

Quarterly Compliance Report

Quarter 1 2026



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1.0 INTRODUCTION

In accordance with the Mitigation Monitoring, Compliance, and Reporting Program (MMCRP), for the Round Mountain 500 kilovolt (kV) Dynamic Reactive Support Project (Fern Road Substation or Project), this Quarterly Compliance Report provides an overview of the construction progress and implementation of Applicant Proposed Measures (APM) and Mitigation Measures (MM), as well as details regarding compliance-related activities conducted by LS Power Grid California, LLC (LSPGC) on the Project during the 1st Quarter of 2026 (January 2026 - March 2026).

To date, LSPGC construction activities have been authorized by the California Public Utilities Commission (CPUC) under Notice to Proceed No. 1 (NTP-1), Minor Project Refinement No. 1 (MPR-1), MPR-2, MPR-3, MPR-4, and MPR-5. The approval of NTP-1 authorized construction of the new Fern Road Substation, including the installation of two static synchronous compensator (STATCOM) enclosures, three 500 kV voltage transformers, and various 97.5 kV and 500 kV gas-insulated switchgear. The NTP-1 approval also includes the connection of the Fern Road Substation to Pacific Gas & Electric Company's (PG&E's) two existing Round Mountain – Table Mountain #1 and #2 500 kV overhead transmission lines, modifications to accommodate integration of the transmission lines into the Fern Road Substation, the development of one new permanent substation access road, the construction of chain link and barbed wire security fencing, and installation of temporary wildlife-friendly cattle exclusion fencing.

2.0 CONSTRUCTION SUMMARY

The following activities were performed during the reporting period:

- Construction entrance installation
- Perimeter silt fence and fiber roll installation
- Slope stabilization with linear controls
- Hydroseeding
- Reactor testing
- Overhead work for gas insulated bus
- Overhead conductor and steel work
- Trenching in substation pad
- General housekeeping

Photos of construction activities are included in **Attachment 1, Photo Log**.

2.1 CONSTRUCTION STATUS

During ongoing construction of Project components, LSPGC will implement all applicable APMs and MMs as identified in the Project's MMCRP. The summary of remaining construction activities is included in **Table 1, Construction Status**.

Table 1: Construction Status

Project Activity	Approximate Duration (months) ¹	Anticipated Start Date	Approximate Percent Complete
Site Development (includes survey, road work, site and staging yard preparation)	4	April 2024	100
Below-Grade Construction	7	June 2024	100
Above-Grade Construction and Equipment Installation	9	October 2024	96
Commissioning and Testing	5	February 2026	40
¹ Duration is not necessarily continuous.			

2.2 PROJECT MODIFICATIONS AND APPROVALS

Please see **Table 2, NTP and MPR Schedule**, for a summary of approved and pending NTPs and MPRs.

Table 2: NTP and MPR Schedule

NTP / MPR	Description	Submittal Date ¹	Requested / Actual Approval Date
NTP-1	NTP-1 approval permitted the construction of the new Fern Road Substation that will include two static synchronous compensator (STATCOM) enclosures, three 500 kV voltage transformers, various 97.5 kV and 500 kV gas-insulated switchgear, and ancillary components.	Submitted January 12, 2024 Resubmitted January 23, 2024	Approved January 25, 2024
MPR-1	MPR-1 authorized the use of equipment components that contain a reflective finish that are not commercially available in a neutral gray color for construction of the Fern Road Substation.	Submitted January 23, 2024	Approved January 25, 2024
MPR-2	MPR-2 allowed additional tree clearing in an area contiguous with the anticipated Fern Road Substation for compliance with California Public Utilities Code 8386 and LSPGC's Wildfire Mitigation Plan.	Submitted February 6, 2024	Approved February 15, 2024

NTP / MPR	Description	Submittal Date ¹	Requested / Actual Approval Date
MPR-3	MPR-3 authorized the expansion of the existing staging area approved in NTP-1, a new materials storage area, and the utilization of a portion of the previously approved MPR-2 area for materials storage.	Submitted June 27, 2024	Approved July 5, 2024
MPR-4	MPR-4 permitted the off-haul of surplus soil from Project excavations to be provided to a private property owner located directly adjacent to the Project site.	Submitted September 3, 2024	Approved September 27, 2024 ¹
MPR-5	MPR-5 authorized the installation of an approximately 1,650-foot-long underground fiber optic telecommunications line along the southern edge of the existing Fern Road Substation access road to provide service to both the LSPGC and PG&E transmission facilities. Additionally, MPR-5 allowed the replacement of one existing PG&E distribution pole on the east side of Fern Road. The portion of the scope of work requested under MPR-5 related to PG&E Facilities, which is not under CPUC jurisdiction, included the installation of an approximately 1,900-foot-long underground 12kV distribution line along the eastern edge of Fern Road and northern edge of the existing Fern Road Substation access road.	Submitted March 27, 2025	Approved April 14, 2025
¹ Approval is conditional upon inclusion of a signed statement by the homeowner agreeing to take responsibility for soil management in a manner compliant with rules set forth by the Shasta County Air Quality Management District.			

3.0 ENVIRONMENTAL COMPLIANCE SUMMARY

The Lead Environmental Inspector (LEI) completes a LEI Field Report for each inspection. These reports describe ongoing activities, environmental monitoring, and compliance observations. The LEI Field Reports will be made available to the CPUC upon request.

