

Quarterly Compliance Report

Quarter 2 2024



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Attachment 1 – Photograph Log

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1.0 INTRODUCTION

In accordance with the Mitigation Monitoring, Reporting and Compliance Program (MMRCP), for the Round Mountain 500 kilovolt (kV) Dynamic Reactive Support Project (Fern Road Substation or Project), this Quarterly Compliance Report provides an overview of the construction progress and implementation of Applicant Proposed Measures (APM) and Mitigation Measures (MM), as well as details regarding compliance-related activities conducted by LS Power Grid California, LLC (LSPGC) on the Project during the 2nd Quarter of 2024 (April 2024 - June 2024).

To date, LSPGC construction activities have been authorized by the California Public Utilities Commission (CPUC) under Notice to Proceed No. 1 (NTP-1), Minor Project Refinement No. 1 (MPR-1), MPR-2, and MPR-3. The approval of NTP-1 authorized construction of the new Fern Road Substation, including the installation of two static synchronous compensator (STATCOM) enclosures, three 500 kV voltage transformers, and various 97.5 kV and 500 kV gas-insulated switchgear. The NTP-1 approval also includes the connection of the Fern Road Substation to Pacific Gas & Electric Company's (PG&E's) two existing Round Mountain – Table Mountain #1 and #2 500 kV overhead transmission lines, modifications to accommodate integration of the transmission lines into the Fern Road Substation, the development of one new permanent substation access road, the construction of chain link and barbed wire security fencing, and installation of temporary wildlife-friendly cattle exclusion fencing.

2.0 CONSTRUCTION SUMMARY

The following activities were performed during the reporting period:

- Tree cutting, felled tree stacking, and stump removal
- Equipment deliveries
- Installation of cattle exclusionary fence
- Installation of silt fence and other erosion control measures
- Trenching
- Road grading, repair, and maintenance
- Soil processing and rock removal
- Compaction testing
- Weed abatement
- Modification of construction entrance
- Excavation and installation of control enclosure foundations
- General housekeeping

Photos of construction activities are included in **Attachment 1, Photo Log**.

2.1 CONSTRUCTION STATUS

During ongoing construction of Project components, LSPGC will implement all applicable APMs and MMs as identified in the Project's MMRCP. The summary of remaining construction activities is included in **Table 1, Construction Status**.

Table 1: Construction Status

Project Activity	Approximate Duration (months) ¹	Anticipated Start Date ²	Approximate Percent Complete
Site Development (includes survey, road work, site and staging yard preparation)	4	April 2024	25
Below-Grade Construction	7	June 2024	5
Above-Grade Construction and Equipment Installation	9	<i>October 2024</i>	0
Commissioning and Testing	5	<i>July 2025</i>	0
¹ Duration is not necessarily continuous.			
² Dates in <i>italics</i> are anticipated dates for activities that have not yet begun.			

2.2 PROJECT MODIFICATIONS AND APPROVALS

Please see **Table 2, NTP and MPR Schedule**, for a summary of approved and pending NTPs and MPRs.

Table 2: NTP and MPR Schedule

NTP / MPR	Description	Submittal Date ¹	Requested / Actual Approval Date
NTP-1	NTP-1 approval permitted the construction of the new Fern Road Substation that will include two static synchronous compensator (STATCOM) enclosures, three 500 kV voltage transformers, various 97.5 kV and 500 kV gas-insulated switchgear, and ancillary components.	Submitted January 12, 2024 Resubmitted January 23, 2024	Approved January 25, 2024
MPR-1	MPR-1 authorized the use of equipment components that contain a reflective finish that are not commercially available in a neutral gray color for construction of the Fern Road Substation.	Submitted January 23, 2024	Approved January 25, 2024
MPR-2	MPR-2 allowed additional tree clearing in an area contiguous with the anticipated Fern Road Substation for compliance with California Public Utilities Code 8386 and LSPGC's Wildfire Mitigation Plan.	Submitted February 6, 2024	Approved February 15, 2024

NTP / MPR	Description	Submittal Date ¹	Requested / Actual Approval Date
MPR-3	MPR-3 authorized the expansion of the existing staging area approved in NTP-1, a new materials storage area, and the utilization of a portion of the previously approved MPR-2 area for materials storage.	Submitted June 27, 2024	Approved July 5, 2024

3.0 ENVIRONMENTAL COMPLIANCE SUMMARY

The Lead Environmental Inspector (LEI) completes a LEI Field Report for each inspection. These reports describe ongoing activities, environmental monitoring, and compliance observations. The LEI Field Reports will be made available to the CPUC upon request.

