipment	6/1/2019	0.96	1.31	1.91	2.51	3.94	MVA	1.47%	2.02%	2.94%	3.85%	6.06%	No	0-100 $/KW-YR	
Murphy 66/12 (D)	n/a	Capacity	Increase Substation Capacity	Add (1) 28 MVA Transformer, Add (1) 4.8 MVAR Capacitor	Substation Bank; Capacitor	12/31/2020	3.60	3.60	3.60	3.60	3.60	MVA	6.45%	6.45%	6.45%	6.45%	6.45%	No	0-100 $/KW-YR	
Ivyglen 115/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2019	0.00	8.20	10.00	11.10	11.20	MVA	0.00%	11.26%	13.73%	15.24%	15.38%	No	0-100 $/KW-YR	
Zack 55/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	12/31/2019	0.00	0.00	3.30	3.30	3.30	MVA	0.00%	0.00%	18.13%	18.13%	18.13%	No	100-500 $/KW-YR	
Walnut 66/12 (D)	n/a	Capacity	Increase Substation Capacity	Increase Substation Components	Substation Bank	12/31/2019	3.37	3.26	3.35	2.70	3.26	MVA	3.07%	2.97%	3.05%	2.46%	2.97%	No	0-100 $/KW-YR	
Riverway 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2019	1.80	2.30	2.50	2.80	3.20	MVA	2.49%	3.18%	3.45%	3.87%	4.42%	No	100-500 $/KW-YR	
Mira Loma 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2021	0.00	0.09	0.87	1.80	2.76	MVA	0.00%	0.12%	1.20%	2.48%	3.79%	Yes	0-100 $/KW-YR	
Vestal 220/66 (S)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Increase Wire Size	Primary Feeder - Subtransmission	12/31/2018	0.96	1.31	1.31	2.15	2.63	MVA	1.98%	2.72%	2.72%	4.44%	5.43%	No	100-500 $/KW-YR	
Etiwanda 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2019	0.00	2.56	2.56	2.56	2.60	MVA	0.00%	2.35%	2.35%	2.35%	2.39%	No	100-500 $/KW-YR	
Rosamond 66/12 (D)	n/a	Capacity	Increase Substation Capacity, New Circuit	Add (1) 14MVA Transformer, Add (1) 12kV Circuit	Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	12/31/2018	0.00	2.09	2.16	2.23	2.32	MVA	0.00%	6.17%	6.38%	6.58%	6.85%	No	100-500 $/KW-YR	
Dalton 66/12 (D)	n/a	Capacity	Increase Subtransmission Line Capacity	Increase Cable Size	Primary Feeder - Subtransmission; Protection Equipment	6/1/2020	0.00	1.02	1.31	1.54	2.10	MVA	0.00%	1.15%	1.49%	1.75%	2.38%	No	0-100 $/KW-YR	LNBA range is calculated based on 4 year deferral
Concho 115/12 (D)	n/a	Capacity	Underground Cable Temperature Mitigation	Construct Civil Projects	Primary Feeder	6/1/2019	0.00	2.37	2.33	2.15	2.02	MVA	0.00%	3.29%	3.23%	2.98%	2.80%	No	100-500 $/KW-YR	
Newbury 66/16 (D)	n/a	Capacity	New Circuit	Add (1) 16kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2020	0.00	0.00	1.12	1.32	1.62	MVA	0.00%	0.00%	0.86%	1.02%	1.25%	No	100-500 $/KW-YR	
MacArthur 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2021	0.00	0.00	0.00	0.22	1.45	MVA	0.00%	0.00%	0.00%	0.17%	1.14%	Yes	0-100 $/KW-YR	
Eisenhower 115/33 (D)	n/a	Capacity	New Circuits	Add (2) 33kV Circuits	Substation; Primary Feeder - New Distribution Line, Protection Equipment	6/1/2020	3.95	4.37	4.37	2.16	1.44	MVA	2.80%	3.09%	3.09%	1.53%	1.02%	No	100-500 $/KW-YR	
Crater 66/16 (D)	n/a	Capacity, Reliability	Increase Substation Capacity	Install 66kV New Wire	Primary Feeder - Subtransmission; Substation; Protection Equipment; IT	6/1/2022	0.00	0.00	0.00	0.00	0.20	MVA	0.00%	0.00%	0.00%	0.00%	0.69%	Yes	>=500 $/KW-YR	
Rivera 12/4.16 (D)	n/a	Capacity	Increase Substation Capacity	Increase Substation Components	Substation	6/1/2019	2.30	1.14	1.15	1.12	1.13	MVA	17.94%	8.89%	8.97%	8.73%	8.81%	No	0-100 $/KW-YR	
Beverly 66/16 (D)	n/a	Capacity	Increase Substation Capacity, New Circuit	Add (1) 28 MVA Transformer, Add (1) 16kV Circuit		6/1/2019	16.00	16.00	16.00	16.00	16.00	MVA	9.06%	9.06%	9.06%	9.06%	9.06%	No	0-100 $/KW-YR	
Johanna 220/66 (S)	n/a	Capacity, Reliability	Substation Outage Contingency Mitigation	Install 280 MVA Transformer	Substation Bank	12/31/2018	0.00	0.00	0.30	0.70	0.80	MVA	0.00%	0.00%	0.10%	0.23%	0.26%	No	>=500 $/KW-YR	LNBA range is calculated based on 3 year deferral
Cain Ranch P.T. 2.4/12 (A)	n/a	Capacity	Lee Vining, Increase Substation Capacity	Rebuild Substation	Substation	10/31/2020	0.00	0.00	0.80	0.80	0.80	MVA	0.00%	0.00%	61.33%	61.33%	61.33%	No	>=500 $/KW-YR	
Elizabeth Lake 66/16 (D)	n/a	Capacity	New Circuit	Add (1) 16kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2022	0.00	0.00	0.00	0.00	0.80	MVA	0.00%	0.00%	0.00%	0.00%	0.73%	Yes	0-100 $/KW-YR	
Declez 66/12 (D)	n/a	Capacity	Underground Cable Temperature Mitigation	Construct civil projects	Primary Feeder	9/28/2018	0.87	0.78	0.74	0.70	0.67	MVA	0.70%	0.62%	0.59%	0.56%	0.54%	No	100-500 $/KW-YR	
Lockheed 66/16 (D)	n/a	Capacity	New Circuit	Add (1) 16kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2022	0.00	0.00	0.00	0.00	0.56	MVA	0.00%	0.00%	0.00%	0.00%	0.77%	Yes	0-100 $/KW-YR	
Imperial 66/12 (D)	n/a	Capacity	Underground Cable Temperature Mitigation	Reconductor cable from Aluminium to Copper and construct civil projects	Primary Feeder - Cable	12/31/2019	0.50	0.50	0.50	0.50	0.50	MVA	1.02%	1.02%	1.02%	1.02%	1.02%	No	>=500 $/KW-YR	
Soquel 66/12 (D)	n/a	Capacity	Increase Substation Capacity	Increase transformer capacity from 56 to 84 MVA	Substation Bank	6/1/2020	0.00	0.10	0.18	0.18	0.11	MVA	0.00%	0.14%	0.25%	0.25%	0.15%	No	0-100 $/KW-YR	
Poplar 66/12 (D)	n/a	Reliability, Voltage	Subtransmission Line Contingency Mitigation	Add (1) 14.4 MVAR, 66 kV capacitor	Capacitor	6/1/2019	0.03	0.03	0.05	0.04	0.04	Vpu	52.00%	68.00%	104.00%	77.80%	82.20%	No	>=500 $/V-YR	
Channel Island 66/16 (D)	n/a	Reliability, Voltage	Subtransmission Line Contingency Mitigation	Install 66kV New Wire	Primary Feeder - Subtransmission; Substation; Protection Equipment; IT	6/1/2020	0.00	0.00	0.02	0.02	0.02	Vpu	0.00%	0.00%	0.03%	0.03%	0.03%	No	>=500 $/V-YR	LNBA range is calculated based on 3 year deferral
Porterville 66/12 (D)	n/a	Reliability, Voltage	Subtransmission Line Contingency Mitigation	Increase Wire Size	Primary Feeder - Subtransmission; Protection Equipment	6/1/2019	0.00	0.00	0.00	0.01	0.01	Vpu	0.00%	2.00%	6.00%	10.00%	18.00%	No	>=500 $/V-YR	LNBA range is calculated based on 4 year deferral
Newhall 66/16 (D)	n/a	Reliability, Voltage	Subtransmission Line Contingency Mitigation	Add (2) 14.4 MVAR Capacitors	Capacitor	6/1/2021	0.00	0.00	0.00	0.00	0.01	Vpu	0.00%	0.00%	0.00%	8.00%	12.00%	Yes	0-100 $/KW-YR	
Thornhill 115/12 (D)	n/a	Reliability, Voltage	Subtransmission Line Contingency Mitigation	Add (1) 14.4 MVAR Capacitor	Capacitor	6/1/2020	0.00	0.00	0.00	0.02	0.00	Vpu	0.00%	0.00%	0.00%	0.03%	0.01%	No	>=500 $/V-YR	LNBA range is calculated based on 3 year deferral
Browning 66/12 (D)	n/a	Reliability, Voltage	Increase Subtransmission Line Capacity	Increase Wire Size	Primary Feeder - Subtransmission; Protection Equipment; IT	12/1/2018	0.01	0.01	0.02	0.02	0.00	Vpu	13.20%	10.80%	44.00%	44.80%	7.80%	No	>=500 $/V-YR	
Mariposa 66/12 (D)	n/a	Reliability, Voltage	Subtransmission Line Contingency Mitigation	Add (1) 14.4 MVAR Capacitor	Capacitor	6/1/2022	0.02	0.00	0.00	0.01	0.00	Vpu	34.80%	0.20%	1.20%	17.80%	2.20%	Yes	0-100 $/KW-YR	
Lindsay 66/12 (D)	n/a	Reliability, Voltage	Subtransmission Line Contingency Mitigation	Increase Wire Size	Primary Feeder - Subtransmission; Protection Equipment	6/1/2022	0.00	0.00	0.00	0.00	0.00	Vpu	0.00%	0.00%	0.00%	0.00%	2.80%	Yes	0-100 $/KW-YR	
Modena 66/12 (D)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Upgrade Circuit Breaker	Substation	12/31/2019	1.49	1.2	0.86	0.31	0.30	MVA	1.09%	0.87%	0.63%	0.23%	0.22%	No	0-100 $/KW-YR	
Greenhorn 66/2.4 (D)	n/a	Reliability	Substation Outage Contingency Mitigation	Upgrade 0.5 MVA transformer to 1.0 MVA	Substation Bank	11/1/2018	0.70	0.7	0.70	0.70	0.70	MVA	77.03%	77.03%	77.03%	77.03%	77.03%	No	100-500 $/KW-YR	
Merced 66/12 (D)	n/a	Capacity	Increase substation Capacity	Replace transformer conductor and disconnect	Substation	12/31/2018	3.50	5.6	6.10	6.50	7.90	MVA	4.85%	7.76%	8.45%	9.01%	10.95%	No	0-100 $/KW-YR	
Stewart 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2020	7.90	7.8	7.80	7.80	7.90	MVA	8.97%	8.85%	8.85%	8.85%	8.97%	No	0-100 $/KW-YR	
Sun City 115/12	n/a	Capacity	Increase Substation Capacity, New Circuit	Increase transformer capacity from 56 to 84 MVA, Add (1) 12kV Circuit	Substation; Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2022	0.00	0.00	0.00	0.00	3.76	MVA	0.00%	0.00%	0.00%	0.00%	5.17%	Yes	0-100 $/KW-YR	
Hathaway 66/12	n/a	Capacity	Increase Substation Capacity	Upgrade transformer component	Substation	6/1/2022	0.00	0.00	0.00	0.00	0.40	MVA	0.00%	0.00%	0.00%	0.00%	0.77%	Yes	0-100 $/KW-YR	
Nogales 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	12/31/2021	1.05	1.05	0.93	0.95	1.10	MVA	0.91%	0.91%	0.81%	0.83%	0.96%	Yes	100-500 $/KW-YR	
Garnet 115/33 (D)	n/a	Capacity	Increase Substation Capacity, New Circuits	Rebuild 115kV & 33kV Switchracks, Add (2) 56 MVA Transformers, Add (4) 33kV Circuits	Substation; Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2021	3.77	18	110.70	176.10	176.60	MVA	1.80%	8.59%	52.82%	84.01%	84.24%	Yes	0-100 $/KW-YR	
Rio Hondo 66/16	Wash	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.01	0.00	0.00	0.00	0.00	MVAR	0.12%	0.00%	0.00%	0.00%	0.00%	No	100-500 $/KVAR-YR	
Rio Hondo 66/16	Dusty	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.02	0.00	0.00	0.00	0.00	MVAR	1.63%	0.00%	0.00%	0.00%	0.00%	No	100-500 $/KVAR-YR	
Monolith 66/12	Keene	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.05	0.00	0.00	0.00	0.00	MVAR	1.67%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Jersey 66/16	bancroft	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	0.06	0.00	0.00	0.00	0.00	MVAR	1.17%	0.00%	0.00%	0.00%	0.00%	No	100-500 $/KVAR-YR	