3.1 AESTHETICS

In compliance with APM AES-1, all active Project work areas were maintained in a clean and orderly state with general housekeeping documented in the weekly LEI Field Reports. Nighttime

and weekend work was avoided to the extent feasible throughout the quarterly reporting period. The CPUC was notified in advance of limited construction activities that took place outside of the typical hours of 7:00 AM to 7:00 PM, Monday through Saturday, to reduce schedule delays. Lighting for nighttime and early morning work was directed away from residences and utilized shields to prevent light spillover in compliance with APM AES-1. No compliance issues were documented during the reporting period.

3.2 AIR RESOURCES

Initial listing memorandums identifying certified tier specification and diesel particulate filter status specifications for all off-road diesel-powered equipment used during the first and second quarter construction activities were submitted to the CPUC as required by MM AQ-1 and the Project's Notice to Proceed Request (NTPR) approval letter dated January 25, 2024. All off-road diesel-powered equipment that was utilized for the Fern Road Substation met the United States Environmental Protection Agency (USEPA)-certified Tier 4 standards, the highest USEPA-certified tiered emission standards, with Level 3 diesel particulate filters. In accordance with MM AQ-1, a tracking tool for daily equipment use hours of all diesel-powered equipment was therefore not required.

Dust Control Plan measures were implemented to control fugitive dust and particulate emissions associated with Shasta County Air Quality Management District (SCAQMD) Standard Mitigation Measures (SMMs) in accordance with APM AQ-2. All Project activities were in compliance with this measure during the reporting period. Contractor staging occurred in approved areas within Project limits during the reporting period. Water trucks were utilized onsite as necessary to water down ongoing construction activity and stockpiled materials. Reduced speed limits were employed within the Project limits.

Additionally, measures were implemented throughout the reporting period to minimize greenhouse gas emissions from Project areas. Construction personnel were encouraged to carpool to Project areas, and construction equipment was maintained in accordance with manufacturing specifications throughout the reporting period.

3.3 BIOLOGICAL RESOURCES COMPLIANCE SUMMARY

In accordance with the Project's MMCRP, all Project activities were conducted in compliance with each biological resource measure during the reporting period. Vehicle speeds along access roads and on the Project site were limited to 15 miles per hour. Project personnel remained on established roads within the limits of disturbance as necessary to reduce potential for accidents and animal road mortality. All vehicles were cleaned prior to mobilization as needed to the Project site to avoid the spread of noxious weeds and non-native invasive plant species. There were no compliance issues or concerns related to biological resources during the reporting period, and no special-status species were observed within active work areas.

In accordance with APM BIO-4 and APM BIO-5, construction during the migratory bird nesting season requires surveys to determine the presence or absence of nesting birds. If an active nest or raptor nest is identified, a suitable construction buffer will be implemented to ensure that the nesting activities are not substantially adversely affected. Pre-construction surveys for nesting birds were performed during the Project's first quarter on February 5 and 6, 2024, in which no

nests were observed. The Project site has remained active since these surveys. No active nests were identified onsite during the reporting period.

Avoidance signage was maintained throughout the reporting period where aquatic features intersect Project limits, as required by APM BIO-10. There are no other sensitive biological areas within Project work areas.

3.4 CULTURAL, NATIVE AMERICAN AND PALEONTOLOGICAL RESOURCES

3.4.1 Cultural Resources and Native American Monitoring

Prior to construction, LSPGC engaged in tribal outreach to consult with the contact representative provided by the Native American Heritage Commission about mitigation procedures should cultural resources be encountered within the Project boundary; however, no response was received. The pre-construction Tribal consultation requirement was documented by LSPGC within the Project's Proponent Environmental Assessment (PEA) sent to the CPUC dated April 2022.

All Project activities were conducted in compliance with the measures defined in the Project's MMCRP relating to cultural and tribal resources during the reporting period. Proposed facilities and ground disturbing activities remained within the Project footprint and did not move outside of previously surveyed areas. No prehistoric nor ethnohistoric resources were recovered during the reporting period, thus, requirements for discovery of cultural resources defined within APM CUL-3 and APM CUL-4 were not triggered.

3.4.2 Paleontological Resources

In compliance with APM PALEO-1, a Paleontological Resources Monitoring and Mitigation Plan (PRMMP) has been prepared for the Project in which monitoring procedures, areas and types of earthwork that require monitoring, and methods for determining the significance of fossil discoveries were identified. As required by the PRMMP, excavations or grading at depths exceeding two feet below ground surface in sedimentary deposits of the Montgomery Creek Formation and the sedimentary portions of the Tuscan Formation shall be monitored by a Paleontological Monitor under the supervision of a Qualified Paleontologist. The duration and timing of paleontological monitoring is determined by the Qualified Paleontologist, and can be modified based on results of monitoring. Paleontological monitoring and spot checking did not occur during this quarter's construction activities and no compliance incidents were noted during the reporting period.

3.5 FIRE PREVENTION AND PROTECTION

All Project activities were in compliance with the Construction Fire Prevention Plan (CFPP) during the reporting period. Construction personnel were observed to have appropriate personal protective equipment (PPE), and all Project vehicles were equipped with appropriate fire-suppression equipment. Vehicles were parked away from dry vegetation. Water tanks, fire

extinguishers, and water trucks were available onsite for fire protection during construction activities that took place throughout the reporting period.

