

Southern California Edison
A.15-12-007 – Circle City_Mira Loma-Jefferson PTC

DATA REQUEST SET E D - S C E - 2 1

To: Energy Division
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Job Title: Senior Advisor
Received Date: 6/24/2019

Response Date: 8/12/2019

Question 21.2a: Please provide the updated 2019-2028 load forecast data aggregated to each substation in the ENA, and the updated 2019-2028 load forecast data for the MLJ line. Please include the separate 2019-2028 DER forecast for each DER type forecast. Include predicted peak load under both normal and extreme-heat conditions. Also include the unadjusted peak load for each year in the forecasts and explain any adjustments made to the loads.

Response to Question 21.2a:

Please find the attachment titled “A1512007 ED-SCE-20 Update Q.21.2a Attachment 1 of 1.xlsx” which provides the data requested for Circle City Substation. The spreadsheet includes five worksheets.

The first worksheet provides a summary of the loading in the ENA for five years of history and for ten years of forecast data. For each year of historical data, SCE has added the unadjusted peak load values as requested. Unadjusted peak load values for forecast years are unavailable as they have not yet occurred.

The second, third, and fourth worksheets provide separate data for Chase, Corona, and Jefferson Substations respectively. This data includes a breakdown of the net load growth for each year of the 10-year forecast by DER type.

The fifth worksheet is an aggregated summary for the ENA of the data presented in the separate worksheets for each substation.

The data for MLJ Line will be submitted in the September 5, 2019 filing.