Havilah 66/12	Tee Vee	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.07	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Dalton 66/12	Lager	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.10	0.00	0.00	0.00	0.00	MVAR	7.72%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Havilah 66/12	Flying D	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.10	0.00	0.00	0.00	0.00	MVAR	25.70%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
North Intake 33/12	Lift	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.14	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Defrain 33/12	Bogey	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.14	0.00	0.00	0.00	0.00	MVAR	19.44%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Anita 66/16	Garibaldi	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.18	0.00	0.00	0.00	0.00	MVAR	3.26%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Mariposa 66/12	Burum	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.19	0.00	0.00	0.00	0.00	MVAR	8.23%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Delano 66/12	C B S	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	0.19	0.00	0.00	0.00	0.00	MVAR	5.55%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Sunny Dunes 33/4.16	Rapfeal	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.26	0.00	0.00	0.00	0.00	MVAR	22.58%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Peyton 66/12	Titus	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	0.32	0.00	0.00	0.00	0.00	MVAR	7.59%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Timoteo 66/12	Arliss	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.32	0.00	0.00	0.00	0.00	MVAR	9.68%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Wave 66/12	Humble	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.36	0.00	0.00	0.00	0.00	MVAR	7.81%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Bowl 66/4.16	erie	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.36	0.00	0.00	0.00	0.00	MVAR	37.65%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Fair Oaks 16/4.16	Wapello	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.37	0.00	0.00	0.00	0.00	MVAR	38.14%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Wheatland 66/12	Gopher	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.37	0.00	0.00	0.00	0.00	MVAR	12.09%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Wheatland 66/12	Gopher	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.37	0.00	0.00	0.00	0.00	MVAR	12.09%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Arrowhead 33/12	Squint	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.38	0.00	0.00	0.00	0.00	MVAR	38.65%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Domeland P.T. 33/12	Domeland	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.39	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Verdant 33/12	Cibola	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.40	0.00	0.00	0.00	0.00	MVAR	30.55%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Francis 66/12	Pate	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.41	0.00	0.00	0.00	0.00	MVAR	10.17%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Highland 66/12	Thompsen	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	0.41	0.00	0.00	0.00	0.00	MVAR	11.03%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Colton 66/12	Derby	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.42	0.00	0.00	0.00	0.00	MVAR	21.93%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Pepper 115/12	Reisling	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.43	0.00	0.00	0.00	0.00	MVAR	19.38%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Anita 66/4.16	Rowland	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.44	0.00	0.00	0.00	0.00	MVAR	42.29%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Marymount 66/16	Coveview	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.45	0.00	0.00	0.00	0.00	MVAR	27.35%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Burnt Mill 33/12	Cedar Glen	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.46	0.00	0.00	0.00	0.00	MVAR	23.44%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Peacor P.T. 33/12	Peacor	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.46	0.00	0.00	0.00	0.00	MVAR	60.54%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	

							Deficiency (MVA or VPU)						Deficiency %							
Substation	Circuit	Distribution Service Required	Project Description	Project Description (Additional Information)	Type of Equipment To Be Installed	Operating Date	2018^A	2019^A	2020^A	2021^A	2022^A	Units	2018^B	2019^B	2020^B	2021^B	2022^B	DER Eligible Service	Estimated LNBA Range	Notes
Rancho 33/12	Standing Rock	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.46	0.00	0.00	0.00	0.00	MVAR	8.77%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Oldfield 12/4.16	luray	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.49	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Etiwanda 66/12	Fields	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.49	0.00	0.00	0.00	0.00	MVAR	12.96%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Oak Springs P.T. 33/12	Circle	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.49	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Car Wash P.T. 12/4.16	Car Wash	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.51	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Ganesha 66/12	Chime	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.52	0.00	0.00	0.00	0.00	MVAR	11.79%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Coffee 33/12	Yuban	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.53	0.00	0.00	0.00	0.00	MVAR	12.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Sunny Dunes 33/4.16	Crocker	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.56	0.00	0.00	0.00	0.00	MVAR	65.12%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Lakewood 66/4.16	ebell	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.60	0.00	0.00	0.00	0.00	MVAR	56.95%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Bayside 66/12	Pike	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.61	0.00	0.00	0.00	0.00	MVAR	14.57%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Haskell 66/16	Toga	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.63	0.00	0.00	0.00	0.00	MVAR	11.56%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Bryan 66/12	St. Croix	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	0.65	0.00	0.00	0.00	0.00	MVAR	17.91%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Mariposa 66/12	Wildflower	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.66	0.00	0.00	0.00	0.00	MVAR	52.51%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Marine 66/16	Walgrove	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.68	0.00	0.00	0.00	0.00	MVAR	24.38%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Crest 66/16	Zircon	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.73	0.00	0.00	0.00	0.00	MVAR	28.80%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Howard 66/4.16	Normandie	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.75	0.00	0.00	0.00	0.00	MVAR	71.48%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Potrero 66/16	Pampas	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	0.76	0.00	0.00	0.00	0.00	MVAR	15.25%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Cypress 66/12	Prida	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.76	0.00	0.00	0.00	0.00	MVAR	18.68%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Bridge 66/4.16	Girder	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.77	0.00	0.00	0.00	0.00	MVAR	72.06%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Parker Strip 33/12	Jet Ski	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.81	0.00	0.00	0.00	0.00	MVAR	40.33%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Browning 66/12	McFarland	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.81	0.00	0.00	0.00	0.00	MVAR	31.08%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Amador 66/16	Velma	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.81	0.00	0.00	0.00	0.00	MVAR	40.36%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Lucas 66/4.16	Gallup	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.81	0.00	0.00	0.00	0.00	MVAR	73.07%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Layfair 66/12	Brackett	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.82	0.00	0.00	0.00	0.00	MVAR	19.92%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Layfair 66/12	Brackett	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.82	0.00	0.00	0.00	0.00	MVAR	19.92%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Lafayette 66/12	Weiskoff	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.84	0.00	0.00	0.00	0.00	MVAR	41.23%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Cypress 66/12	Rossmoor	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.86	0.00	0.00	0.00	0.00	MVAR	19.21%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Northwind 66/12	Gust	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.87	0.00	0.00	0.00	0.00	MVAR	