3.1 AESTHETICS

In compliance with APM AE-1, all active Project work areas were maintained in a clean and orderly state with general housekeeping documented in the weekly LEI Field Reports. No night work occurred during the reporting period, therefore, no lighting was required nor shields to prevent light spillover effects. No compliance issues were documented during the reporting period.

3.2 AIR RESOURCES

Initial listing memorandums identifying certified tier specification and diesel particulate filter status specifications for all off-road diesel-powered equipment used during the first and second quarter construction activities were submitted to the CPUC as required by MM AQ-1 and the Project's Notice to Proceed Request (NTPR) approval letter dated January 25, 2024. All off-road diesel-powered equipment that was utilized for the Fern Road Substation met the United States Environmental Protection Agency (USEPA)-certified Tier 4 standards, the highest USEPA-certified tiered emission standards, with Level 3 diesel particulate filters. In accordance with MM AQ-1, a tracking tool for daily equipment use hours of all diesel-powered equipment was therefore not required.

Dust Control Plan measures were implemented to control fugitive dust and particulate emissions associated with Shasta County Air Quality Management District (SCAQMD) Standard Mitigation Measures (SMMs) in accordance with APM AQ-2. All Project activities were in compliance with this measure during the reporting period. Contractor staging occurred in approved areas within Project limits during the reporting period. Water trucks were utilized onsite as necessary to water down ongoing construction activity and stockpiled materials. Reduced speed limits were employed within the Project limits.

Additionally, measures were implemented throughout the reporting period to minimize greenhouse gas emissions from Project areas. Construction personnel were encouraged to

carpool to Project areas, and construction equipment was maintained in accordance with manufacturing specifications throughout the reporting period.

3.3 BIOLOGICAL RESOURCES COMPLIANCE SUMMARY

In accordance with the Project's MMCRP, all Project activities were conducted in compliance with each biological resource measure during the reporting period. Vehicle speeds along access roads and on the Project site were limited to 15 miles per hour. Project personnel remained on established roads within the limits of disturbance as necessary to reduce potential for accidents and animal road mortality. No outdoor lighting was required throughout the quarter as no night work occurred. All vehicles were cleaned prior to mobilization to the Project site to avoid the spread of noxious weeds and non-native invasive plant species. There were no compliance issues or concerns related to biological resources during the reporting period, and no special-status species were observed within active work areas.

In accordance with APM BIO-4 and APM BIO-5, construction during the migratory bird nesting season requires surveys to determine the presence or absence of nesting birds. If an active nest or raptor nest is identified, a suitable construction buffer will be implemented to ensure that the nesting activities are not substantially adversely affected. Pre-construction surveys for nesting birds were performed during the Project's first quarter on February 5 and 6, 2024, in which no nests were observed. During the reporting period, there were no active nests identified onsite.

MM BIO-1 states that pre-construction surveys shall be conducted by a qualified biologist for the presence of roosting bats in trees to be removed or pruned. Pre-construction surveys for roosting bats were performed during the Project's first quarter on February 5 and 6, 2024, in which no roosting bats were identified. Therefore, no further action was required for this reporting period, as Project activities have continuously persisted.

Per APM BIO-9, pre-construction sweeps should occur within the Project work area for special-status wildlife and plants by a qualified biologist prior to initial vegetation clearance and ground-disturbing activities. Sweeps were conducted prior to initial tree removal activities and ground disturbance for augering during the Project's first quarter. An additional biological sweep was conducted during the reporting period in anticipation of tree removal and materials storage within the Project's approved MPR-3 work areas. Avoidance signage was posted prior to construction where aquatic features intersect Project limits, with a five-foot buffer and signage maintained throughout the reporting period as required by APM BIO-10. There are no other sensitive biological areas within Project work areas.

