

# Quarterly Compliance Report

## Quarter 1 2024



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Attachment 2 – Equipment Use Tracking Tool

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## 1.0 INTRODUCTION

In accordance with the Mitigation Monitoring, Reporting and Compliance Program (MMRCP), for the Gates 500 kilovolt (kV) Dynamic Reactive Support Project (Orchard Substation or Project), this Quarterly Compliance Report provides an overview of the construction progress and implementation of Applicant Proposed Measures (APM) and Mitigation Measures (MM), as well as details regarding compliance-related activities conducted by LS Power Grid California, LLC (LSPGC) on the Project during the 1st Quarter of 2024 (January 2024 - March 2024).

To date, LSPGC construction activities have been authorized by the California Public Utilities Commission (CPUC) under Notice to Proceed No. 1 (NTP-1), Minor Project Refinement No. 1 (MPR-1), MPR-2, and MPR-3. The approval of NTP-1 authorized construction of the new Orchard Substation, including the installation of two static synchronous compensator (STATCOM) units, access roads, belowground conductor/cable, telecommunication lines, a stormwater detention basin, and ancillary components. The NTP-1 approval also includes the connection of the Orchard Substation to Pacific Gas and Electric Company's (PG&E) existing Gates Substation, the construction of two single-circuit 500 kilovolt (kV) interconnection transmission lines from the Gates Substation 500 kV bus to the Orchard Substation 500 kV take-off towers, and the utilization of a temporary construction staging and storage area.

## 2.0 CONSTRUCTION SUMMARY

The following activities were performed during the reporting period:

- Jumper installation in 500kV yard
- Grounding installation
- Switch gear construction
- Electrical installation in enclosure #1
- Trapeze installation
- Bus welding and installation in 97.5kV yard
- Lighting and wire testing at enclosure #2
- Cabinet setting and control room conduit work
- Cable pulling
- Door threshold installation
- Frame hardware installation in enclosures
- Painting battery rooms
- General housekeeping

Photos of construction activities are included in **Attachment 1, Photo Log**.

### 2.1 CONSTRUCTION STATUS

During ongoing construction of Project components, LSPGC will continue to implement all applicable APMs and MMs as identified in the Project's MMRCP. The summary of remaining construction activities is included in **Table 1, Construction Status**.

**Table 1: Construction Status**

Project Activity	Approximate Duration (months) <sup>1</sup>	Anticipated Start Date <sup>2</sup>	Approximate Percent Complete
Site Development (includes survey, road work, site and staging yard preparation)	3	May 2023	100
Below-Grade Construction	3	June 2023	97
Above-Grade Construction and Equipment Installation	12	September 2023	81
Commissioning and Testing	7	<i>August 2024</i>	0
<sup>1</sup> Duration is not necessarily continuous. <sup>2</sup> Dates in <i>italics</i> are anticipated dates for activities that have not yet begun.			

**2.2 PROJECT MODIFICATIONS AND APPROVALS**

Please see **Table 2, NTP and MPR Schedule**, for a summary of approved and pending NTPs and MPRs.

**Table 2: NTP and MPR Schedule**

NTP / MPR	Description	Submittal Date <sup>1</sup>	Requested / Actual Approval Date
NTP-1	NTP-1 approval permitted the construction of the new Orchard Substation that will include two static synchronous compensator (STATCOM) units, access roads, belowground conductor/cable, telecommunication lines, a stormwater detention basin, and ancillary components.	Submitted December 22, 2022	Approved January 10, 2023
MPR-1	MPR-1 authorized the reconfiguration of temporary work areas within the Project site boundary in order accommodate additional space for parking, equipment and materials storage and construction staging activities.	Submitted April 28, 2023 Resubmitted May 3, 2023	Approved May 5, 2023
MPR-2	MPR-2 allowed the expansion of the temporary storage area approved in MPR-1 in order to accommodate additional space for materials storage to facilitate construction of the Orchard Substation.	Submitted June 23, 2023 Resubmitted June 28, 2023	Approved June 30, 2023

NTP / MPR	Description	Submittal Date <sup>1</sup>	Requested / Actual Approval Date
MPR-3	MPR-3 authorized the use of minor equipment components containing a reflective finish that are not commercially available in a neutral gray color	Submitted September 11, 2023	Approved September 18, 2023

### 3.0 ENVIRONMENTAL COMPLIANCE SUMMARY

The Lead Environmental Inspector (LEI) completes a LEI Field Report for each inspection. These reports describe ongoing activities, environmental monitoring, and compliance observations. The LEI Field Reports will be made available to the CPUC upon request.

#### 3.1 AESTHETICS

In compliance with APM AE-1, all active Project work areas were maintained in a clean and orderly state with general housekeeping documented in the weekly LEI Field Reports. Work areas were inspected bi-weekly for cleanliness throughout the quarter. No night work occurred during the reporting period; therefore, no lighting was required nor shields to prevent light spillover effects. No compliance issues were documented during the reporting period.

#### 3.2 AGRICULTURE

In compliance with APM AGR-1, the Williamson Act contract for the 20-acre portion of the Project site has been nullified automatically upon LSPGC’s purchase of the property after issuance of the Permit to Construct (PTC) pursuant to Title 5, Division 1, Part 1, Chapter 7, Article 6 of the California Government Code. LSPGC has provided evidence of this compliance to the CPUC in accordance with this measure.

#### 3.3 AIR RESOURCES

Off-road diesel-powered equipment used during this quarter’s construction activities was tracked on a weekly basis via the Project’s diesel equipment usage tracking tool in accordance with APM AQ-1 of the MMCRP. An inventory of all construction equipment associated tier specifications are logged and available to the CPUC upon request. The Project was in compliance with this measure during the quarterly reporting period and met the requirement that at least 50 percent of all diesel-powered equipment use was from equipment that met United States Environmental Protection Agency (USEPA)-certified Tier 4 standards. As of March 31st, 2024, the total percentage of Tier-4 diesel-powered equipment use on the Project (tracked as horse-power hours) was 79 percent. LSPGC submitted Monthly Equipment Compliance Reports to the CPUC in accordance with APM AQ-1 during the reporting period. Please see **Attachment 2, Equipment Use Tracking Tool** for the Project’s Tier-4 diesel-powered equipment usage as of the end of March 2024.

The Project’s Dust Control Plan (DCP) was submitted and approved by the San Joaquin Valley Air Pollution Control District (SJVAPCD) Rule 8021 on December 8, 2022 in compliance with

APM AQ-2. All Project activities were in compliance with the Project's DCP during the reporting period. The DCP includes methods for wind erosion control and street sweeping that are implemented daily to alleviate dust nuisance generated by construction activities. Contractor staging occurred in approved areas within Project limits during the reporting period. Water trucks were utilized onsite to water down ongoing construction activity and stockpiled materials. Street sweeping took place for track-out control, and reduced speed limits were employed within the Project limits.