29.21%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Rio Hondo 66/12	Pecos	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.87	0.00	0.00	0.00	0.00	MVAR	19.43%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Randall 66/12	Sandell	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.90	0.00	0.00	0.00	0.00	MVAR	22.99%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Stadium 66/12	Laws	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	0.93	0.00	0.00	0.00	0.00	MVAR	27.90%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Aventura P.T. 33/12	Aventura	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.94	0.00	0.00	0.00	0.00	MVAR	20.65%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Del Rosa 66/12	Stegman	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.95	0.00	0.00	0.00	0.00	MVAR	28.41%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Sullivan 66/12	English	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.96	0.00	0.00	0.00	0.00	MVAR	21.01%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Delano 66/12	Osner	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.98	0.00	0.00	0.00	0.00	MVAR	21.35%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Sullivan 66/12	Bullocks	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.98	0.00	0.00	0.00	0.00	MVAR	35.29%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Yukon 66/16	Alaska	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	0.99	0.00	0.00	0.00	0.00	MVAR	21.59%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Eaton 66/16	Baldwin	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.02	0.00	0.00	0.00	0.00	MVAR	15.17%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Pico 66/12	skipper	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	1.07	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Highland 66/12	Sparks	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.12	0.00	0.00	0.00	0.00	MVAR	31.74%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Shandin 115/12	Hallmark	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	1.14	0.00	0.00	0.00	0.00	MVAR	38.69%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Amador 66/16	Bryce	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.15	0.00	0.00	0.00	0.00	MVAR	20.33%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Cummings 66/12	Caliente	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.17	0.00	0.00	0.00	0.00	MVAR	39.49%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Bovine 66/12	Zebu	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.20	0.00	0.00	0.00	0.00	MVAR	28.57%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Bovine 66/12	zebu	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	1.20	0.00	0.00	0.00	0.00	MVAR	28.57%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Citrus 66/12	Grapefruit	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.21	0.00	0.00	0.00	0.00	MVAR	36.48%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Wimbledon 66/12	Graf	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.25	0.00	0.00	0.00	0.00	MVAR	34.18%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Industry 66/12	Gear	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.30	0.00	0.00	0.00	0.00	MVAR	28.25%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Auld 115/12	Appalousa	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.30	0.00	0.00	0.00	0.00	MVAR	32.55%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Auld 115/12	Appalousa	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.30	0.00	0.00	0.00	0.00	MVAR	32.55%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Lafayette 66/12	Mangrum	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.31	0.00	0.00	0.00	0.00	MVAR	52.12%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Imperial 66/12	Luxor	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.31	0.00	0.00	0.00	0.00	MVAR	28.47%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Atwood 66/12	Van Buren	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.38	0.00	0.00	0.00	0.00	MVAR	36.50%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Potrero 66/16	Hacienda	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	1.42	0.00	0.00	0.00	0.00	MVAR	23.98%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
MacArthur 66/12	Wainwright	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	1.44	0.00	0.00	0.00	0.00	MVAR	32.39%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Ellis 66/12	Ferree	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.45	0.00	0.00	0.00	0.00	MVAR	37.74%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Moraga 115/12	Hunter	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.55	0.00	0.00	0.00	0.00	MVAR	56.35%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Stadler 115/12	Pigskin	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.57	0.00	0.00	0.00	0.00	MVAR	39.51%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Stadler 115/12	Pigskin	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.57	0.00	0.00	0.00	0.00	MVAR	39.51%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Soquel 66/12	Elprado	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	1.58	0.00	0.00	0.00	0.00	MVAR	46.69%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Roadway 115/12	International	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.58	0.00	0.00	0.00	0.00	MVAR	39.66%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Roadway 115/12	International	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.58	0.00	0.00	0.00	0.00	MVAR	39.66%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Moraga 115/12	Cariso	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.58	0.00	0.00	0.00	0.00	MVAR	34.47%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Lark Ellen 66/12	Denise	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.63	0.00	0.00	0.00	0.00	MVAR	40.41%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Bunker 115/12	Harrier	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.65	0.00	0.00	0.00	0.00	MVAR	37.94%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Roadway 115/12	Caterpillar	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	1.67	0.00	0.00	0.00	0.00	MVAR	41.02%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Roadway 115/12	Caterpillar	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	1.67	0.00	0.00	0.00	0.00	MVAR	41.02%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Mayberry 115/12	Tudor	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.76	0.00	0.00	0.00	0.00	MVAR	53.96%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Wimbledon 66/12	Sampras	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.79	0.00	0.00	0.00	0.00	MVAR	59.88%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Lark Ellen 66/12	Eleanor	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.82	0.00	0.00	0.00	0.00	MVAR	43.16%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Bradbury 66/16	Fig	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.84	0.00	0.00	0.00	0.00	MVAR	37.97%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Rush 66/16	Forbid	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	1.90	0.00	0.00	0.00	0.00	MVAR	38.80%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Soquel 66/12	Deacano	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	2.01	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Francis 66/12	Atlas	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	2.02	0.00	0.00	0.00	0.00	MVAR	45.65%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Gisler 66/12	Agena	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	2.19	0.00	0.00	0.00	0.00	MVAR	64.58%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Cherry 66/12	Ocana	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	2.33	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Roadway 115/12	Peterbilt	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	2.38	0.00	0.00	0.00	0.00	MVAR	49.75%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Roadway 115/12	Peterbilt	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	2.38	0.00	0.00	0.00	0.00	MVAR	49.75%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Eaton 66/16	video	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	2.57	0.00	0.00	0.00	0.00	MVAR	68.21%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Eaton 66/16	Video	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	2.57	0.00	0.00	0.00	0.00	MVAR	68.21%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Lockheed 66/16	Starfighter	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	2.68	0.00	0.00	0.00	0.00	MVAR	42.69%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Wave 66/12	Calol	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	2.70	0.00	0.00	0.00	0.00	MVAR	9.93%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Ditmar 66/16	Cylinder	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	2.95	0.00	0.00	0.00	0.00	MVAR	35.37%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Moraga 115/12	Velardo	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	3.04	0.00	0.00	0.00	0.00	MVAR	71.71%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Moraga 115/12	Velardo	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	3.04	0.00	0.00	0.00	0.00	MVAR	71.71%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Moraga 115/12	Velardo	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	3.04	0.00	0.00	0.00	0.00	MVAR	71.71%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