3.4 CULTURAL, NATIVE AMERICAN AND PALEONTOLOGICAL RESOURCES

3.4.1 Cultural Resources and Native American Monitoring

Prior to construction, LSPGC engaged in tribal outreach to consult with the contact representative provided by the Native American Heritage Commission about mitigation procedures should cultural resources be encountered within the Project boundary; however, no response was received. The pre-construction Tribal consultation requirement was documented by LSPGC within the Project's Proponent Environmental Assessment (PEA) sent to the CPUC dated April 2022.

All Project activities were conducted in compliance with the measures defined in the Project's MMCRP relating to cultural and tribal resources during the reporting period. Proposed facilities and ground disturbing activities remained within the Project footprint and did not move outside of previously surveyed areas. No prehistoric nor ethnohistoric resources were recovered during the reporting period, thus, requirements for discovery of cultural resources defined within APM CUL-3 and APM CUL-4 were not triggered.

3.4.2 Paleontological Resources

In compliance with APM PALEO-1, a Paleontological Resources Monitoring and Mitigation Plan (PRMMP) has been prepared for the Project in which monitoring procedures, areas and types of earthwork that require monitoring, and methods for determining the significance of fossil discoveries were identified. As required by the PRMMP, excavations or grading at depths exceeding two feet below ground surface in sedimentary deposits of the Montgomery Creek Formation and the sedimentary portions of the Tuscan Formation shall be monitored by a Paleontological Monitor under the supervision of a Qualified Paleontologist. The duration and timing of paleontological monitoring is determined by the Qualified Paleontologist, and can be modified based on results of monitoring. Paleontological monitoring occurred for ground-disturbing work that took place within the main access road, laydown yard, and substation pad, which involved excavation below two feet. One broken non-significant specimen (F240726_RZ_01) containing two plant leaf fossils was observed and collected within trench spoils during excavation of the substation pad on June 26, 2024. No other paleontological resources were encountered within the reporting period.

3.5 FIRE PREVENTION AND PROTECTION

All Project activities were in compliance with the Construction Fire Prevention Plan (CFPP) during the reporting period. Construction personnel were observed to have appropriate personal protective equipment (PPE), and all Project vehicles were equipped with appropriate fire-suppression equipment. Vehicles were parked away from dry vegetation. Water tanks, fire extinguishers, and water trucks were available onsite for fire protection during construction during the reporting period.

All personnel carry a laminated card and hard hat sticker at all times that lists pertinent telephone numbers for reporting fires and immediate steps to take should a fire start in accordance with APM HAZ-4. All construction activities are coordinated with local law enforcement and fire protection agencies. In accordance with APM PS-1, emergency service providers have been notified of timing, location, and duration of construction activities. All construction crews and inspectors are provided with radio and cellular telephone access that is operational in all work areas and access routes to allow for immediate reporting of potential fires, and are trained in fire-safe actions, initial attack firefighting, and fire reporting. No compliance issues related to fires or fire prevention were recorded throughout the quarter.

On April 30, 2024, smoke was observed in the exhaust system compartment of the Komatsu dump truck during tree clearing activities. Project personnel utilized a fire extinguisher as they felt it was safe to do so. The vehicle was driven to the location of the water trucks, and several buckets containing approximately 15 gallons of water were poured into the compartment to cool

down the system for inspection. The fire was determined to have started in the seam of the fiberglass heat shield around the exhaust pipe, where a buildup of dust and debris was likely ignited. The truck was parked on bare ground in the middle of the staging yard overnight. The nearest fire station (Cal Fire) was contacted as part of the appropriate fire reporting procedure specified in the Project's CFPP. No deviations from the Project's CFPP occurred, and no other fires occurred on or near the Project during the second quarter of 2024.

3.6 GEOLOGY AND SOILS

Mitigation measures were implemented during construction activities to minimize potential impacts from geological hazards and disturbance to soils in accordance with APM GEO-1. Measures implemented throughout the reporting period included keeping vehicles and construction equipment within Project limits and approved construction work areas and avoiding construction in areas with saturated soils whenever practicable to reduce impacts to soil structure. Removed vegetation was disposed of off-site to an appropriate licensed facility or chipped onsite to be used as mulch during restoration. No compliance issues were recorded during the reporting period.

