



# California Public Utilities Commission



February 14, 2025

VIA EMAIL

Dustin Joseph  
LS Power  
6701 Kroll Center Parkway, Suite 250  
Pleasanton, CA 94566

***Re: Data Request #3 LS Power Grid California's Power Santa Clara Valley Project (Application 24-04-017)***

Dear Mr. Joseph:

As the California Public Utilities Commission (CPUC) proceeds with our environmental review of LS Power Grid California's (LSPGC) Power Santa Clara Valley Project (Project), we have identified additional information required to adequately conduct the CEQA review. The CPUC requests LSPGC provide the information below (Data Request #3) by February 21, 2025.

In addition to the information requested herein, the Energy Division may request additional data, as necessary, to prepare a complete analysis of the potential environmental effects of the Project in accordance with CEQA.

Please do not hesitate to call me at (916) 594-4699 if you have any questions.

Sincerely,

*Tharon Wright*

Tharon Wright  
Project Manager for the Power Santa Clara Valley Project  
Energy Division

cc: Michelle Wilson, CPUC  
Valisa Nez, ESA  
Michael Manka, ESA  
Vince Molina, ESA

Attachment A:

- 1) Data Request 3

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## **Data Request 3** **Power Santa Clara Valley Project's CEQA Evaluation**

1. Provide an updated CalEEMod run to include the construction activity for the "PG&E Distribution Line Modifications at Skyline Terminal." Please include relevant updates to all CalEEMod runs to reflect changes to the Project, post PEA filing (Workforce numbers, equipment usage, etc.). Additionally, provide the following updated emission calculations for air quality and greenhouse gases, and energy fuel usage calculations.
2. If the construction activity described above is within the boundaries<sup>1</sup> of the sensitive receptors (Receptors Location 1, 2, and 3) located near the Skyline Terminal, an updated HRA will be needed to evaluate the associated diesel particulate matter (DPM) risk and particulate matter equal to or less than 2.5 microns in diameter (PM<sub>2.5</sub>) concentrations at those receptor locations.
3. The PEA Section 5.8, *Greenhouse Gas Emissions*, included SF<sub>6</sub> emissions from the gas-insulated switchgear (GIS) from the high-voltage direct current (HVDC) Grove and Skyline Terminals. As the GIS equipment is removed from the Terminal components and added to the PG&E San Jose B Substation, provide new GHG emissions from SF<sub>6</sub> usage at the PG&E San Jose B Substation.

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<sup>1</sup> Construction lasts more than 2 months and is within the 1,000 feet buffer zone of the sensitive receptor(s)