San Dimas 66/12	Kranzer	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	3.06	0.00	0.00	0.00	0.00	MVAR	71.81%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Ivyglen 115/12	Donner	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	3.07	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Talbert 66/12	Parrot	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	3.17	0.00	0.00	0.00	0.00	MVAR	72.53%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Newcomb 115/12	Piedra	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	3.17	0.00	0.00	0.00	0.00	MVAR	77.88%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Newcomb 115/12	Piedra	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	3.17	0.00	0.00	0.00	0.00	MVAR	77.88%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Fernwood 66/16	sanborn	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	3.18	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Fernwood 66/16	sanborn	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	3.18	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Fogarty 115/12	Ruiz	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	3.29	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Irvine 66/12	Hines	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	3.40	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Irvine 66/12	Hines	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	3.40	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Pechanga 115/12	Serna	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	3.89	0.00	0.00	0.00	0.00	MVAR	76.41%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Pechanga 115/12	Serna	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	3.89	0.00	0.00	0.00	0.00	MVAR	76.41%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Pechanga 115/12	Serna	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	3.89	0.00	0.00	0.00	0.00	MVAR	76.41%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Irvine 66/12	Paragon	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	3.92	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Chino 66/12	Calmen	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	4.20	0.00	0.00	0.00	0.00	MVAR	8.55%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Chino 66/12	Younkin	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	4.20	0.00	0.00	0.00	0.00	MVAR	8.55%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Santiago 66/12	Counterfeit	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2018	4.56	0.00	0.00	0.00	0.00	MVAR	100.00%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Wheatland 66/12	Beaver	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	14.10	0.00	0.00	0.00	0.00	MVAR	51.09%	0.00%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
La Fresa 66/16	Elroy	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Brewster 16/4.16	pinehurst	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Lynwood 16/4.16	tweedy	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Oldfield 12/4.16	market	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Linden 12/4.16	bernard	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Longdon 16/4.16	charity	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Yukon 66/4.16	York	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Graham 16/4.16	Nadeau	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Hathaway 66/4.16	Daggett	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Bixby 12/4.16	Medio	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Belmont 12/4.16	Ransom	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Pioneer 12/4.16	Dohn	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Pioneer 12/4.16	Excelsior	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Imperial 66/4.16	Hondo	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Murphy 66/12	O'Malley	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Downey 12/4.16	Nash	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Walteria 66/4.16	Madera	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Windsor Hills 16/4.16	Verdun	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Windsor Hills 16/4.16	Dowell	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Hedda 12/4.16	Rocket	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Lakewood 66/4.16	Allred	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Coffee 33/12	Cafe	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	

							Deficiency (MVA or VPU)						Deficiency %							
Substation	Circuit	Distribution Service Required	Project Description	Project Description (Additional Information)	Type of Equipment To Be Installed	Operating Date	2018[A]	2019[A]	2020[A]	2021[A]	2022[A]	Units	2018[B]	2019[B]	2020[B]	2021[B]	2022[B]	DER Eligible Service	Estimated LNBA Range	Notes
Second Avenue 33/12	Del Juan	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Nugget 33/25	Campanula	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Twentynine Palms 33/12	North Adobe	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Black Meadows 33/12	Hidden	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Ivar 16/4.16	Muscatel	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Terrace 16/4.16	Pomeroy	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Narod 66/12	Jurupa	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Earlimart 66/12	Weston	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Earlimart 66/12	Weston	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Isabella 66/12	Erskine	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Mariposa 66/12	Wildflower	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Carpinteria 66/16	Sheffield	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
Vegas 66/16	Cachuma	Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2018	No methodology created to obtain information					Vpu	No methodology created to obtain information					No	N/A	
San Bernardino 66/12 (D)	Dragon	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.301	0.00	0.00	0.00	MVAR	0.00%	32.52%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Arro 33/4.16 (D)	Alexander	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.514	0.00	0.00	0.00	MVAR	0.00%	53.32%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Arro 33/4.16 (D)	Berkley	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.46	0.00	0.00	0.00	MVAR	0.00%	43.38%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Yucca 115/12 (D)	Onaga	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.657	0.00	0.00	0.00	MVAR	0.00%	12.74%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Carodean 115/12 (D)	Larrea	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.551	0.00	0.00	0.00	MVAR	0.00%	20.78%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Arrowhead 33/12 (D)	Jeep	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.391	0.00	0.00	0.00	MVAR	0.00%	24.58%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Joshua Tree 33/12 (D)	Whitehorn	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.342	0.00	0.00	0.00	MVAR	0.00%	22.17%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Verdant 33/12 (D)	Cibola	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.257	0.00	0.00	0.00	MVAR	0.00%	22.22%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Coffee 33/12 (D)	Yuban	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.016	0.00	0.00	0.00	MVAR	0.00%	20.67%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Thornhill 115/12 (D)	Mcmanus	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.065	0.00	0.00	0.00	MVAR	0.00%	21.45%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Eisenhower 115/12 (D)	Battalion	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.161	0.00	0.00	0.00	MVAR	0.00%	22.94%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Palm Canyon 33/12 (D)	Cantina	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.198	0.00	0.00	0.00	MVAR	0.00%	22.19%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Tamarisk 115/12 (D)	Jacaranda	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.509	0.00	0.00	0.00	MVAR	0.00%	29.53%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Silver Spur 33/12 (D)	Bit	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.109	0.00	0.00	0.00	MVAR	0.00%	41.28%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Coffee 33/12 (D)	Espresso	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	2.196	0.00	0.00	0.00	MVAR	0.00%	78.55%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Timoteo 66/12 (D)	Antique	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.981	0.00	0.00	0.00	MVAR	0.00%	62.27%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Timoteo 66/12 (D)	Clinic	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.493	0.00	0.00	0.00	MVAR	0.00%	35.60%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Cardiff 66/12 (D)	Riley	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.526	0.00	0.00	0.00	MVAR	0.00%	45.88%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Maraschino 