All personnel carry a laminated card and hard hat sticker at all times that lists pertinent telephone numbers for reporting fires and immediate steps to take should a fire start in accordance with APM HAZ-4. All construction activities are coordinated with local law enforcement and fire protection agencies. In accordance with APM PS-1, emergency service providers have been notified of timing, location, and duration of construction activities. All construction crews and inspectors are provided with radio and cellular telephone access that is operational in all work areas and access routes to allow for immediate reporting of potential fires, and are trained in fire-safe actions, initial attack firefighting, and fire reporting. No compliance issues related to fires or fire prevention were recorded throughout the quarter.

3.6 GEOLOGY AND SOILS

Mitigation measures were implemented during construction activities to minimize potential impacts from geological hazards and disturbance to soils in accordance with APM GEO-1. Measures implemented throughout the reporting period included keeping vehicles and construction equipment within Project limits and approved construction work areas and avoiding construction in areas with saturated soils whenever practicable to reduce impacts to soil structure. No compliance issues were recorded during the reporting period.

3.7 HAZARDOUS MATERIALS

All Project activities were conducted in compliance with the Spill Prevention, Control, and Countermeasure (SPCC) Plan and Hazardous Materials Management Plan (HMMP) over the course of construction during the quarter. No soils were suspected of contamination during the reporting period; therefore, the implementation of soil testing procedures was not required. All construction personnel maintained appropriate PPE when working with or around hazardous materials. An adequate number of spill kits was maintained onsite throughout the quarter. There were no hazardous releases that occurred during the reporting period.

3.8 STORMWATER POLLUTION PREVENTION PLAN (SWPPP)

In compliance with APM WQ-1, all Project activities were conducted in compliance with the Project's SWPPP during the reporting period. No groundwater was encountered during the reporting period. Rain events took place January 1-2, January 4-6, January 27, February 8, February 10-11, February 16-17, February 19, February 22-25, and March 31 during the quarter with approximately 3.92 inches of rain recorded in January, approximately 6.85 inches of rain recorded in February, and approximately 0.26 inches of rain recorded in March. Ad hoc reports were submitted and certified for three Numeric Action Level (NAL) exceedances for turbidity that were documented for the storm event on February 10-11 recording 0.65 inches of rain during the reporting period. Best Management Practice (BMP) maintenance occurred throughout the quarterly reporting period. No compliance incidents were recorded. A copy of the Project's SWPPP is maintained on the Project site.

3.9 TRAFFIC AND TRANSPORTATION

In accordance with NTP-1 approval, all Project activities were conducted in compliance with the Project's Traffic Control Plan (TCP) during the reporting period.

4.0 MMCRP COMPLIANCE

There were no non-compliance incidents during the reporting period.

5.0 WORKER ENVIRONMENTAL AWARENESS PROGRAM

In compliance with the MMCRP, APM BIO-8, APM CUL-1, and the CFPP Section 8, all Project personnel participated in the WEAP training prior to performing work. During the reporting period, 57 new Project personnel attended the WEAP training. **Attachment 2, WEAP Sign-In Sheets** includes a record for WEAP training conducted during this quarter's reporting period.

ATTACHMENT 1
PHOTOGRAPH LOG

Photo 1. View of TTR spreading finish rock.
Direction: Southeast. Date: 02/04/2026

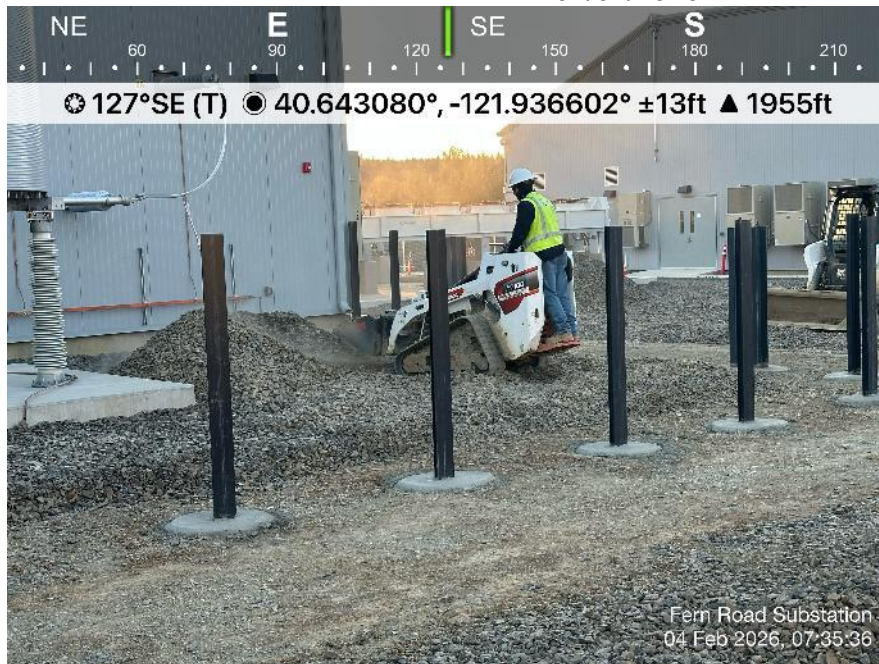


Photo 2. View of electricians getting prepared for testing at the reactors.
Direction: Southwest. Date: 02/04/2026