Additionally, measures were implemented throughout the reporting period to minimize greenhouse gas emissions from Project areas. Construction personnel were encouraged to carpool to Project areas, and construction equipment was maintained in accordance with manufacturing specifications throughout the reporting period.

In accordance with APM AQ-3, Valley Fever awareness training is incorporated into the Project's overall Worker Environmental Awareness Program (WEAP) training given to all Project personnel that are required to perform work in or near disturbed soils or dust emissions at the Orchard Substation Facilities site. Additional trainings are held for new workers as needed. Please refer to **Section 5.0** *Worker Environmental Awareness Program* for more information.

### **3.4 BIOLOGICAL RESOURCES COMPLIANCE SUMMARY**

In accordance with the Project's MMCRP, all Project activities were conducted in compliance with each biological resource measure during the reporting period. Speed limits of vehicles along access roads and on the Project site were limited to 15 miles per hour during the reporting period. All excavated holes and trenches were securely covered or equipped with wildlife escape ramps at the end of each day to prevent inadvertent entrapment of wildlife species. No outdoor lighting was required throughout the quarter as no night work occurred. There were no compliance issues or concerns related to biological resources during the reporting period, and no special-status species were observed.

In accordance with APM BIO-4 and APM BIO-5, construction during the migratory bird nesting season requires surveys to determine the presence or absence of nesting birds. During the reporting period, there were no active nests onsite, therefore there is no Nest Log included with this report.

On January 31st, 2024, the same adult barn owl (*Tyto alba*) previously reported in the last quarter roosting alone in the converter room for enclosure #2 was observed alone in the control room for enclosure #1. The owl left immediately upon observation. As a result, the pump room was sealed off with plastic and crews prioritized closing all doors prior to leaving the site each day. No additional visits from the owl occurred for the rest of the reporting period.

MM BIO-1 states that pre-construction surveys shall be conducted by a qualified biologist for the presence of San Joaquin kit fox in suitable habitat within 14 days prior to commencement of construction activities pursuant to the USFWS (1999) *Standardized Recommendations for Protection of the San Joaquin Kit Fox*. Areas that have been disked or cultivated within 12 months prior to the start of ground-disturbing activities are not considered suitable habitat. As stated in NTP-1, due to the Project area location within previously cultivated land, no pre-construction surveys were required as no suitable habitat was identified.

## **3.5 CULTURAL, NATIVE AMERICAN AND PALEONTOLOGICAL RESOURCES**

### **3.5.1 Cultural Resources and Native American Monitoring**

Prior to construction, LSPGC consulted with a designated Dumna Wo-Wah tribal representative about mitigation procedures should cultural resources be encountered within the Project boundary. The pre-construction Tribal consultation requirement was completed by LSPGC and documented within the NTP-1 request sent to the CPUC dated January 10, 2023.

All Project activities were conducted in compliance with the measures defined in the Project's MMCRP relating to cultural and tribal resources during the reporting period. Proposed facilities and ground disturbing activities remained within the Project footprint and did not move outside of previously surveyed areas. No prehistoric nor ethnohistoric resources were recovered during the reporting period, thus, the tribal monitoring requirements defined within APM CUL-3, APM CUL-4, and APM CUL-5 were not initiated.

### **3.5.2 Paleontological Resources**

No paleontological resource monitoring took place during the quarterly reporting period as no fossils were unearthed during earthwork activities.

## **3.6 FIRE PREVENTION AND PROTECTION**

All Project activities were in compliance with the Construction Fire Prevention Plan (CFPP) during the reporting period. Construction personnel were observed to have appropriate personal protective equipment (PPE), and all Project vehicles were equipped with appropriate fire-suppression equipment. Vehicles were parked away from dry vegetation. Water tanks, fire extinguishers, and water trucks were available onsite for fire protection during construction during the reporting period. There were no red flag warnings issued for the Project region during the reporting period. No fires occurred on or near the Project during the first quarter of 2024.

All personnel carry a laminated card and hard hat sticker at all times that lists pertinent telephone numbers for reporting fires and immediate steps to take should a fire start in accordance with APM HAZ-4. All construction activities are coordinated with local law enforcement and fire protection agencies. In accordance with APM PS-1, emergency service providers have been notified of timing, location, and duration of construction activities. All construction crews and inspectors are provided with radio and cellular telephone access that is operational in all work areas and access routes to allow for immediate reporting of potential fires, and are trained in fire-safe actions, initial attack firefighting, and fire reporting. No compliance issues related to fires or fire prevention were recorded throughout the quarter.

## **3.7 GEOLOGY AND SOILS**

Mitigation measures were implemented during construction activities to minimize potential impacts from geological hazards and disturbance to soils in accordance with APM GEO-1. Measures implemented throughout the reporting period included keeping vehicles and construction equipment within Project limits and approved construction work areas and avoiding construction in areas with saturated soils whenever practicable to reduce impacts to soil

structure. No vegetation removal was required during the reporting period. No compliance issues were recorded during the reporting period.

### **3.8 HAZARDOUS MATERIALS**

All Project activities were conducted in compliance with the Spill Prevention, Control, and Countermeasure Plan (SPCCP) and Hazardous Materials Management Plan (HMMP) over the course of construction during the quarter. No soils were suspected of contamination during the reporting period, therefore, the implementation of soil testing procedures was not required. All construction personnel maintained appropriate PPE when working with or around hazardous materials. An adequate number of spill kits were maintained onsite throughout the quarter. There were no hazardous releases that occurred during the reporting period.

### **3.9 STORMWATER POLLUTION PREVENTION PLAN (SWPPP)**

In compliance with APM WQ-1, all Project activities were conducted in compliance with the Project's SWPPP during the reporting period. No groundwater was encountered over the course of the reporting period. Rain events took place January 2 - 3, January 11, January 17, January 19 - 22, January 24, January 31, February 1, February 3 - 7, February 14 - 15, February 17 - 21, March 1, March 7, March 22, and March 29 during the quarter with approximately 1.2 inches of rain recorded in January, approximately 3.1 inches of rain recorded in February, and approximately 1.2 inches of rain recorded in March. A Qualified SWPPP Practitioner (QSP) conducted monthly SWPPP inspections to document Best Management Practice (BMP) installation and compliance with the provisions of the SWPPP. Pre-, during-, and post-qualifying rain event inspections also took place. No SWPPP deficiencies were recorded during the reporting period.