115/12 (D)	Duke	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.279	0.00	0.00	0.00	MVAR	0.00%	27.93%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Maraschino 115/12 (D)	Lapins	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.402	0.00	0.00	0.00	MVAR	0.00%	26.44%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Maraschino 115/12 (D)	Roundel	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.204	0.00	0.00	0.00	MVAR	0.00%	30.84%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Maraschino 115/12 (D)	Schmidt	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.22	0.00	0.00	0.00	MVAR	0.00%	25.31%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Pepper 115/12 (D)	Sherry	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.904	0.00	0.00	0.00	MVAR	0.00%	23.15%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Homart 115/12 (D)	Allstate	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.113	0.00	0.00	0.00	MVAR	0.00%	22.20%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Timoteo 66/12 (D)	Antique	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.981	0.00	0.00	0.00	MVAR	0.00%	62.27%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Timoteo 66/12 (D)	Clinic	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.493	0.00	0.00	0.00	MVAR	0.00%	35.60%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Cardiff 66/12 (D)	Riley	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.526	0.00	0.00	0.00	MVAR	0.00%	45.88%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Mira Loma 66/12 (D)	Everest	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.219	0.00	0.00	0.00	MVAR	0.00%	26.73%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Chino 66/12 (D)	Calmen	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.986	0.00	0.00	0.00	MVAR	0.00%	45.28%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Mira Loma 66/12 (D)	Brewer	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.965	0.00	0.00	0.00	MVAR	0.00%	39.58%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Kimball 66/12 (D)	Warhawk	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.675	0.00	0.00	0.00	MVAR	0.00%	35.83%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Mira Loma 66/12 (D)	Fujiyama	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.177	0.00	0.00	0.00	MVAR	0.00%	28.25%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Archibald 66/12 (D)	Bravon	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.631	0.00	0.00	0.00	MVAR	0.00%	13.93%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Archibald 66/12 (D)	Danish	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.111	0.00	0.00	0.00	MVAR	0.00%	2.99%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Kimball 66/12 (D)	Vengeance	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.547	0.00	0.00	0.00	MVAR	0.00%	56.31%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Pedley 66/12 (D)	Wineville	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.197	0.00	0.00	0.00	MVAR	0.00%	4.81%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Kimball 66/12 (D)	Fortress	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.634	0.00	0.00	0.00	MVAR	0.00%	59.40%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Francis 66/12 (D)	Pate	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	2.613	0.00	0.00	0.00	MVAR	0.00%	52.13%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Anita 66/16 (D)	Garibaldi	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.536	0.00	0.00	0.00	MVAR	0.00%	26.78%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Bradbury 66/16 (D)	Fig	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.343	0.00	0.00	0.00	MVAR	0.00%	24.23%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Peyton 66/12 (D)	East End	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.083	0.00	0.00	0.00	MVAR	0.00%	46.47%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Bayside 66/12	Catfish	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.261	0.00	0.00	0.00	MVAR	0.00%	5.16%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Rush 66/16)D)	Forbid	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	3.025	0.00	0.00	0.00	MVAR	0.00%	50.21%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Narod 66/12 (D)	Tile	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.224	0.00	0.00	0.00	MVAR	0.00%	4.74%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Narod 66/12 (D)	Bonview	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.22	0.00	0.00	0.00	MVAR	0.00%	25.31%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Ravendale 66/16 (D)	Hinshaw	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	4.198	0.00	0.00	0.00	MVAR	0.00%	77.76%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Kimball 66/12 (D)	Vengeance	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.547	0.00	0.00	0.00	MVAR	0.00%	56.31%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Kimball 66/12 (D)	Warhawk	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.675	0.00	0.00	0.00	MVAR	0.00%	35.83%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Cucamonga	Ruttman	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.618	0.00	0.00	0.00	MVAR	0.00%	42.10%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Cucamonga	Ruttman	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.618	0.00	0.00	0.00	MVAR	0.00%	42.10%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
El Sobrante 33/12 (D)	Blackburn	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	3.475	0.00	0.00	0.00	MVAR	0.00%	74.33%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
El Sobrante 33/12 (D)	Tin Mine	Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019		No methodology created to obtain inform				Vpu		No methodology created to obtain informa				No	N/A	
Archibald 66/12 (D)	Novac	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.219	0.00	0.00	0.00	MVAR	0.00%	6.22%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Trophy 66/12 (D)	Raceway	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.702	0.00	0.00	0.00	MVAR	0.00%	32.10%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Layfair 66/12 (D)	Puddingstone	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.834	0.00	0.00	0.00	MVAR	0.00%	18.81%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Walteria 66/4.16 (D)	Narbonne	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.76	0.00	0.00	0.00	MVAR	0.00%	71.67%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Victoria 66/16 (D)	Angelina	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.711	0.00	0.00	0.00	MVAR	0.00%	19.16%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Yukon 66/4.16 (D)	Fairbanks	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.669	0.00	0.00	0.00	MVAR	0.00%	81.65%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Yukon 66/4.16 (D)	Grandview	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.316	0.00	0.00	0.00	MVAR	0.00%	34.51%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Stadium 66/12 (D)	Seat	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	2.967	0.00	0.00	0.00	MVAR	0.00%	83.18%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Graham 16/4.16 (D)	Boston	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.123	0.00	0.00	0.00	MVAR	0.00%	17.01%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Stadium 66/12 (D)	Seat	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	2.967	0.00	0.00	0.00	MVAR	0.00%	83.18%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Cudahy 66/4.16 (D)	Maas	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.321	0.00	0.00	0.00	MVAR	0.00%	41.62%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Stadium 66/12 (D)	Cony	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.938	0.00	0.00	0.00	MVAR	0.00%	44.67%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Fruitland 66/16 (D)	Kobe	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.114	0.00	0.00	0.00	MVAR	0.00%	48.15%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