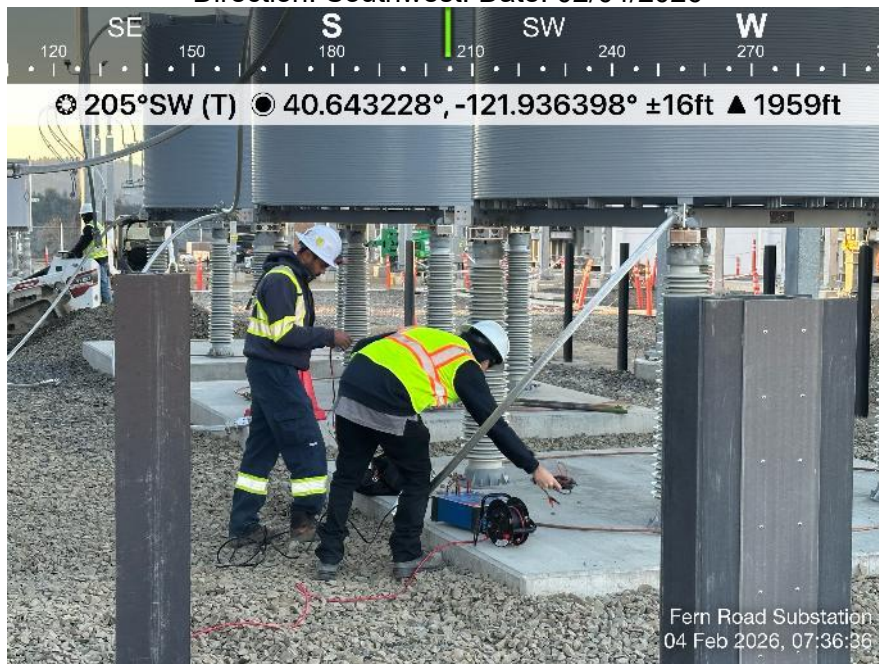


Photo 3. View of outside panel wiring.
Direction: Northwest. Date: 02/04/2026



Photo 4. View of TTR electrician wiring an outside panel.
Direction: Southeast. Date: 02/04/2026

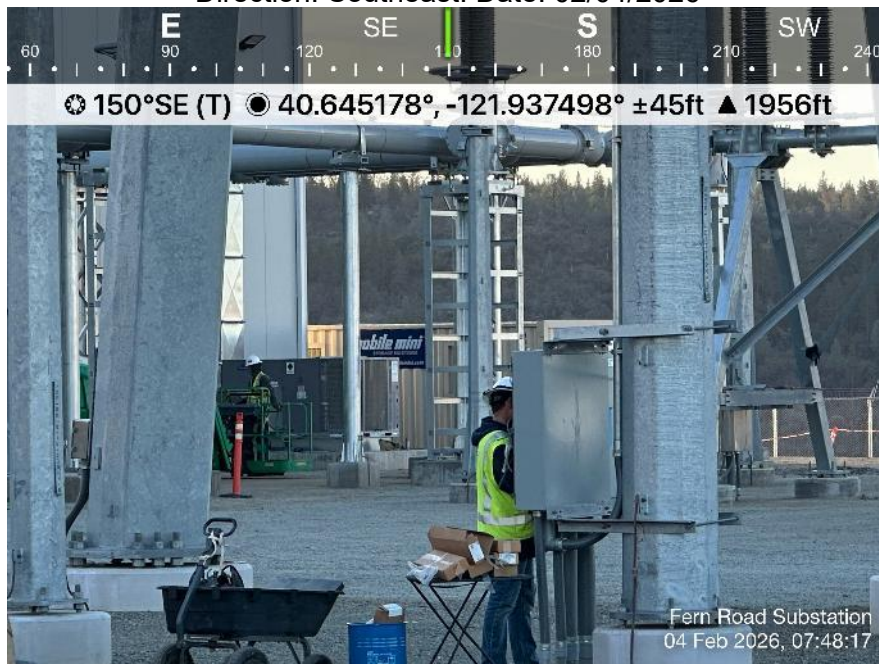


Photo 5. View of TTR crew digging post holes for non-conductive fencing around the reactors.
Direction: South. Date: 02/04/2026