A SWPPP change of information (COI) was filed following the approval of MPR-1. A second COI was filed in July 2023 after the approval of MPR-2. A copy of the Project's SWPPP is maintained on the Project site.

### **3.10 TRAFFIC AND TRANSPORTATION**

In accordance with NTP-1 approval, all Project activities were conducted in compliance with the Project's Traffic Control Plan (TCP) during the reporting period.

### **4.0 MMCRP COMPLIANCE**

There were no impacts to any environmental resources and there were no non-compliance incidents during the reporting period.

### **5.0 WORKER ENVIRONMENTAL AWARENESS PROGRAM**

In compliance with the MMCRP, APM AQ-3, APM BIO-8, APM CUL-1, and MM GEO-2 and the CFPP Section 8, all Project personnel participated in the WEAP training prior to performing work. During the reporting period, 30 new Project personnel attended the WEAP training.

**Attachment 3, *WEAP Sign-In Sheets*** includes a record for WEAP training conducted during this quarter's reporting period.



**ATTACHMENT 1**  
**PHOTOGRAPH LOG**

Photo 1. View of crews working on switch gear.  
Direction: Northeast. Date: 1/4/2024



Photo 2. View of crews grounding switch gear.  
Direction: West. Date: 1/4/2024

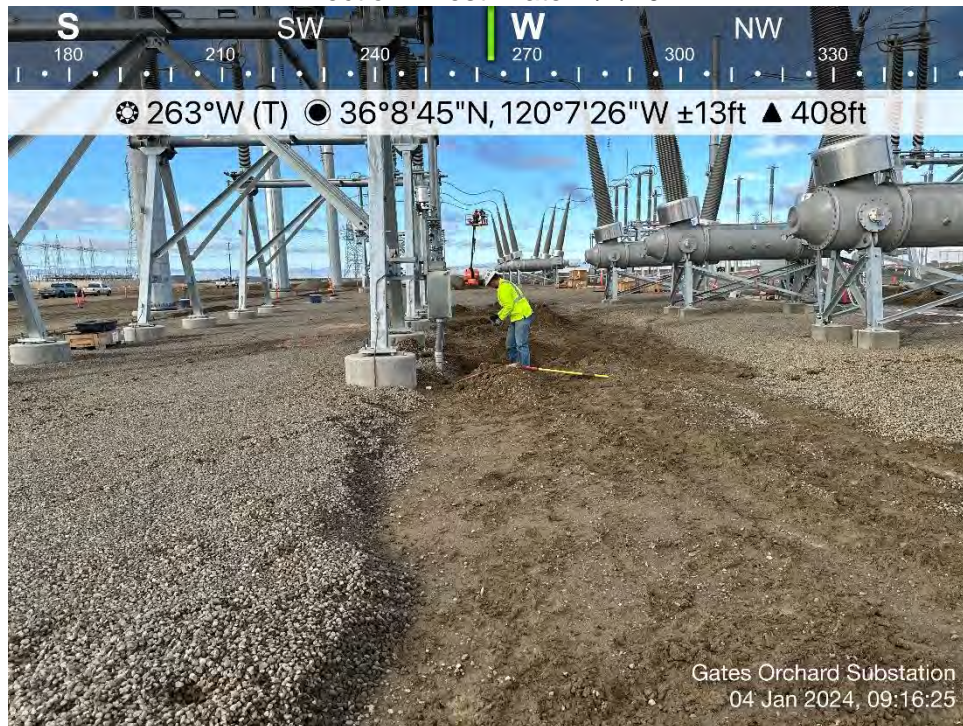




Photo 3. View of crew unloading piping for cooling system.  
Direction: North. Date: 1/4/2024



Photo 4. View of crews installing grounding wire.  
Direction: North. Date: 1/4/2024

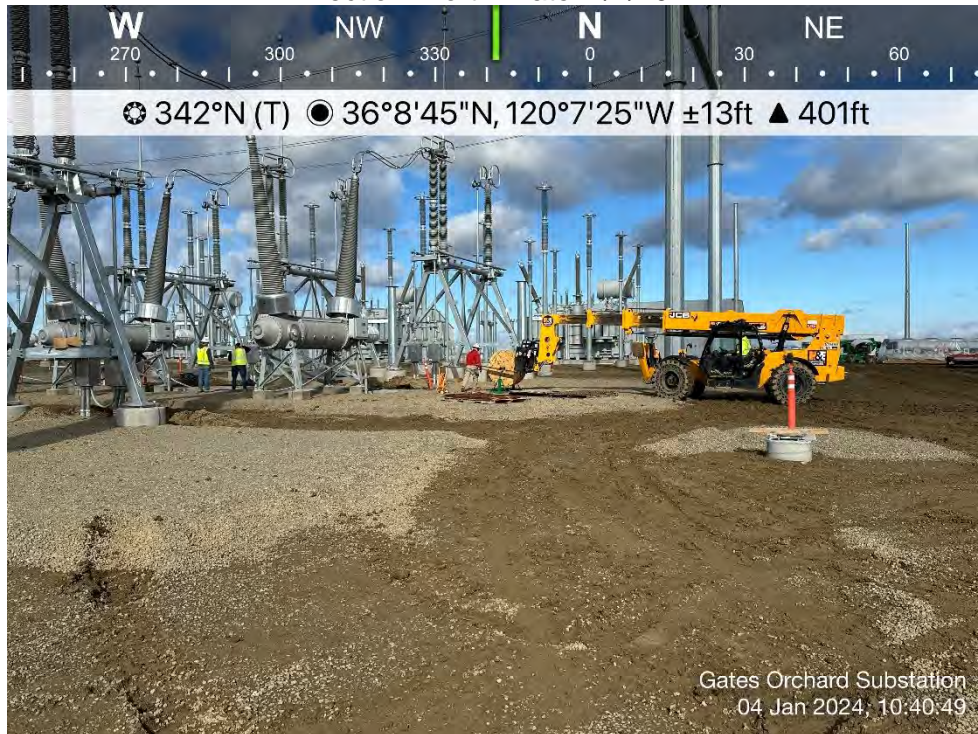




Photo 5. View of crews setting and epoxying anchor bolts for outdoor coolers.  
Direction: Northwest. Date: 1/18/2024



Photo 6. View of crew welding bus ends.  
Direction: South. Date: 1/18/2024



Photo 7. View of crew installing lighting in enclosure #2.  
Direction: Southwest. Date: 1/18/2024