La Fresa 66/16 (D)	Pueblo	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	2.393	0.00	0.00	0.00	MVAR	0.00%	57.07%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Naomi 16/4.16 (D)	Andrus	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.766	0.00	0.00	0.00	MVAR	0.00%	83.64%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Walteria 66/16 (D)	Sciurba	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.562	0.00	0.00	0.00	MVAR	0.00%	24.55%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Naomi 16/4.16 (D)	Hooper	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.61	0.00	0.00	0.00	MVAR	0.00%	57.53%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Torrance 66/16 (D)	Bramble	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.658	0.00	0.00	0.00	MVAR	0.00%	26.77%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Eric 66/12 (D)	Dornes	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.991	0.00	0.00	0.00	MVAR	0.00%	35.61%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Perry 16/4.16 (D)	Como	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.225	0.00	0.00	0.00	MVAR	0.00%	33.34%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Howard 66/4.16 (D)	Pacoma	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.166	0.00	0.00	0.00	MVAR	0.00%	18.13%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Walteria 66/4.16 (D)	Madera	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.123	0.00	0.00	0.00	MVAR	0.00%	17.01%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Walteria 66/4.16 (D)	Moon	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.112	0.00	0.00	0.00	MVAR	0.00%	11.07%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Clark 66/4.16 (D)	Garford	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.107	0.00	0.00	0.00	MVAR	0.00%	9.25%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Athens 16/4.16 (D)	Anzac	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.659	0.00	0.00	0.00	MVAR	0.00%	59.44%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Brewster 16/4.16 (D)	Pinehurst	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.707	0.00	0.00	0.00	MVAR	0.00%	61.12%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Gallatin 66/12 (D)	Stamper	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.652	0.00	0.00	0.00	MVAR	0.00%	16.50%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Lucas 66/12 (D)	Capetown	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.668	0.00	0.00	0.00	MVAR	0.00%	13.72%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Pioneer 66/12 (D)	Cody	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	2.088	0.00	0.00	0.00	MVAR	0.00%	69.87%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Imperial 66/12 (D)	Luxor	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.654	0.00	0.00	0.00	MVAR	0.00%	31.48%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Santa Fe Springs 66/12 (D)	Dolan	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.419	0.00	0.00	0.00	MVAR	0.00%	40.33%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Center 66/12 (D)	Texas	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.968	0.00	0.00	0.00	MVAR	0.00%	19.88%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Cypress 66/12 (D)	Rossmoor	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.606	0.00	0.00	0.00	MVAR	0.00%	30.85%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Eric 66/12 (D)	Corby	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.69	0.00	0.00	0.00	MVAR	0.00%	16.08%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Signal Hill 66/12 (D)	Walrus	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.396	0.00	0.00	0.00	MVAR	0.00%	14.17%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Sunnyside 66/12 (D)	Flagg	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.07	0.00	0.00	0.00	MVAR	0.00%	30.83%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Sunnyside 66/4.16 (D)	Keever	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.001	0.00	0.00	0.00	MVAR	0.00%	76.92%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Jersey 66/16 (D)	Bancroft	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.811	0.00	0.00	0.00	MVAR	0.00%	43.85%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Alon 66/12 (D)	Catalytic	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.005	0.00	0.00	0.00	MVAR	0.00%	0.41%	0.00%	0.00%	0.00%	No	>=500 $/KVAR-YR	
Oldfield 12/4.16 (D)	Luray	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.085	0.00	0.00	0.00	MVAR	0.00%	2.76%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Oldfield 12/4.16 (D)	Bentree	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.455	0.00	0.00	0.00	MVAR	0.00%	37.76%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Lighthipe 66/12 (D)	Stitzer	Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019		No methodology created to obtain inform				Vpu		No methodology created to obtain informa				No	N/A	
Lucas 66/4.16 (D)	Mcnab	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.562	0.00	0.00	0.00	MVAR	0.00%	55.52%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Victoria 66/16 (D)	Blossom	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.106	0.00	0.00	0.00	MVAR	0.00%	4.23%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Ditmar 66/16 (D)	Flywheel	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.101	0.00	0.00	0.00	MVAR	0.00%	7.76%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
El Nido 66/16 (D)	Minnow	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	2.152	0.00	0.00	0.00	MVAR	0.00%	54.45%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Eric 66/12 (D)	Mapes	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.149	0.00	0.00	0.00	MVAR	0.00%	3.68%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Santa Monica 66/16 (D)	Suntower	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.924	0.00	0.00	0.00	MVAR	0.00%	61.90%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Santa Monica 66/16 (D)	Tradewind	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.268	0.00	0.00	0.00	MVAR	0.00%	30.89%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Santa Monica 66/16 (D)	Suntower	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.924	0.00	0.00	0.00	MVAR	0.00%	61.90%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Santa Monica 66/16 (D)	Debug	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.666	0.00	0.00	0.00	MVAR	0.00%	42.55%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Marine 66/16 (D)	Navy	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.075	0.00	0.00	0.00	MVAR	0.00%	22.99%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Movie 66/16 (D)	Gable	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.352	0.00	0.00	0.00	MVAR	0.00%	8.91%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Fairfax 66/16 (D)	Pan Pacific	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.502	0.00	0.00	0.00	MVAR	0.00%	9.47%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Beverly 66/4.16 (D)	Alden	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.803	0.00	0.00	0.00	MVAR	0.00%	64.08%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Windsor Hills 16/4.16 (D)	Overhill	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.257	0.00	0.00	0.00	MVAR	0.00%	22.22%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Windsor Hills 16/4.16 (D)	Verdun	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.364	0.00	0.00	0.00	MVAR	0.00%	37.76%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Bowl 66/4.16 (D)	Ohio	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.31	0.00	0.00	0.00	MVAR	0.00%	29.23%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Bowl 66/4.16 (D)	Drill	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.278	0.00	0.00	0.00	MVAR	0.00%	48.06%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Cameron 66/12 (D)	Kidd	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.167	0.00	0.00	0.00	MVAR	0.00%	32.72%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Pico 66/12 (D)	Channel	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.285	0.00	0.00	0.00	MVAR	0.00%	41.66%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	

							Deficiency (MVA or VPU)						Deficiency %							
Substation	Circuit	Distribution Service Required	Project Description	Project Description (Additional Information)	Type of Equipment To Be Installed	Operating Date	2018[a]	2019[a]	2020[a]	2021[a]	2022[a]	Units	2018[a]	2019[a]	2020[a]	2021[a]	2022[a]	DER Eligible Service	Estimated LNBA Range	Notes
Daisy 12/4.16 (D)	Dot	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.664	0.00	0.00	0.00	MVAR	0.00%	68.88%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Daisy 12/4.16 (D)	Cero	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.557	0.00	0.00	0.00	MVAR	0.00%	48.15%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Locust 12/4.16 (D)	Golden	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.664	0.00	0.00	0.00	MVAR	0.00%	68.88%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Locust 12/4.16 (D)	Lemon	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.519	0.00	0.00	0.00	MVAR	0.00%	63.34%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Potrero 66/16 (D)	Hacienda	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.8	0.00	0.00	0.00	MVAR	0.00%	28.36%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Shuttle 66/12 (D)	Radar	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.015	0.00	0.00	0.00	MVAR	0.00%	0.41%	0.00%	0.00%	0.00%	No	100-500 $/KVAR-YR	
Cummings 66/12 (D)	Caliente	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.664	0.00	0.00	0.00	MVAR	0.00%	68.88%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Haskell 66/16 (D)	Toga	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.702	0.00	0.00	0.00	MVAR	0.00%	32.10%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Santa Barbara 66/16 (D)	Hot Springs	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.713	0.00	0.00	0.00	MVAR	0.00%	34.17%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