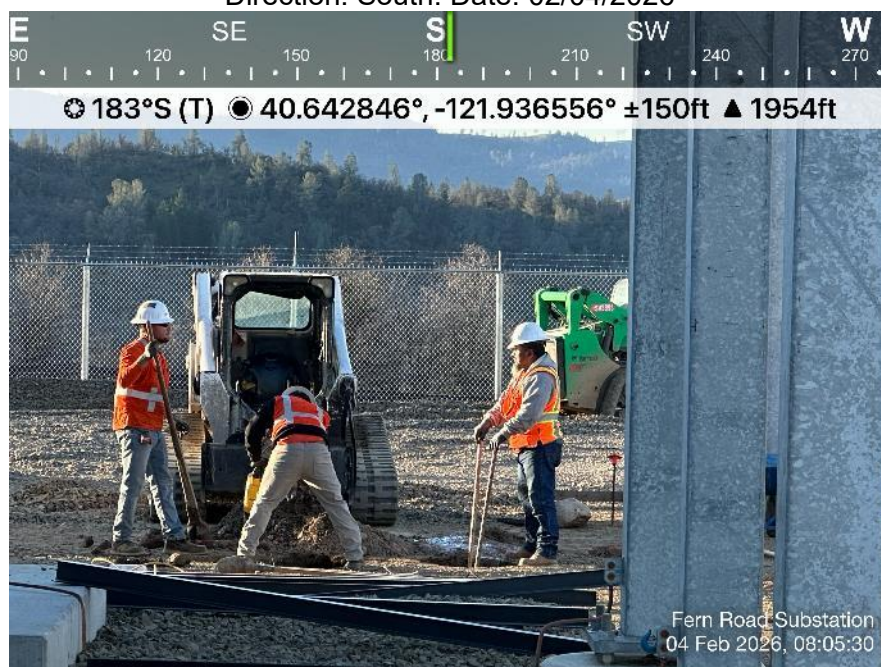


Photo 6. View of TTR doing overhead work on Gas Insulated Bus (GIB).
Direction: Southeast. Date: 02/04/2026



Photo 7. View of TTR doing overhead steel work.
Direction: Northwest. Date: 02/04/2026



Photo 8. View of TTR and Chainlink Fence working on controls for perimeter fence gates.
Direction: Northwest. Date: 02/04/2026

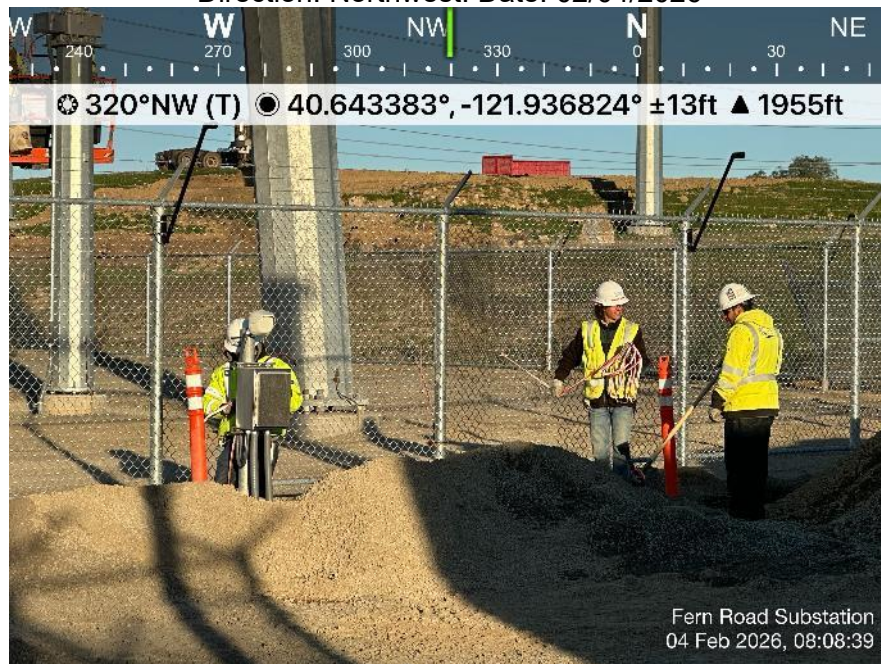


Photo 9. View of dirt mound that may stay on sight for future use.
Direction: Northwest. Date: 02/04/2026



Photo 10. View of concrete washout used after pour for non-conductive fence post footings.
Direction: Northeast. Date: 02/04/2026



Photo 11. View of ground grid trenching on southern portion substation pad with ditch witch.
Direction: North. Date: 02/04/2026

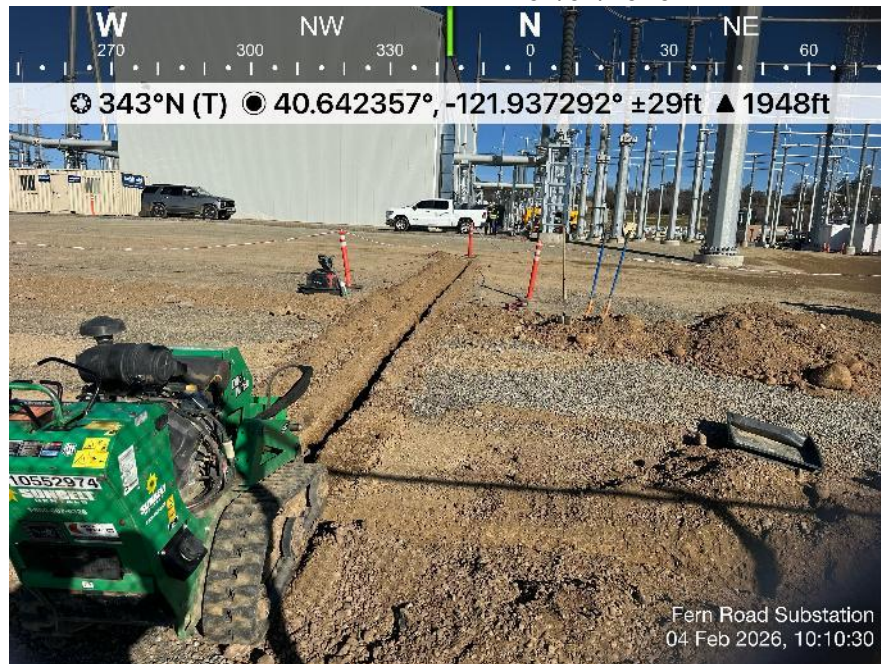


Photo 12. View of a TTR electrician doing overhead conductor work from a boom lift.
Direction: Southeast. Date: 02/04/2026