3.7 HAZARDOUS MATERIALS

All Project activities were conducted in compliance with the Spill Prevention, Control, and Countermeasure Plan (SPCCP) and Hazardous Materials Management Plan (HMMP) over the course of construction during the quarter. No soils were suspected of contamination during the reporting period; therefore, the implementation of soil testing procedures was not required. All construction personnel maintained appropriate PPE when working with or around hazardous materials. An adequate number of spill kits was maintained onsite throughout the quarter. There were no hazardous releases that occurred during the reporting period.

3.8 STORMWATER POLLUTION PREVENTION PLAN (SWPPP)

In compliance with APM WQ-1, all Project activities were conducted in compliance with the Project's SWPPP during the reporting period. No groundwater was encountered over the course of the reporting period. Rain events took place April 3 – 5, April 13 – 14, April 25, and May 4 during the quarter with approximately 1.6 inches of rain recorded in April, approximately 1.5 inches of rain recorded in May, and no rain recorded in June. Best Management Practice (BMP) installation was completed in April 2024 prior to the start of ground disturbing activities onsite. No compliance issues were recorded throughout the reporting period.

A SWPPP change of information (COI) was filed in February 2024 following the approval of MPR-2. A second COI will be filed in July 2024 for MPR-3. A copy of the Project's SWPPP is maintained on the Project site.

3.9 TRAFFIC AND TRANSPORTATION

In accordance with NTP-1 approval, all Project activities were conducted in compliance with the Project's Traffic Control Plan (TCP) during the reporting period.

4.0 MMCRP COMPLIANCE

There were no non-compliance incidents during the reporting period.

5.0 WORKER ENVIRONMENTAL AWARENESS PROGRAM

In compliance with the MMRCPP, APM BIO-8, APM CUL-1, and the CFPP Section 8, all Project personnel participated in the WEAP training prior to performing work. During the reporting period, 41 new Project personnel attended the WEAP training. **Attachment 2, *WEAP Sign-In Sheets*** includes a record for WEAP training conducted during this quarter's reporting period.

ATTACHMENT 1
PHOTOGRAPH LOG

Photo 1. View of t-posts installed for perimeter cattle exclusion fence.
Direction: South. Date: 4/1/2024

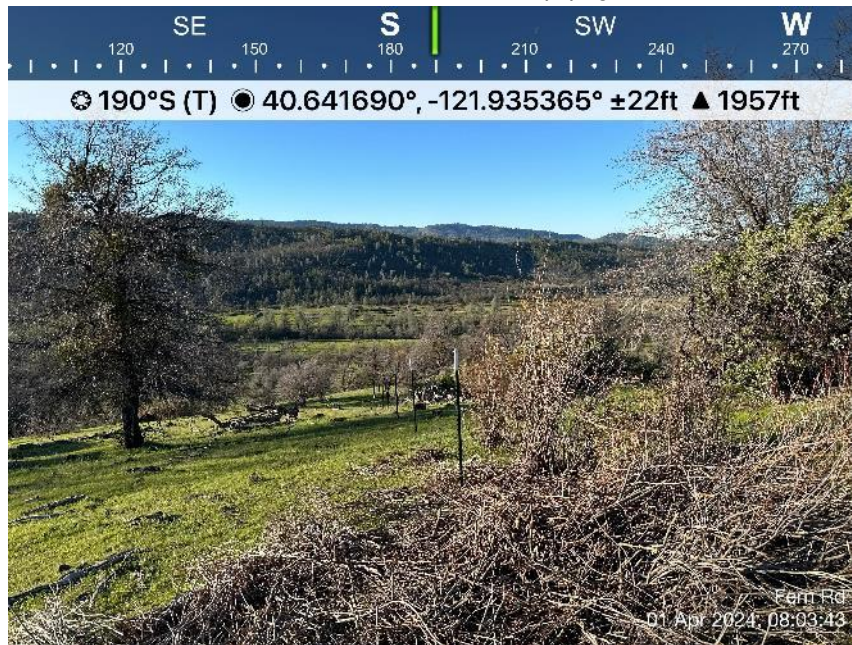


Photo 2. View of cattle exclusion fence spanning the ephemeral stream on west side of property.