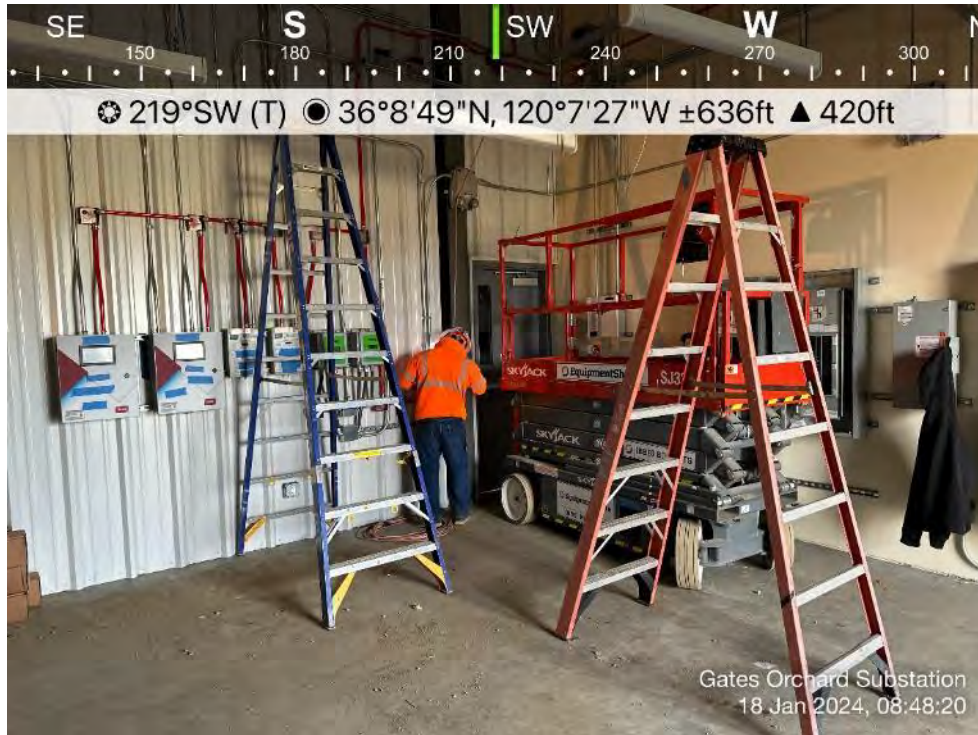


Photo 8. View of crews installing conduit outside of enclosure #1.  
Direction: West. Date: 1/18/2024





Photo 9. View of crews installing bus.  
Direction: Northeast. Date: 1/18/2024

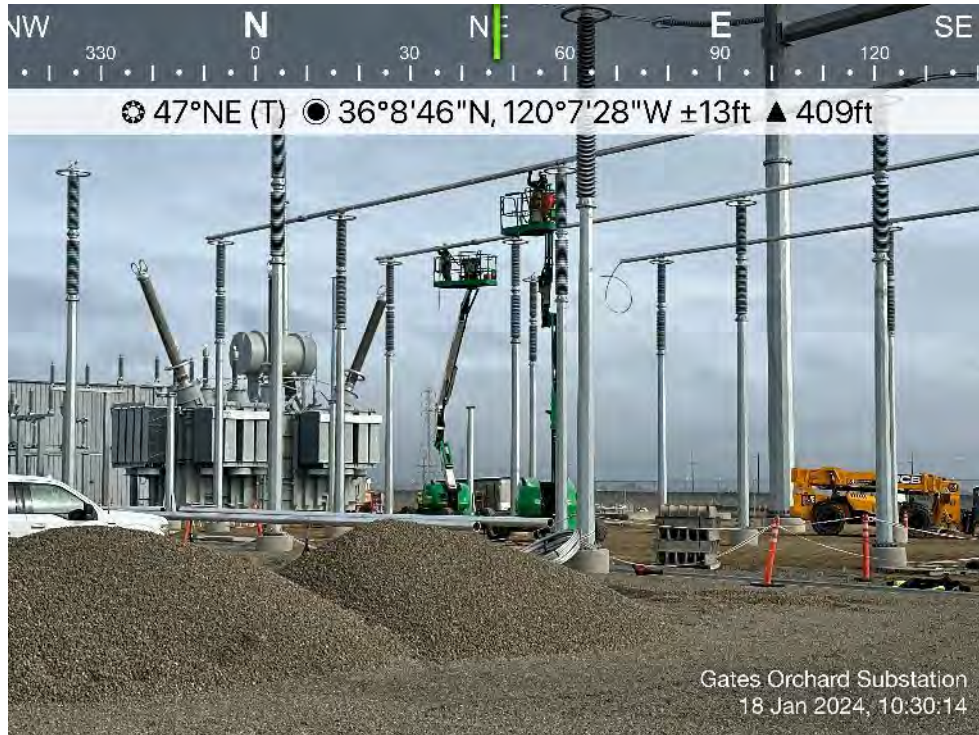


Photo 10. View of crew installing lighting in enclosure #2.  
Direction: East. Date: 1/18/2024

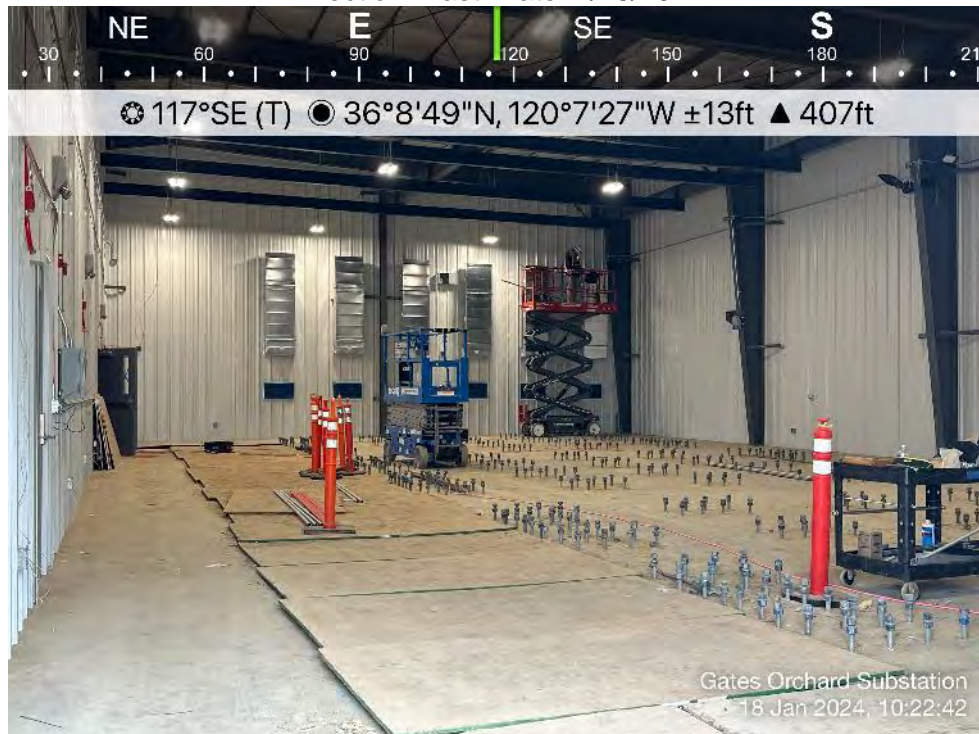




Photo 11. View of crews cleaning out cable trench.  
Direction: East. Date: 1/18/2024