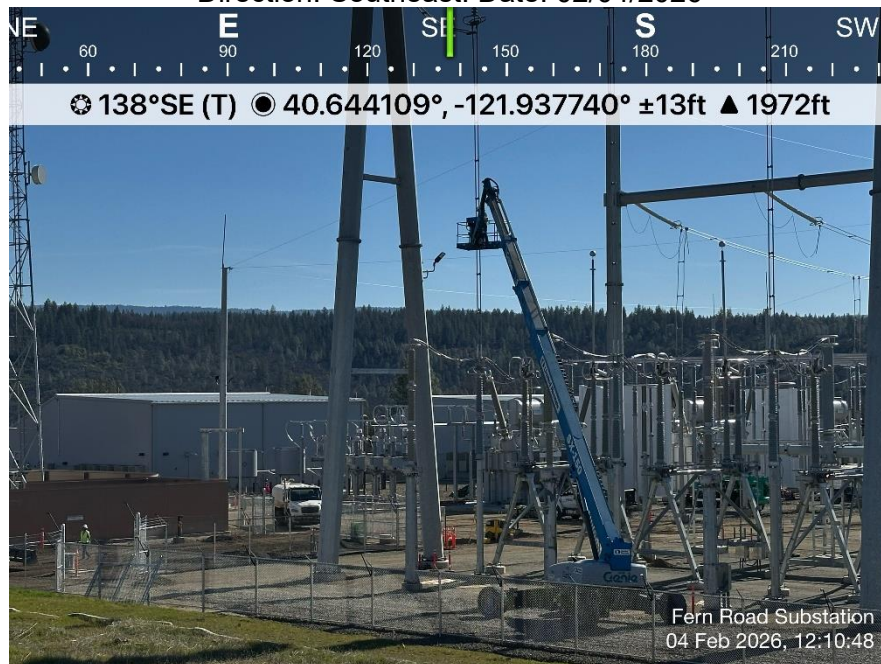


Photo 13. View of base rock being spread at the substation entrance to bring it up to subgrade.
Direction: Southeast. Date: 02/04/2026

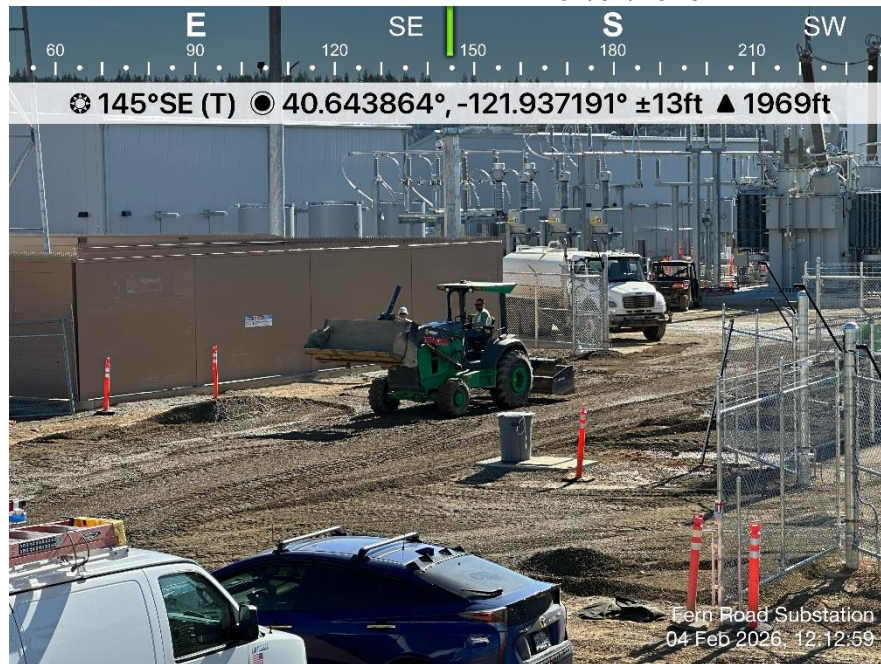


Photo 14. View of base rock being delivered to the PGE section.
Direction: Southeast. Date: 02/04/2026



Photo 15. View of crane set to lift insulator into place.
Direction: West. Date: 02/05/2026



Photo 16. View of TTR spreading finish rock.
Direction: Northeast. Date: 02/05/2026



Photo 17. View of contractors installing wall panels around the GIB entering the GIS building.
Direction: South. Date: 02/05/2026