Direction: Southwest. Date: 4/1/2024



Photo 3. View of porta potties and wash station installed.

Direction: North. Date: 4/1/2024



Photo 4. View of silt fence installation start on eastern perimeter.

Direction: Southeast. Date: 4/4/2024



Photo 5. View of Tyrrell grapple stacking felled trees.
Direction: South. Date: 4/10/2024

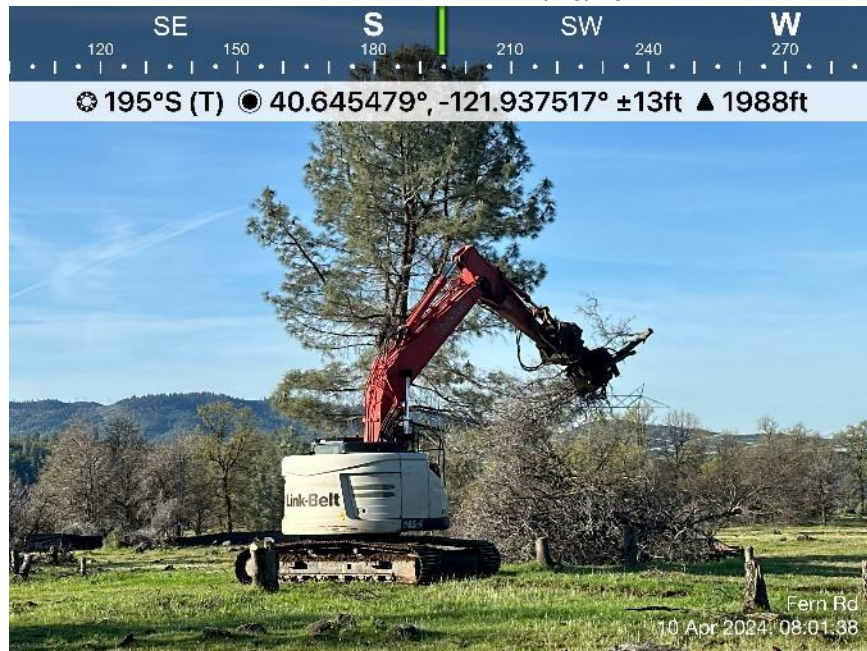


Photo 6. View of Tyrrell excavator pulling stumps.
Direction: Southwest. Date: 4/10/2024



Photo 7. View of straw wattle installed parallel to access route to main pad area.
Direction: Southeast. Date: 4/10/2024



Photo 8. View of felled trees loaded into dump truck.
Direction: East. Date: 4/10/2024



Photo 9. View of dump truck dropping trees at staging/chipping area.
Direction: Northeast. Date: 4/10/2024



Photo 10. View of excavator and compactor working on the access road.
Direction: Southeast. Date: 4/22/2024