San Miguel 66/16 (D)	Ready	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.337	0.00	0.00	0.00	MVAR	0.00%	11.10%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Casitas 66/16 (D)	Riva	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.734	0.00	0.00	0.00	MVAR	0.00%	39.10%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Camden 66/12 (D)	Cadmium	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.068	0.00	0.00	0.00	MVAR	0.00%	1.40%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Hamilton 66/12 (D)	Cronin	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	2.902	0.00	0.00	0.00	MVAR	0.00%	54.73%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Lafayette 66/12 (D)	Mangrum	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.409	0.00	0.00	0.00	MVAR	0.00%	55.53%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Chiquita 66/12 (D)	Stout	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.766	0.00	0.00	0.00	MVAR	0.00%	83.64%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Niguel 66/12 (D)	Cymbal	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	3.357	0.00	0.00	0.00	MVAR	0.00%	65.09%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
MacArthur 66/12 (D)	Wingate	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.683	0.00	0.00	0.00	MVAR	0.00%	59.85%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Talbert	Parrot	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.516	0.00	0.00	0.00	MVAR	0.00%	51.18%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Gisler	Algena	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.704	0.00	0.00	0.00	MVAR	0.00%	69.26%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Gisler	Meteor	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.724	0.00	0.00	0.00	MVAR	0.00%	36.50%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
MacArthur 66/12 (D)	Rommel	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.442	0.00	0.00	0.00	MVAR	0.00%	57.57%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Estrella 66/12 (D)	Cancer	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.938	0.00	0.00	0.00	MVAR	0.00%	44.67%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Estrella 66/12 (D)	Pleiades	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.911	0.00	0.00	0.00	MVAR	0.00%	51.49%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Modena 66/12 (D)	Qatar	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	3.55	0.00	0.00	0.00	MVAR	0.00%	66.35%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Lampson 66/12 (D)	Leopard	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.275	0.00	0.00	0.00	MVAR	0.00%	27.93%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Telegraph 66/12 (D)	Omicron	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	2.945	0.00	0.00	0.00	MVAR	0.00%	71.05%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Fullerton 66/12 (D)	Matlock	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.167	0.00	0.00	0.00	MVAR	0.00%	32.72%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Bolsa 66/12 (D)	Skiff	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.079	0.00	0.00	0.00	MVAR	0.00%	22.99%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Modena 66/12 (D)	Siam	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.683	0.00	0.00	0.00	MVAR	0.00%	59.85%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Auld 115/12 (D)	Brumfield	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.416	0.00	0.00	0.00	MVAR	0.00%	32.34%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Auld 115/12 (D)	Clydesdale	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.648	0.00	0.00	0.00	MVAR	0.00%	40.73%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Auld 115/12 (D)	Keller	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.675	0.00	0.00	0.00	MVAR	0.00%	35.83%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Ingljen 115/12 (D)	Chuck Wagon	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.854	0.00	0.00	0.00	MVAR	0.00%	54.32%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Browning 66/12 (D)	McFarland	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.574	0.00	0.00	0.00	MVAR	0.00%	46.65%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Terra Bella 66/12 (D)	Skinkle	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.385	0.00	0.00	0.00	MVAR	0.00%	12.48%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Terra Bella 66/12 (D)	Zion	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.09	0.00	0.00	0.00	MVAR	0.00%	2.10%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Potrero 66/16 (D)	Salvador	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.615	0.00	0.00	0.00	MVAR	0.00%	17.01%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Victorville 33/12 (D)	La Paz	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	3.378	0.00	0.00	0.00	MVAR	0.00%	73.79%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Victorville 33/12 (D)	La Paz	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	3.378	0.00	0.00	0.00	MVAR	0.00%	73.79%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Victorville 33/12 (D)	La Paz	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	3.379	0.00	0.00	0.00	MVAR	0.00%	73.79%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Victor 115/12 (D)	Magua	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	3.068	0.00	0.00	0.00	MVAR	0.00%	63.02%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Aqueduct 115/12 (D)	Penstock	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.097	0.00	0.00	0.00	MVAR	0.00%	26.78%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Victor 115/12 (D)	Eagle Ranch	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.634	0.00	0.00	0.00	MVAR	0.00%	59.40%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Victor 115/12 (D)	Eagle Ranch	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	2.634	0.00	0.00	0.00	MVAR	0.00%	59.40%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Savage 115/12 (D)	Hatchery	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.455	0.00	0.00	0.00	MVAR	0.00%	17.81%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Savage 115/12 (D)	Mauna Loa	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.358	0.00	0.00	0.00	MVAR	0.00%	14.56%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Savage 115/12 (D)	Burwood	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.62	0.00	0.00	0.00	MVAR	0.00%	12.86%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Roadway 115/12 (D)	Peterbilt	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	1.441	0.00	0.00	0.00	MVAR	0.00%	28.87%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Lucerne 33/12 (D)	Sky Hi	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.698	0.00	0.00	0.00	MVAR	0.00%	24.90%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Lucerne 33/12 (D)	Sky Hi	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.696	0.00	0.00	0.00	MVAR	0.00%	24.90%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Apple Valley 115/12	Cochise	Reactive Power	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	0.063	0.00	0.00	0.00	MVAR	0.00%	1.72%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Victor 115/12 (D)	Koala	Reactive Power, Voltage	New Capacitor Installation	Capacitor on Pole Line (Overhead)	Capacitor	12/31/2019	0.00	1.045	0.00	0.00	0.00	MVAR	0.00%	25.91%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
Apple Valley 115/12 (D)	Deep Creek	Reactive Power	New Capacitor Installation	Capacitor on Ground (Padmounted)	Capacitor	12/31/2019	0.00	0.96	0.00	0.00	0.00	MVAR	0.00%	23.08%	0.00%	0.00%	0.00%	No	0-100 $/KVAR-YR	
End	End	End	End	End	End	End	End	End	End	End	End	End	End	End	End	End	End	End	End	End

CANDIDATE DEFERRAL PROJECTS

							Deficiency (MVA or VPU)						Deficiency %							
Substation	Circuit	Distribution Service Required	Project Description	Project Description (Additional Information)	Type of Equipment To Be Installed	Operating Date	2018[A]	2019[A]	2020[A]	2021[A]	2022[A]	Units	2018[B]	2019[B]	2020[B]	2021[B]	2022[B]	DER	Estimated	Link to GNA
Mira Loma 220/66 (S)	n/a	Reliability	Substation Outage Contingency Mitigation	Install automated equipment	Substation	6/1/2021	0.00	0.00	0.00	12.00	32.00	MVA	0.00%	0.00%	0.00%	1.41%	3.76%	Yes	0-100 $/kW-yr	None
Moorpark 'A' 220/66 (S)	n/a	Capacity	Increase Substation Capacity	Transfer Substation Load from One Bus to Another	Substation	6/1/2021	0.00	0.00	0.00	4.90	11.10	MVA	0.00%	0.00%	0.00%	0.89%	2.01%	Yes	0-100 $/kW-yr	Substation: Moorpark 220/66 kV
Saugus 'C' 220/66 (S)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Increase Wire Size	Primary Feeder - Subtransmission	6/1/2022	0.00	0.00	0.00	0.00	1.55	MVA	0.00%	0.00%	0.00%	0.00%	1.78%	Yes	0-100 $/kW-yr	Line: Elizabeth Lake - Pitchgen 66 kV
Elizabeth Lake 66/16 (D)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Increase Wire Size	Primary Feeder - Subtransmission; Protection Equipment; IT	6/1/2022	0.00	0.00	0.00	0.00	1.20	MVA	0.00%	0.00%	0.00%	0.00%	1.37%	Yes	0-100 $/kW-yr	Line: Saugus-Elizabeth Lake-MWD Foothill 66 kV
Rector 220/66 (S)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Install 66kV New Wire	Primary Feeder - Subtransmission; Substation	6/1/2021	9.90	7.80	9.30	10.70	13.90	MVA	6.90%	5.44%	6.48%	7.46%	9.69%	Yes	100-500 $/kW-yr	Line: Rector - Riverway No.2 66 kv
Vera 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2021	0.00	0.00	0.00	3.90	7.00	MVA	0.00%	0.00%	0.00%	5.36%	9.61%	Yes	0-100 $/kW-yr	Substation: Lampson; Circuit: Bison, Jaguar
Springville 220/66 (S)	n/a	Capacity, Reliability	Subtransmission Line Contingency Mitigation	Increase Wire Size	Primary Feeder - Subtransmission; Substation	6/1/2022	0.00	0.00	0.00	0.00	1.67	MVA	0.00%	0.00%	0.00%	0.00%	2.64%	Yes	0-100 $/kW-yr	Line: Springville-Strathmore 66 kV