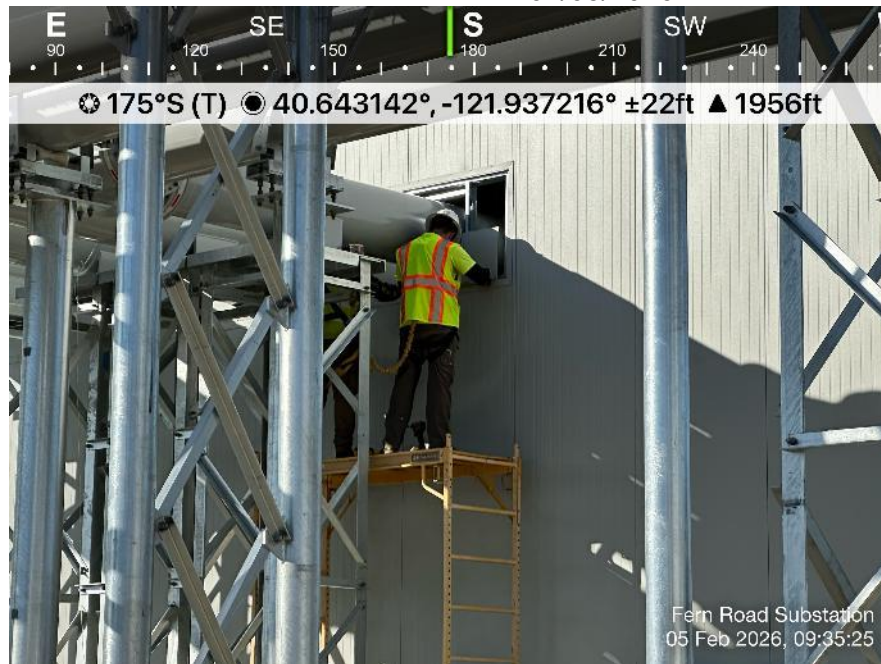


Photo 18. View of TTR crew trenching on east side of substation pad for ground grid.
Direction: North. Date: 02/05/2026

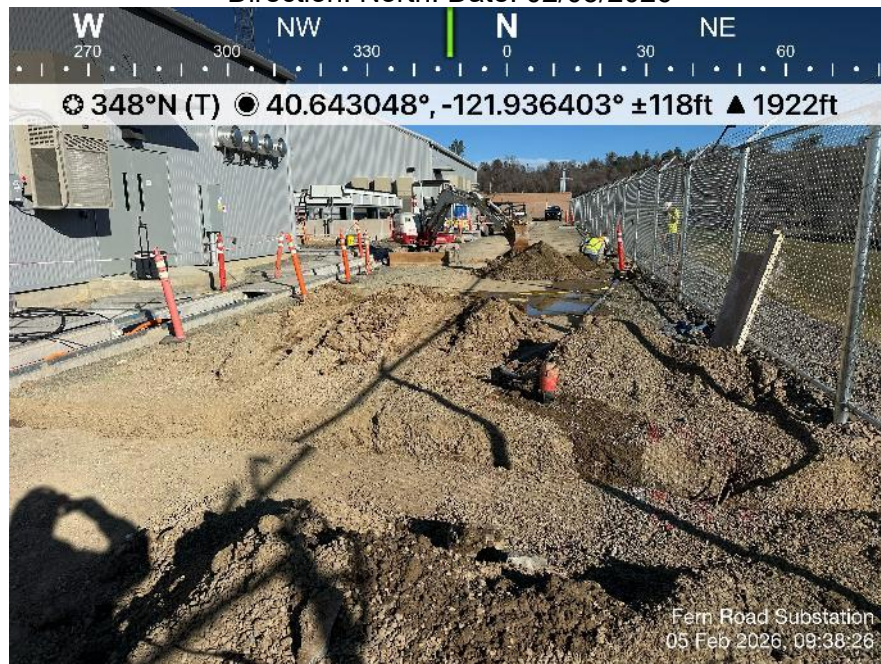


Photo 19. View of deionized water being pumped into the statcom control building.
Direction: North. Date: 02/05/2026



Photo 20. View of area around PG&E tangent poles that needs grading and stabilization.
Direction: Southwest. Date: 02/05/2026

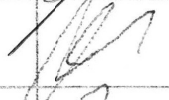
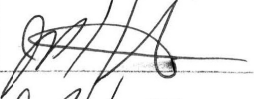
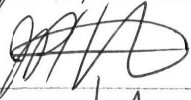


Photo 21. View of bare area west of access road last used by PG&E that needs stabilization.
Direction: West. Date: 02/05/2026

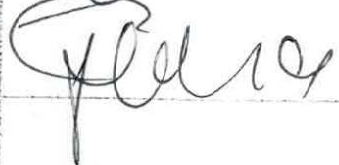
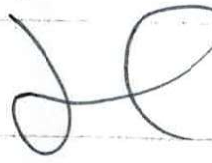


ATTACHMENT 2
WEAP SIGN-IN SHEETS

Name (First, Last)	Company	Phone	Date	Signature	Trainer
ANDY DOMINGUEZ	TTR	559 709-4739	1/2/26	Andy Dominguez	[Signature]
Colin Merritt	TTR	614-357- 0212	1/2/26	Colin Merritt	[Signature]
Philip Money	TTR	415 794-1423	1/2/26	Philip Money	[Signature]
SETH VOISINE	EPST	860 752-0016	01/05/26	Seth Voisine	[Signature]
PATRICK PINA	TTR	714 448-8507	1/6/26	[Signature]	[Signature]
RAY HARO	TTR	562 773-6564	1/6/26	Ray Haro	[Signature]
Abelardo Serna	TTR	951 206-9879	1/6/26	A. Serna	[Signature]