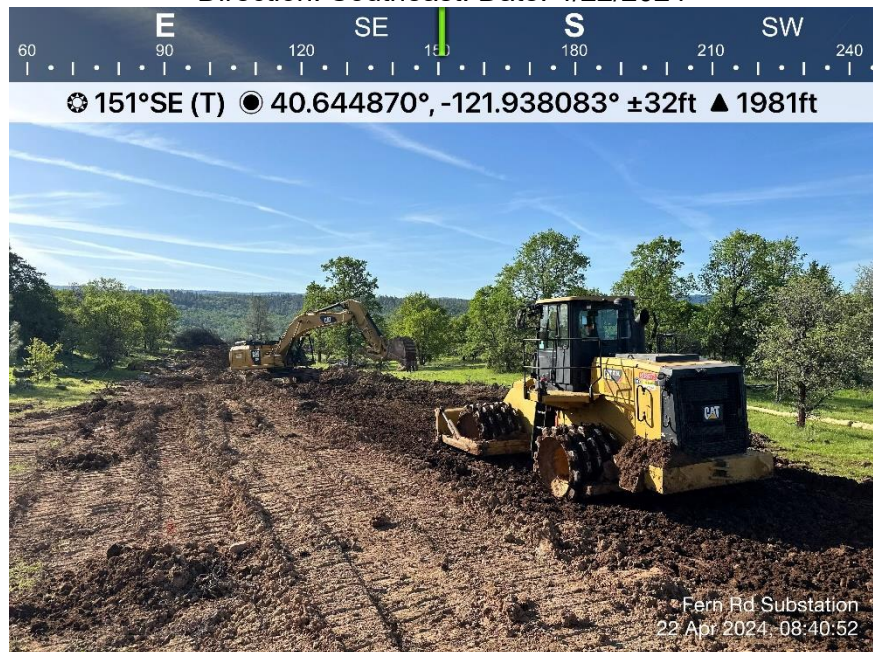


Photo 11. View of TTR scraper depositing rock on access road.
Direction: Northwest. Date: 4/25/2024



Photo 12. View of access road and main substation pad area.
Direction: South. Date: 4/25/2024



Photo 13. View of TTR water truck doing dust control.
Direction: Southeast. Date: 4/30/2024



Photo 14. View of fuel tanks, DEF tank, and porta-potty located in substation area.
Direction: Southwest. Date: 5/13/2024



Photo 15. View of TTR hauling rocks from substation area.

Direction: Northeast. Date: 5/15/2024



Photo 16. View of TTR excavating footing trenches around control enclosure pad.

Direction: North. Date: 6/5/2024



Photo 17. View of grader spreading base on the access road.
Direction: West. Date: 6/5/2024



Photo 18. View of TTR conditioning soil for fill and compaction in SW corner.
Direction: South. Date: 6/11/2024



Photo 19. View of TTR slurry pour at control enclosure 2.
Direction: Northwest. Date: 6/11/2024



Photo 20. View of TTR cleaning up rock and track out from construction entrance on Fern Road.
Direction: South. Date: 6/20/2024



Photo 21. View of TTR crew tying rebar in control enclosure 1.
Direction: South. Date: 6/20/2024

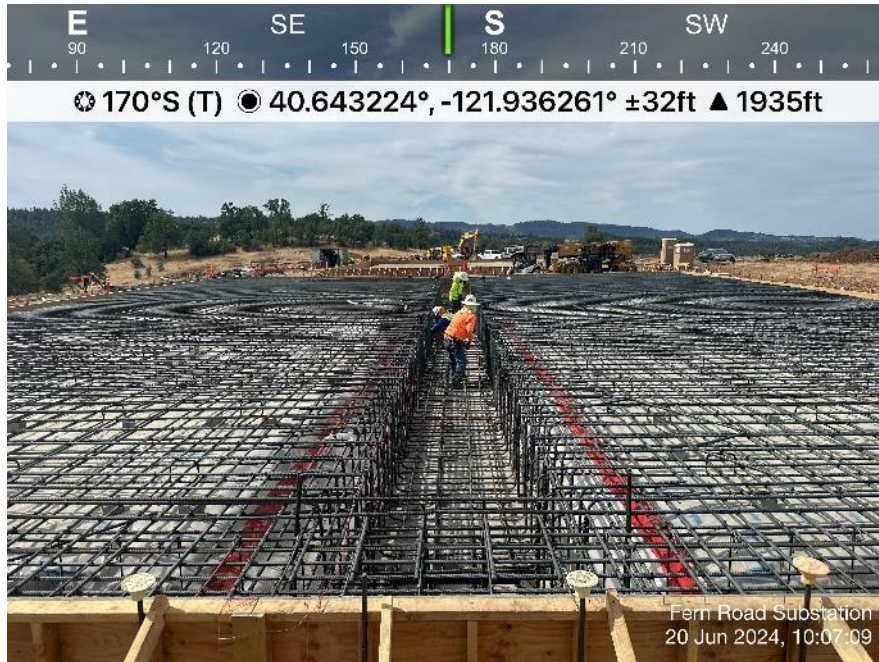


Photo 22. View of TTR installing vapor barrier at control enclosure 2.
Direction: Southeast. Date: 6/20/2024