Photo 12. View of crews setting transformer.  
Direction: Northwest. Date: 1/18/2024





Photo 13. View of crews working on busses.  
Direction: North. Date: 2/9/2024



Photo 14. View of crew unloading material in laydown yard.  
Direction: East. Date: 2/9/2024

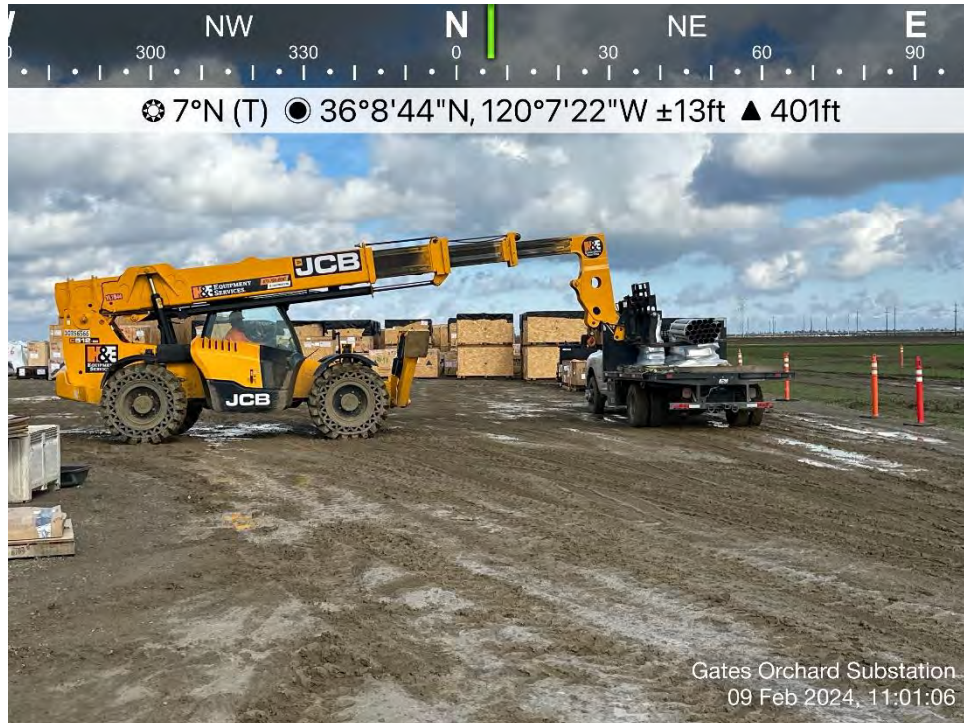




Photo 15. View of crew working in enclosure #2.  
Direction: Southwest. Date: 2/9/2024

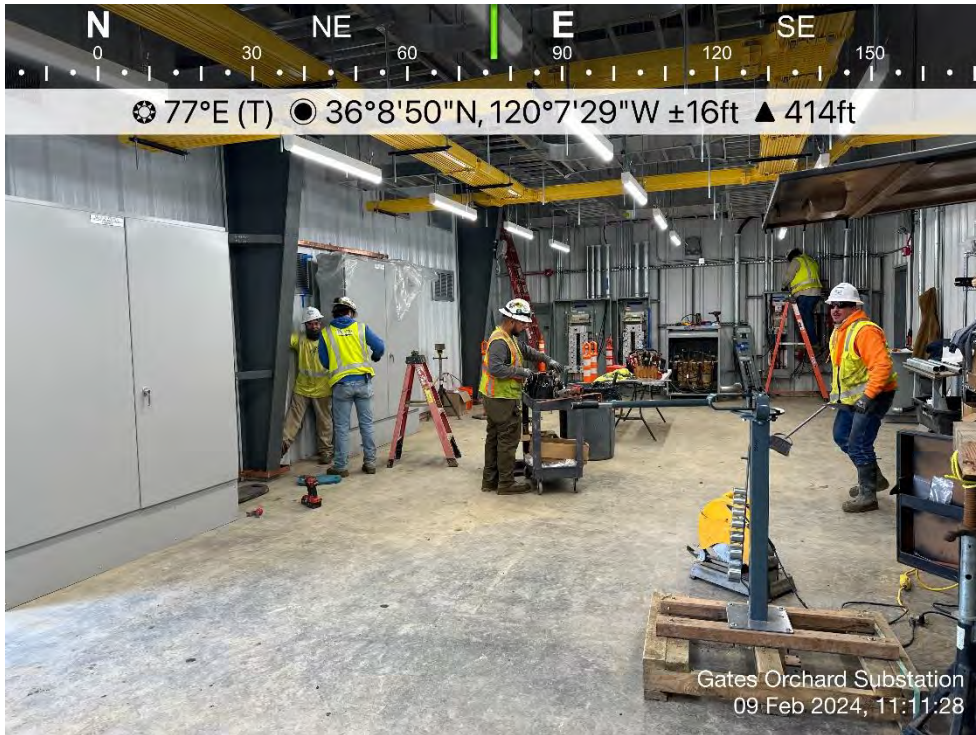


Photo 16. View of crews working inside enclosure #1.  
Direction: East. Date: 2/9/2024

