

# PROJECT MEMORANDUM SYCAMORE-PEÑASQUITOS 230-KV TRANSMISSION LINE PROJECT

Date: March 06, 2017

To: Billie Blanchard, CPUC Project Manager
From: Sheila Hoyer, CPUC Monitoring Supervisor

**Subject:** Weekly Report #8 – February 20 to February 25, 2017

#### INTRODUCTION

This report provides a summary of the construction and compliance activities associated with the SDG&E Sycamore-Peñasquitos 230-kV Transmission Line Project for the week of February 20 to February 25, 2017.

A summary of the Notices to Proceed, and Minor Project Refinement, and Temporary Extra Workspace Requests are provided in Tables 1, 2, and 3, respectively. A summary of Noncompliance, Project Memoranda and Incidents is provided in Table 4. <u>There is no Inspection</u> Report for this reporting period as there was minimal activity at the two staging yards.

#### CPUC/Panorama Environmental Monitor (EM): None

#### STAGING YARDS

## **Summary of Activity:**

#### **Stonebridge Staging Yard:**

1. Installing secondary containment under the generator, BMP maintenance, and fueling the generator.

#### **Driving Range Staging Yard:**

1. Maintaining BMPs.

#### **Environmental Compliance:**

1. During this reporting period, all pavement was kept clean. No winds occurred that were higher than 20 mph. No new off-road diesel-powered construction equipment was brought onto either the Driving Range or Stonebridge Staging Yards during this reporting period.

- 2. No special-status species were observed during this reporting period. Work began prior to the nesting season on January 15, 2017, and construction activities are ongoing. No nesting bird surveys were performed during this reporting period. All project equipment arrived clean and free of mud and/or vegetation.
- 3. No ground-disturbing activities that required paleontological, cultural, or Native American monitoring occurred during this reporting period.
- 4. All trash and debris was properly contained and removed. Generator fueling was conducted in appropriate areas, and all vehicles and equipment were checked for leaks. There were no spills observed during this reporting period and no reportable spills or releases occurred.
- 5. Construction activities during this reporting period were confined to Monday through Saturday and occurred between 7:00 a.m. and 5:30 p.m.
- 6. Project personnel parked their personal vehicles within a designated personal vehicle parking area within the project limits within the Stonebridge Staging Yard. Workers parked within the work limits of the Driving Range Staging Yard or parked on the adjacent public street.
- 7. No precipitation was recorded during this reporting period. The Qualified Storm Water Pollution Prevention Plan Practitioner (QSP) conducted visual inspections at the Stonebridge Staging Yard on February 21, and 26, and at the Driving Range Staging Yard on February 22 and 24. No housekeeping items were noted by the OSP.
- 8. All construction and compliance personnel on site during this reporting period completed the Project Safety and Environmental Awareness Program (SEAP). To date, approximately 136 Project personnel have received the required training. Unexploded Ordnance (UXO) Training was provided during a contractor kick-off meeting on February 10, 2016. To date, approximately 36 Project personnel have received the UXO training.
- 9. No Non-Compliance Reports, or Project Memoranda were issued during the subject period for the Staging Yards.
- 10. No public complaints were received during this reporting period.

#### Agency Representatives during Construction (other than CPUC EMs): None

# **CPUC NOTICES TO PROCEED (NTPs)**

Table 1 summarizes the CPUC NTP activity for the SDG&E Sycamore-Peñasquitos 230-kV Transmission Line Project to date.

Table 1 CPUC NTPs

NTP #	Date Submitted	Date Issued	Segment #	Description
1	12/05/16	12/29/16	N/A	Mobilize and begin operations at the construction staging yards.

NTP #	Date Submitted	Date Issued	Segment #	Description
2	01/23/17	02/07/17	Segment B	Construct the underground portion of the Project from Sycamore Substation to Structure P03, and from Structure P05 to Structure CC MM CP.

### MINOR PROJECT REFINEMENT & TEMPORARY EXTRA WORKSPACE REQUESTS

Tables 2 and 3 summarize the Minor Project Refinements (MPRs) and Temporary Extra Workspace (TEWS) Requests have been submitted to date.

Table 2 Minor Project Refinement (MPR) Requests

MPR Request	Date Submitted	Date Issued	Segment #	Description
#1	12/06/16	1/11/17	Segment A	Underground 230-kV getaway from Sycamore Substation to Structure P03.
#2	01/17/17	01/24/17	Segment Realignment of the 230-kV underground transmission line from Miramar Road north on Black Mountain Road and west on Activity Road.	

# Table 3 Temporary Extra Workspace (TEWS) Requests

TEWS	Date	Date	Segment	Description
Request	Submitted	Issued	#	
None to date				

# NON-COMPLIANCES, PROJECT MEMORANDA & INCIDENTS

No Project Memorandum, Non-Compliance Reports, or other incidents have occurred to date.

Table 4 Non-Compliances, Project Memoranda, and Other Incidents

Туре	Date	Location	Description
None to date			