Photo 23. View of conduit stub up being installed in control enclosure 1 framing.
Direction: South. Date: 6/28/2024

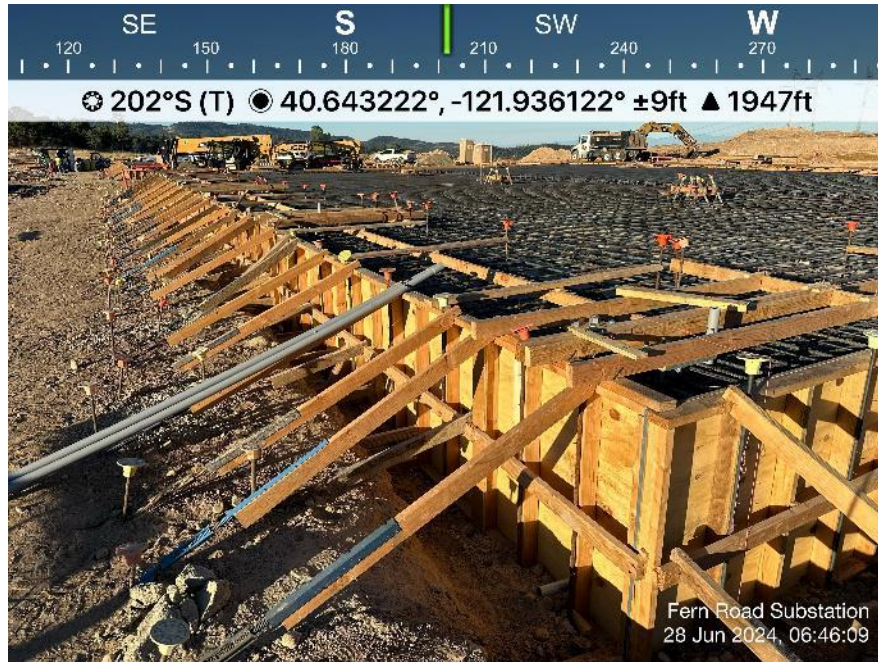


Photo 24. View of TTR excavating the transformer foundation pit for transformer 2.
Direction: West. Date: 6/28/2024

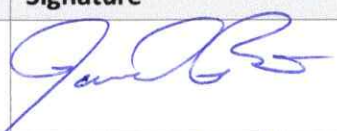
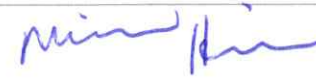
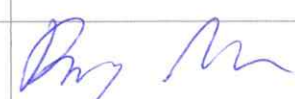


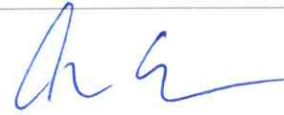
ATTACHMENT 2
WEAP SIGN-IN SHEETS

ROUND MOUNTAIN 500 kV DYNAMIC REACTIVE SUPPORT - FERN ROAD SUBSTATION PROJECT

WORKER ENVIRONMENTAL AWARENESS PROGRAM (WEAP) TRAINING LOG

This form acknowledges that I have received and understand the mandatory Worker Environmental Awareness Program (WEAP) training. The WEAP includes Project compliance and environmental information on each resource. The training is mandatory for all individuals (supervisors, inspectors, surveyors, employees, construction engineers, contractors, contractor's employees, and subcontractors) working on the project. By signing below, I acknowledge that I understand and will implement the guidelines provided in the program materials.

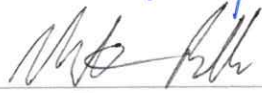
Name (First, Last)	Company	Phone	Date	Signature	Trainer
DAVID PETERS	TTR	559-939-2665	4/9/24		Brian Latta
Nicholas Hickman	TTR	620 654-7477	4/9/24		Brian Latta
Donald Moore	TTR	559 760 2744	4-9-24		Brian Latta
Ben Roberts	Tyrrell Res	916 248-0687	4-10-24		Brian Latta
MARTIN MATILAH	TYRELL	530-227-0814	4-10-24		" "
Rob De	TTR	(559) 999-6029	4-16-24		" "
Jaiden Gritman	Pati	(530) 840-7337	4/24/24		Brian