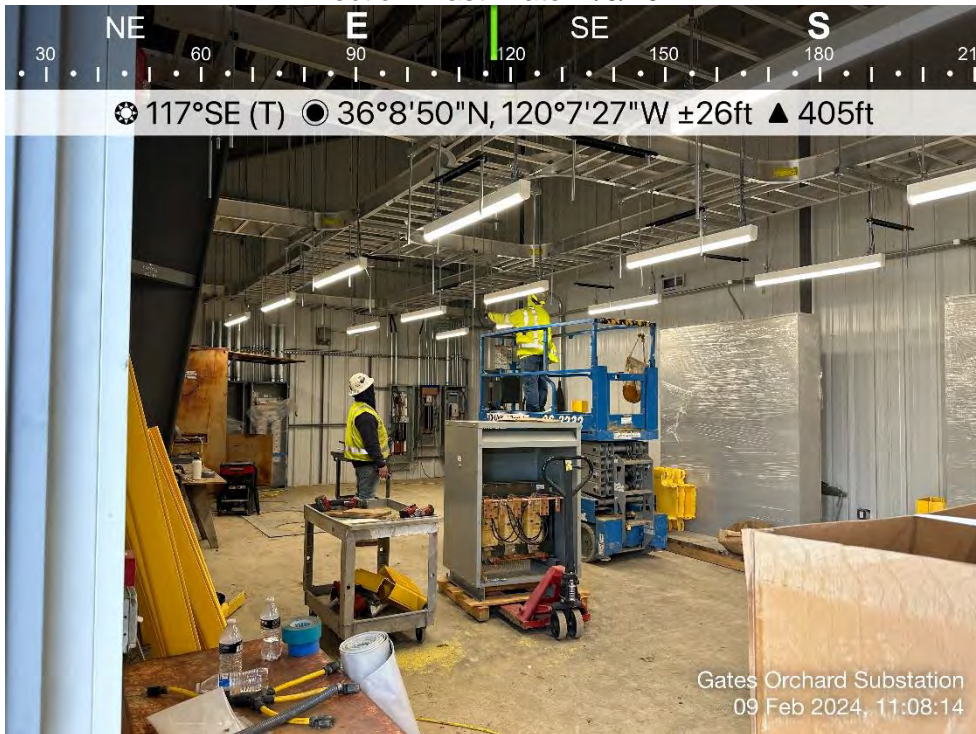




Photo 17. View of crews relocating materials.

Direction: West. Date: 2/9/2024



Photo 18. View of plastic covering opening until door is installed in enclosure #1.

Direction: Southwest. Date: 2/9/2024





Photo 19. View of crews pulling cable in cable trays.  
Direction: South. Date: 2/23/2024



Photo 20. View of crew grading area west of enclosure #2.  
Direction: North. Date: 2/23/2024





Photo 21. View of crew caulking door jam in enclosure #2.  
Direction: Southwest. Date: 2/23/2024



Photo 22. View of crews pulling cable in cable trays.  
Direction: East. Date: 2/23/2024





Photo 23. View of crews pulling cable in cable trays.  
Direction: East. Date: 2/23/2024



Photo 24. View of crew installing threshold in enclosure #2.  
Direction: South. Date: 2/23/2024

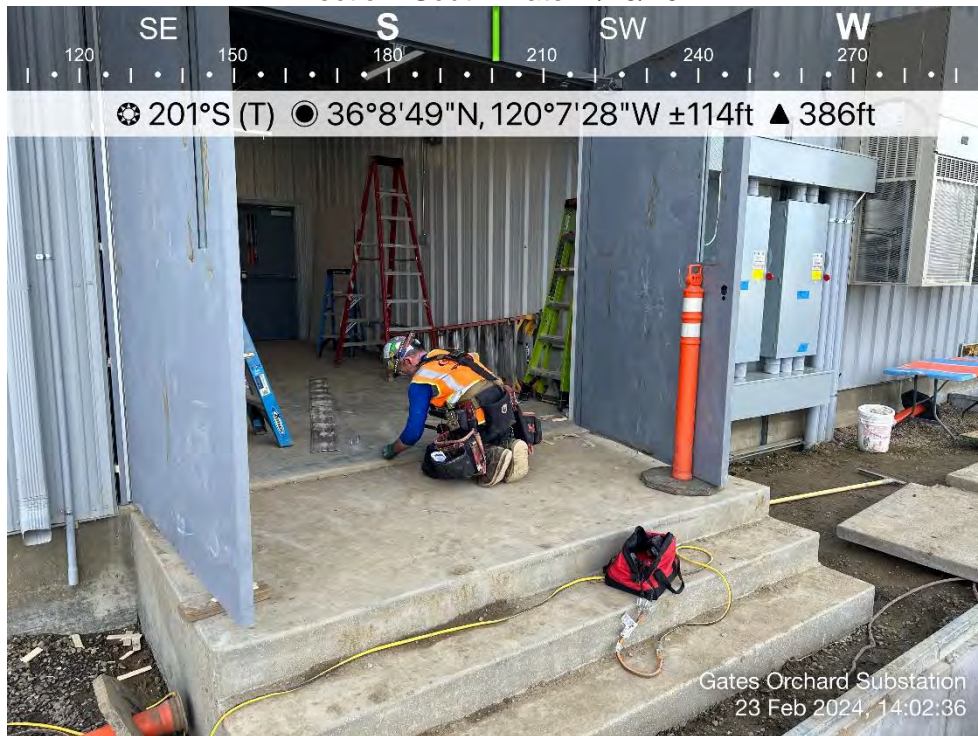




Photo 25. View of forklift bringing material to enclosures.  
Direction: South. Date: 2/23/2024



Photo 26. View of relocated diesel tank with secondary containment.  
Direction: North. Date: 2/23/2024

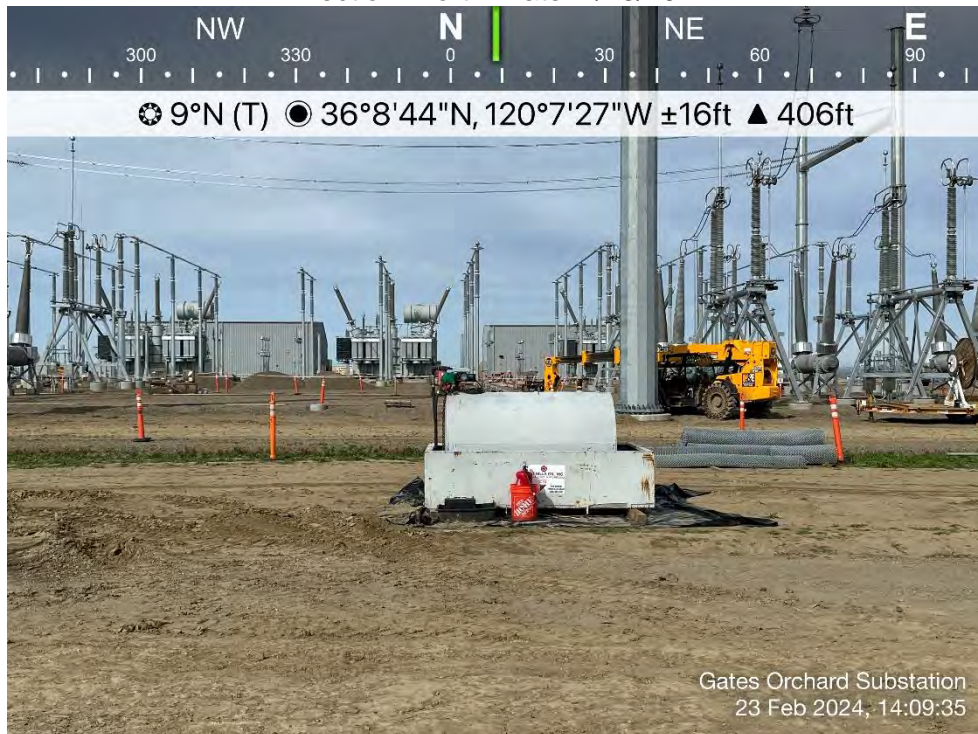




Photo 27. View of crews installing dividers in cable trays.  
Direction: East. Date: 3/8/2024