Live Oak 66/12 (D)	n/a	Capacity	Increase Subtransmission Line Capacity	Increase Wire Size	Primary Feeder - Subtransmission; Protection Equipment	6/1/2021	3.71	2.15	2.87	4.78	4.90	MVA	3.37%	1.96%	2.61%	4.35%	4.46%	Yes	0-100 $/kW-yr	Line: Padua-Live Oak 66 kV
Mira Loma 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2021	0.00	0.09	0.87	1.80	2.76	MVA	0.00%	0.12%	1.20%	2.48%	3.79%	Yes	0-100 $/kW-yr	Substation: Mira Loma; Circuit: Brewer
MacArthur 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2021	0.00	0.00	0.00	0.22	1.45	MVA	0.00%	0.00%	0.00%	0.17%	1.14%	Yes	0-100 $/kW-yr	Substation: Cabrillo; Circuit: Xerox
Crater 66/16 (D)	n/a	Capacity, Reliability	Increase Substation Capacity	Install 66kV New Wire	Primary Feeder - Subtransmission; Substation; Protection Equipment; IT	6/1/2022	0.00	0.00	0.00	0.00	0.20	MVA	0.00%	0.00%	0.00%	0.00%	0.69%	Yes	100-500 $/kW-yr	Line: Crater-Latigo-Tapia 66 kV
Elizabeth Lake 66/16 (D)	n/a	Capacity	New Circuit	Add (1) 16kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2022	0.00	0.00	0.00	0.00	0.80	MVA	0.00%	0.00%	0.00%	0.00%	0.73%	Yes	0-100 $/kW-yr	Substation: Elizabeth Lake; Circuit: Tuba
Lockheed 66/16 (D)	n/a	Capacity	New Circuit	Add (1) 16kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	6/1/2022	0.00	0.00	0.00	0.00	0.56	MVA	0.00%	0.00%	0.00%	0.00%	0.77%	Yes	0-100 $/kW-yr	Substation: Lockheed; Circuit: Orion, Starfighter
Newhall 66/16 (D)	n/a	Reliability, Voltage	Subtransmission Line Contingency Mitigation	Add (2) 14.4 MVAR Capacitors	Capacitor	6/1/2021	0.00	0.00	0.00	0.00	0.01	Vpu	0.00%	0.00%	0.00%	8.00%	12.00%	Yes	0-100 $/kW-yr	Substation: Newhall 66/16 kV
Mariposa 66/12 (D)	n/a	Reliability, Voltage	Subtransmission Line Contingency Mitigation	Add (1) 14.4 MVAR Capacitor	Capacitor	6/1/2022	0.02	0.00	0.00	0.01	0.00	Vpu	34.80%	0.20%	1.20%	17.80%	2.20%	Yes	0-100 $/kW-yr	Substation: Mariposa 66/12 kV
Sun City 115/12	n/a	Capacity	Increase Substation Capacity, New Circuit	Increase transformer capacity from 56 to 84 MVA, Add (1)	Substation; Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment, Ca	6/1/2022	0.00	0.00	0.00	0.00	3.76	MVA	0.00%	0.00%	0.00%	0.00%	5.17%	Yes	0-100 $/kW-yr	Substation: Sun City; Circuit: Equinox, Sundance
Hathaway 66/12	n/a	Capacity	Increase Substation Capacity	Upgrade transformer component	Substation	6/1/2022	0.00	0.00	0.00	0.00	0.40	MVA	0.00%	0.00%	0.00%	0.00%	0.77%	Yes	0-100 $/kW-yr	Substation: Hathaway
Nogales 66/12 (D)	n/a	Capacity	New Circuit	Add (1) 12kV Circuit	Substation; Primary Feeder - New Distribution Line, Protection Equipment, Capacitor	12/31/2021	1.05	1.05	0.93	0.95	1.10	MVA	0.91%	0.91%	0.81%	0.83%	0.96%	Yes	100-500 $/KW-yr	Substation: Railroad; Circuit: Caboose, Diner, Trestle
Garnet 115/33 (D)	n/a	Capacity	Increase Substation Capacity, New Circuits	Rebuild 115kV & 33kV Switchracks, Add (2) 56 MVA Transf	Substation; Substation Bank; Primary Feeder - New Distribution Line, Protection Equipment, Ca	6/1/2021	3.77	18.00	110.70	176.10	176.60	MVA	1.80%	8.59%	52.82%	84.01%	84.24%	Yes	0-100 $/kW-yr	Substation: Garnet; Circuit: Coachella, Pierson
Lindsay 66/12 (D)	n/a	Reliability, Voltage	Subtransmission Line Contingency Mitigation	Increase Wire Size	Primary Feeder - Subtransmission; Protection Equipment	6/1/2022	0.00	0.00	0.00	0.00	0.00	Vpu	0.00%	0.00%	0.00%	0.00%	2.80%	Yes	0-100 $/kW-yr	Line: Lindsay-Strathmore 66 kV
End	End	End	End	End	End	End	End	End	End	End	End	End	End	End	End	End	End	End	End	End

CANDIDATE DEFERRAL

ADD INFO

Link to GNA	Substation/Subtransmission line	Circuit	Distribution Service Required	Operating Date	Estimated LNBA Range ($/kW-yr)	Unit Cost of Traditional Mitigation	Capacity (MW)*	Energy Need (MWh)*	Time of Year	Monthly Frequency**	Yearly Frequency**	Year
Line: Elizabeth Lake - Pitchgen 66 kV	Saugus 'C' 220/66 (S)	n/a	Capacity, Reliability	6/1/2022	0-100	$ 5,898,370	0	0	Summer	0	0	2018
							0	0	Summer	0	0	2019
							0	0	Summer	0	0	2020
							0	0	Summer	0	0	2021
							2	3.91	Summer	5	15	2022
Line: Saugus-Elizabeth Lake-MWD Foothill 66 kV	Elizabeth Lake 66/16 (D)	n/a	Capacity, Reliability	6/1/2022	0-100	$ 3,089,237	0	0	Summer	0	0	2018
							0	0	Summer	0	0	2019
							0	0	Summer	0	0	2020
							0	0	Summer	0	0	2021
							2	3.91	Summer	5	15	2022
Line: Rector - Riverway No.2 66 kv	Rector 220/66 (S)	n/a	Capacity, Reliability	6/1/2021	100-500	$ 27,410,000	10	28.18	Summer	10	25	2018
							7	17.87	Summer	10	25	2019
							9.5	25.98	Summer	10	25	2020
							11	32.25	Summer	10	25	2021
							18	77.38	Summer	15	40	2022
Substation: Moorpark 220/66 kV	Moorpark 'A' 220/66 (S)	n/a	Capacity	6/1/2021	0-100	$ 3,279,000	0	0	Summer	0	0	2018
							0	0	Summer	0	0	2019
							0	0	Summer	0	0	2020
							4.9	10.83	Summer	5	15	2021
							11.1	36.45	Summer	10	25	2022
None	Mira Loma 220/66 (S)	n/a	Reliability	6/1/2021	0-100	$ 234,000	0	0	Summer	0	0	2018
							0	0	Summer	0	0	2019
							0	0	Summer	0	0	2020
							12	52.61	Summer	15	40	2021
							32	275.14	Summer	25	65	2022
Line: Springville-Strathmore 66 kV	Springville 220/66 (S)	n/a	Capacity, Reliability	6/1/2022	0-100	$ 1,829,017	0	0	Summer	0	0	2018
							0	0	Summer	0	0	2019
							0	0	Summer	0	0	2020
							0	0	Summer	0	0	2021
							12.5	46.94	Summer	15	40	2022
Line: Lindsay-Strathmore 66 kV	Lindsay 66/12 (D)	n/a	Reliability, Voltage	6/1/2022	0-100	$ 2,210,000	0	0	Summer	0	0	2018
							0	0	Summer	0	0	2019
							0	0	Summer	0	0	2020
							0	0	Summer	0	0	2021
							11	158.63	Summer	40	100	2022
Substation: Newhall 66/16 kV	Newhall 66/16 (D)	n/a	Reliability, Voltage	6/1/2021	0-100	$ 1,512,446	0	0	Summer	0	0	2018
							0	0	Summer	0	0	2019
							0	0	Summer	0	0	2020
							4	6.89	Summer	5	15	2021
							0	0	Summer	0	0	2022
Substation: Mariposa 66/12 kV	Mariposa 66/12 (D)	n/a	Reliability, Voltage	6/1/2022	0-100	$ 1,530,682	0	0	Summer	0	0	2018
							0	0	Summer	0	0	2019
							0	0	Summer	0	0	2020
							0	0	Summer	0	0	2021
							17.5	79.91	Summer	15	40	2022
Line: Crater-Latigo-Tapia 66 kV	Crater 66/16 (D)	n/a	Capacity, Reliability	6/1/2022	>500	$ 10,844,000	0	0	Summer	0	0	2018
							0	0	Summer	0	0	2019
							0	0	Summer	0	0	2020
							0	0	Summer	0	0	2021
							0.2	0.2	Summer	5	15	2022
Line: Padua-Live Oak 66 kV	Live Oak 66/12 (D)	n/a	Capacity	6/1/2021	0-100	$ 1,708,000	0	0	Summer	0	0	2018
							0	0	Summer	0	0	2019
							0	0	Summer	0	0	2020
							11	30.09	Summer	10	25	2021
							16	42.76	Summer	10	25	2022

Link to GNA	Substation/Subtransmission line	Circuit	Distribution Service Required	Operating Date	Estimated LNBA Range ($/kW-yr)	Unit Cost of Traditional Mitigation	Capacity (MW)*	Energy Need (MWh)*	Time of Year	Monthly Frequency**	Yearly Frequency**	Year
Substation: Lampson; Circuit: Bison, Jaguar	Vera 66/12 (D)	n/a	Capacity	6/1/2021	0-100	$ 3,503,000	0.0	0.00	Summer	0	0	2018
							0.0	0.00	Summer	0	0	2019
							0.0	0.00	Summer	0	0	2020
							3.9	20.77	Summer	15	40	2021
							7.0	48.46	Summer	20	50	2022
Substation: Lockheed; Ciruit: Orion, Starfighter	Lockheed 66/16 (D)	n/a	Capacity	6/1/2022	0-100	$ 3,924,994	0.0	0.00	Summer	0	0	2018
							0.0	0.00	Summer	0	0	2019
							0.0	0.00	Summer	0	0	2020
							0.0	0.00	Summer	0	0	2021
							0.6	0.60	Summer	5	15	2022
Substation: Mira Loma; Circuit: Brewer	Mira Loma 66/12 (D)	n/a	Capacity	6/1/2021	0-100	$ 3,776,985	0.0	0.00	Summer	0	0	2018
							0.1	0.09	Summer	5	15	2019
							0.9	2.15	Summer	10	25	2020
							1.8	8.04	Summer	15	40	2021
							2.8	18.92	Summer	25	65	2022
Substation: Elizabeth Lake; Circuit: Tuba	Elizabeth Lake 66/16 (D)	n/a	Capacity	6/1/2022	0-100	$ 3,926,077	0.0	0.00	Summer	0	0	2018
							0.0	0.00	Summer	0	0	2019
							0.0	0.00	Summer	0	0	2020
							0.0	0.00	Summer	0	0	2021
							0.8	2.08	Summer	10	25	2022
Substation: Hathaway	Hathaway 66/12	n/a	Capacity	6/1/2022	0-100	$ 120,000	0.0	0.00	Summer	0	0	2018
							0.0	0.00	Summer	0	0	2019
							0.0	0.00	Summer	0	0	2020
							0.0	0.00	Summer	0	0	2021
							0.4	0.39	Summer	5	15	2022
Substation: Sun City; Circuit: Equinox, Sundance	Sun City 115/12	n/a	Capacity	6/1/2022	0-100	$ 5,407,000	0.0	0.00	Summer	0	0	2018
							0.0	0.00	Summer	0	0	2019
							0.0	0.00	Summer	0	0	2020
							0.0	0.00	Summer	0	0	2021
							1.6	1.82	Summer	5	15	2022
Substation: Railroad; Circuit: Caboose, Diner, Trestle	Nogales 66/12 (D)	n/a	Capacity	12/31/2021	100-500	$ 3,850,000	1.1	2.58	Summer	10	25	2018
							1.1	2.59	Summer	10	25	2019
							0.9	2.39	Summer	10	25	2020
							1.0	2.44	Summer	10	25	2021
							1.1	3.01	Summer	10	25	2022
Substation: Garnet; Circuit: Coachella, Pierson	Garnet 115/33 (D)	n/a	Capacity	6/1/2021	0-100	$ 83,559,000	3.8	6.13	Summer	10	25	2018
							18.0	75.75	Summer	15	40	2019
							110.7	1397.64	Summer	35	90	2020
							176.1	2155.86	Summer	35	90	2021
							176.6	2159.60	Summer	35	90	2022
Substation: Cabrillo; Circuit: Xerox	MacArthur 66/12 (D)	n/a	Capacity	6/1/2021	0-100	$ 935,716	0.0	0.00	Summer	0	0	2018
							0.0	0.00	Summer	0	0	2019
							0.0	0.00	Summer	0	0	2020
							0.2	0.54	Summer	5	15	2021
							1.4	6.89	Summer	15	40	2022
End	End	End	End	End	End	End	End	End	End	End	End	End

*** All Capacity and Energy Needs are the sum of the individual substation needs**
**** The Monthly and Yearly Frequency is the maximum of all individual needs**