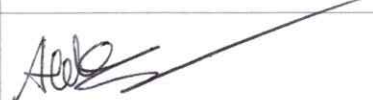
Name (First, Last)	Company	Phone	Date	Signature	Trainer
CASEY ATKINS	TIR		4-29		Brian Walter
Dakota Crutcher	Tyrrell		4-30		"
Zechary Reilly	Tyrrell		4-30		"
BONIT LAVOYER	Bargas		5/13		Brian Latta
Mike Baker	Tyrrell		5/13		"
Jonathan Gritman	Professional Assurance		5-13-24		Brian
Augustine Sanchez	TTR		5/16/24		"
Jeff Hickman	TTR		5/16/24		Brian
ANDREW ESCALERA	TTR		5/16/24		Brian
Todd Fisher	TTR		5/16/24		Brian

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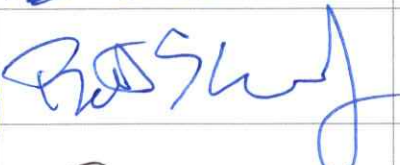
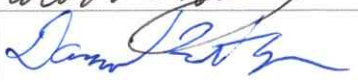
Name (First, Last)	Company	Phone	Date	Signature	Trainer
José Garcia	TTR	(559) 513-4456	5-28-24		Brian Latta
Josep A Costa	TTR	(559) 750-9637	5-28-24		"
Guadalupe Madrigal	TTR	559.6435086	5-28-24	Guadalupe Madrigal	"
Francisco Méndez	TTR	(559) 479-0486	5-28-24	Francisco Méndez	"
Emanuel Martinez	TTR	(559) 972-7513	5-29-24		"
Math Padilla	TTR	559-801-2390	6-5-24		"
Angie Shook	BV	916-705-1297	6-11-24		"

Name (First, Last)	Company	Phone	Date	Signature	Trainer
Armando Medved Baldwin	TTR substation	(574) 574-2100	6/10/24		Brian Latta
Ian Mendez	TTR	(559) 479-9241	6/10/24		"
Matthew Perez	TTR	(559) 231-0010	6/10/24		"
Nick Martinez	TTR	(559) 545-1320	6/10/24		"
Gustavo Arreda	TTR	(559) 269-9936	6/10/24		"
Jose Marcial	TTR	916 275-8083	6-10-24		"
Jose Alvar	TTR	408-706-3873	6-10-24		"
Angel Lopez	TTR	(559) 977-6691	6-10-24		"
August Voie	TTR	360-520-7155	6-10-24		"
Gabe Soule	TTR	530-228-9581	6-10-24		"
Jeff Jenkins	TTR	530 503 8780	6-10-24		"

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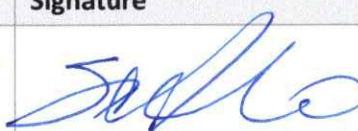
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Name (First, Last)	Company	Phone	Date	Signature	Trainer
Miguel Quinones	TTR	559-316-9055	6-12-24		Blatta
Samuel Quintana	TTR	559-667-7640	6-19-24		"
ROBERT COCKRAN	TTR	559-418-8165	6-19-24		"
Corey Cassus	TTR	559 401 8742	6-25-24		"
Bill Gerberding	TTR	559-789-7665	6-24-24		"
Daniel Quintana	TTR	559-731-1026	6/25-24		"

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Name (First, Last)	Company	Phone	Date	Signature	Trainer
Sly Alvarado	TTRS	559-580-4289	7/1/24		Bhatte
Scott Jackson	TTRS	559-863-7038	7/1/24		"
KEITH IVASHILEVICH	TTRS	707-953-2504	7/1/24		"
AUGUST VOIC	TTR	360-520-7155	7-1-24		"
CHRISTOPHER TUCK	TTR	925-490-2790	7-15-24		"
KEVIN MODESTO	LSP GCA	636-497-8126	7-17-24		"
MARK MILBURN	LSP GL	636-236-8576	7-17-24		"

[illegible]