Photo 28. View of crews installing jumpers in 500kV yard.  
Direction: Southwest. Date: 3/8/2024





Photo 29. View of crews installing damper frames and spring coils in enclosure #2.  
Direction: Southeast. Date: 3/8/2024

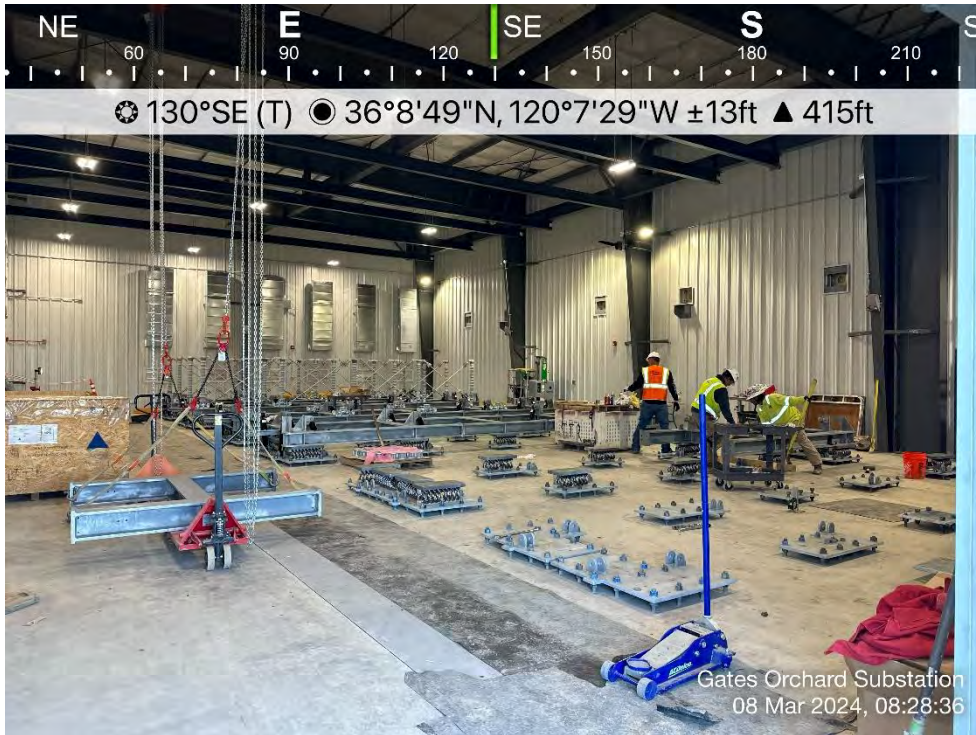


Photo 30. View of crews installing buses in 97.5kV yard.  
Direction: South. Date: 3/8/2024





Photo 31. View of forklift moving equipment.  
Direction: Northeast. Date: 3/8/2024



Photo 32. View of crew welding buses in 97.5kV yard.  
Direction: South. Date: 3/8/2024





Photo 33. View of crews installing cable in cable trays on north side of enclosure #2.  
Direction: West. Date: 3/26/2024



Photo 34. View of crews installing damper frames in enclosure #1.  
Direction: East. Date: 3/26/2024

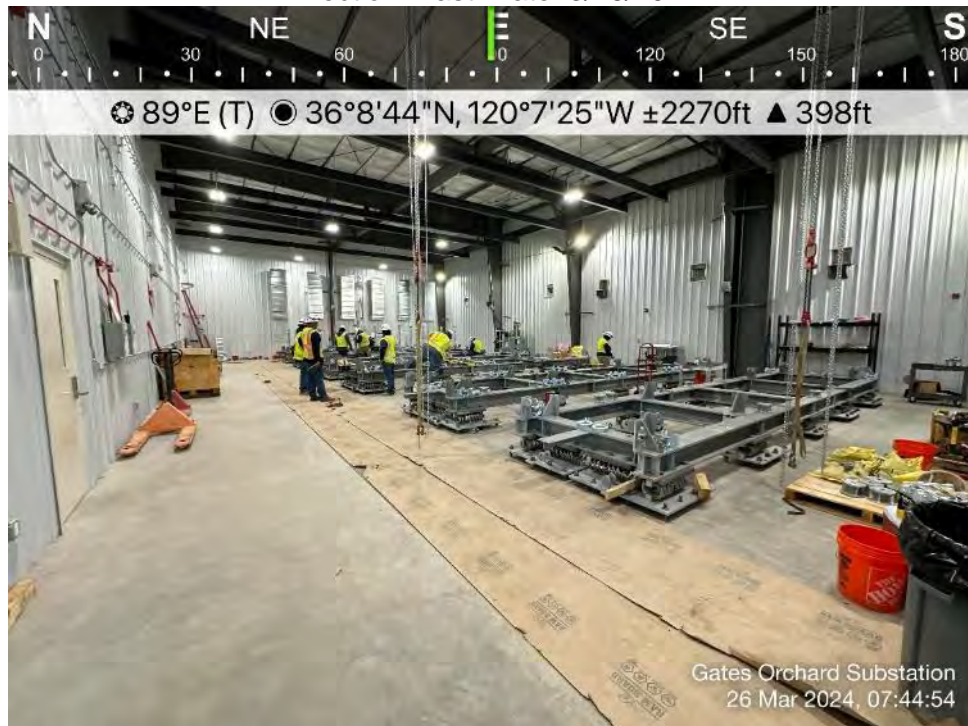




Photo 35. View of crew installing grounding.  
Direction: Northeast. Date: 3/26/2024



Photo 36. View of crews welding buses in 97.5kV yard.  
Direction: Northeast. Date: 3/26/2024





Photo 37. View of forklift moving equipment.  
Direction: South. Date: 3/26/2024



Photo 38. View of crews loading materials into enclosure #1.  
Direction: North. Date: 3/26/2024



Photo 39. View of crews wiring terminals at outdoor cooler.  
Direction: West. Date: 3/26/2024



Photo 40. View of crews terminating wires.  
Direction: East. Date: 3/26/2024





Photo 41. View of crews running cable in cable trench.  
Direction: West. Date: 3/26/2024