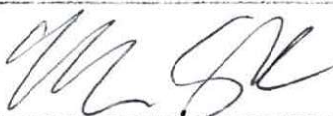
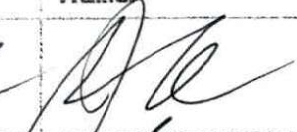
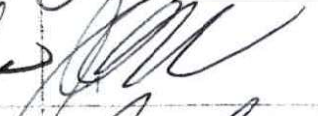
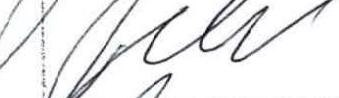
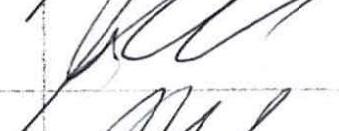
Name (First, Last)	Company	Phone	Date	Signature	Trainer
STEFAN SCHILLING	SE	408 593 5472	07/09/2026		 <i>Stefan Hultman</i>
ERIC DOOLIN	PRS	727 835 9767	01/12/2026		
BOB LAMPO	EPST	860-637-3811	1-12-26		
JOE JULIAN	EPST	860 729-6234	1-12-26		
MARCOS AGUILAR	EPS	559-218-2219	1-12-26		
SCOTT BOUCH	EPS	925-280-1867	1-12-26		
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RANIER HERRERA	SE	+52 55 79 78 18 31	1-12-26		
HUSSEIN BELPEC	AAN	006315255801023	1-26-26		

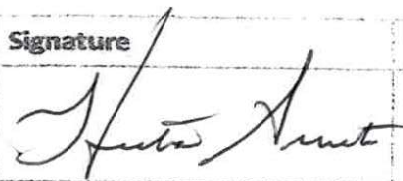
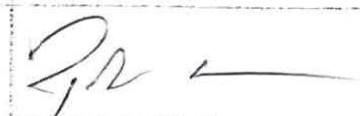
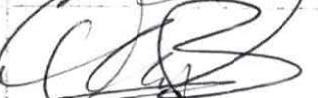
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Name (First, Last)	Company	Phone	Date	Signature	Trainer
Vivalkumar Bhaliq	LND	+1-236-591-6706	2/feb/2028		
Frank Weber	Heleva	+4915111693043	2/feb/26		
Jose Arvizu	TTRS	408 460 1045	2/3/26	JAW	
Asanka Jayawardena	NextGen	2169903770	02/09/26		
Dion Soyca	NextGen	216 618 2635	02/09/26		
Immanuel Cavarubias	ASPLUNDH CONSTRUCTION	714 3504406	02/13/26		
Anthony Dischiavi	Asplundh Construction	951-858-1355	2/13/26		
R. JAKE POWELL	ASPLUNDH CONSTRUCTION	714-718-8672	2/13/26	R. J. Powell	
JUSTIN VAN TASSEL	ASPLUNDH CONSTRUCTION	951-217-4363	2/13/26		
JOSH STEWART	Asplundh Construction	928 542-8159	2/13/26		

Name (First, Last)	Company	Phone	Date	Signature	Trainer
Brian Beachler	Asplund H	801-556-7433	2-13-26	B. Beachler	
Sqthwik Anusala	LSPowergrid	475-319-3247	2-17/24		
Michael, Nick	EPS	(916) 214-8296	2-17/24		
Osman Adam	EPS	564-888-3244	2-17/26		
Cooly Hall	TTR	981 3388564	2/17/26	Cooly Hall	
Vic Núñez	"	(562) 316-8270	"	Vic Núñez	
Allen Werner	TTR	805 431-3395	2-17-26		
Blain, Hebuca	TTR	480-298-0459	2-17-26		
Carlos S. Garcia	TTR	210-803-7194	2-17-26		
ALBERTO, BAEZ	TTR	209-509-8759	2-17-26		

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Name (First, Last)	Company	Phone	Date	Signature	Trainer
Michael, Smith Martinez	HRS	(831) 706-1117	(2-17-26)		
Oleksii Budchenko	SE	(919) 839-9652	2-19-26		
Jason Moore	Alliant	732-285-3244	2-19-26		
Damian Navarro	EPS	(509) 237-0772	2-23-26		
William Phillips	LSPower	518-510-7169	2-23-26		
JOHN KLEIN	LS POWER	(209) 915-6888	2/23/26		
Jackson Haley	EPS	910 995 6017	1		
Scott Goulet	EPS	951 851 9449	2/24/26		
Tim D'Amico	EPST	860-461-6337	2-27-26		

Name (First, Last)	Company	Phone	Date	Signature	Trainer
Hector Arrieta	LND	512-995-6206	3/2		
CHRIS LITTLE	PRS	980-867-3421	3/9		
PRITHVIRAJ SANDANSHI	PRS	906-275-8883	3/9		
Luis Sanchez DEKRA	DEKRA	809-340-3883	3/12		
GURUDUTT KURPAD	PRS	980-866-1784	3/16		
DOUG RAPHER	PRS	704-794-2088	3/16		
Bob Alee	Dacon	559-999-6028	3/23		
Jesus Lopez Santibanez	Dacon	480-662-2496	3-23		
Oscar Perez	Dacon	(559) 691-4928	3/23/26		
Tony Cotano	Dacon	559-200-3872	3-23-20		