Photo 42. View of packing trash and dumpsters.  
Direction: Northeast. Date: 3/26/2024



**ATTACHMENT 2**  
**EQUIPMENT USE TRACKING TOOL**


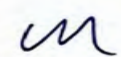
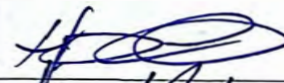
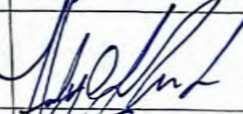

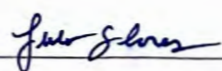




**ATTACHMENT 3**  
**WEAP SIGN-IN SHEETS**

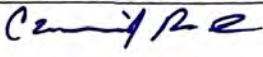

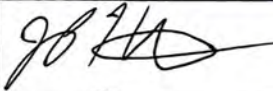

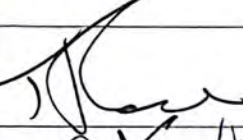
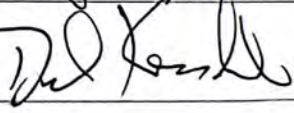
## GATES 500KV DYNAMIC REACTIVE SUPPORT ORCHARD SUBSTATION PROJECT WORKER ENVIRONMENTAL AWARENESS PROGRAM (WEAP) TRAINING LOG

I acknowledge that I have received and understand the mandatory Worker Environmental Awareness Program (WEAP). The WEAP includes Project compliance and environmental information on each resource. The training is mandatory for all individuals (supervisors, inspectors, surveyors, employees, construction engineers, contractors, contractor's employees, and subcontractors) working on the project. By signing below, I acknowledge that I understand and will implement the guidelines set forth in the program materials.

First, Last)	Company	Phone	Date	Signature	Trainer
LONG TO	TTR	925 216-7321	1/18/24		Bob Hawke 1/18/24
James Mitchell	TTR	570 305 8559	1/18/24		T. Barnhill
Hans Creahn	Smith MEP	805 406 4359	1/19/24		T. Barnhill
Harley Gonzalez Jr	PIE	925 305-0952	1/29/24		Bob Hawke 1/29/24
Anthony Almanzar	TTR	559) 681-5972	1/30/24		T. Barnhill
Julio Flores	TTR	(951) 442-6141	1/30/24		T. Barnhill
Travis Nesmith	TTR	470-889 8668	1/30/24	Travis Nesmith	T. Barnhill

## GATES 500KV DYNAMIC REACTIVE SUPPORT ORCHARD SUBSTATION PROJECT WORKER ENVIRONMENTAL AWARENESS PROGRAM (WEAP) TRAINING LOG

I acknowledge that I have received and understand the mandatory Worker Environmental Awareness Program (WEAP). The WEAP includes Project compliance and environmental information on each resource. The training is mandatory for individuals (supervisors, inspectors, surveyors, employees, construction engineers, contractors, contractor's employees, and subcontractors) working on the project. By signing below, I acknowledge that I understand and will implement the guidelines set in the program materials.

First, Last)	Company	Phone	Date	Signature	Trainer
Cassidy Root	TTR	96-205-6656	2/12/24		Terry Branhill
Edward Rucic	TTR	713-306-3368	2/12/24		Terry Branhill
James Hultman	Siemens Energy	432-290-4401	2/2/24		Bob Hawk
Volker Grobe VLADIMIR SAMPERIO	SIE-Energy	779 329 6717	24/2/21	V. Grobe	Bob Hawk
THOMAS RODRIGUES	ANDERSON BURTON	714 757 0521	2/22/24		Bob Hawk
THOMAS RODRIGUES	TTR	661-482-8448	2/23/24		Terry Branhill
DALE BRONKHORST	ASL	714-291-7444	2/23/24		Terry Branhill





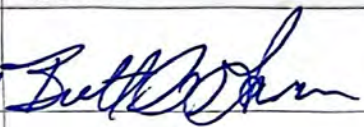
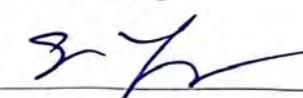

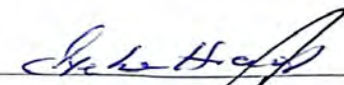


## GATES 500KV DYNAMIC REACTIVE SUPPORT ORCHARD SUBSTATION PROJECT WORKER ENVIRONMENTAL AWARENESS PROGRAM (WEAP) TRAINING LOG

I hereby acknowledge that I have received and understand the mandatory Worker Environmental Awareness Program (WEAP) for this project. The WEAP includes Project compliance and environmental information on each resource. The training is mandatory for all individuals (supervisors, inspectors, surveyors, employees, construction engineers, contractors, contractor's employees, and subcontractors) working on the project. By signing below, I acknowledge that I understand and will implement the guidelines established in the program materials.

First, Last)	Company	Phone	Date	Signature	Trainer
Kyle Kodman	Saleh	(559) 325-9206	2/23/24		T. Stanhill
Gabriel Montegano	Suleh	559 916 9830	2/23/24		T. Stanhill
Jose Garcia	Acco	559-682-2158	3/4/25		BOB HAWK
Franc Babun	Acco	559-993-1913	3-4-25		BOB HAWK
FRANK VENTURA	Acco	559-289-3733	3-5-24		BOB HAWK
Ornel Duran	Acco	559-259-9486	5-5-24		Bob Hawk
Rafael Flores	TRIS	751-442-0814	<del>2-23-24</del> 2/24/24		TERRY PATRICK

## GATES 500KV DYNAMIC REACTIVE SUPPORT ORCHARD SUBSTATION PROJECT WORKER ENVIRONMENTAL AWARENESS PROGRAM (WEAP) TRAINING LOG

This form acknowledges that I have received and understand the mandatory Worker Environmental Awareness Program (WEAP) training. The WEAP includes Project compliance and environmental information on each resource. The training is mandatory for all individuals (supervisors, inspectors, surveyors, employees, construction engineers, contractors, contractor's employees, and subcontractors) working on the project. By signing below, I acknowledge that I understand and will implement the guidelines provided in the program materials.

Name (First, Last)	Company	Phone	Date	Signature	Trainer
BROTT, GARCIA	TTR	661-809-3310	3/13/24		TERRY
JANTANA LOPEZ	TTR	561 909 7720	3/13/24		TERRY
Carol Rangel	TTR	312371 1071	3/13/24		TERRY
EYEBE EFFANG	TTR	404 246 6169	3/13/24		TERRY
Jeff Hickman	TTR	209)631-1166	3-26-24		Bob Hawk
Maria castib	Gridiron	661 3840129	3/29/24		TERRY
Noemi Urutia	TTR	661 7494589	3/29/24	661 7494589	TERRY



