

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 16, 2017

Pat Adams, Principal Advisor
Southern California Edison Company
8651 Rush St., 2nd Floor
Rosemead, CA 91770
Email: Patricia.Adams@sce.com

RE: Data Request #6 - Certificate of Public Convenience and Necessity for the Riverside Transmission Reliability Project – Application No. A.15-04-013

Dear Ms. Adams,

The California Public Utilities Commission's (CPUC) Energy Division CEQA Unit has completed its review of Southern California Edison's (SCE's) Application (A. 15-04-013) for a Certificate of Public Convenience and Necessity (CPCN) for the Riverside Transmission Reliability Project (RTRP) and SCE's responses to Data Requests #1, #2, #3, and #4.

The CPUC has determined that additional data is required to fully evaluate the feasibility and impacts of the alternatives in the Subsequent Environmental Impact Report (EIR). These data needs are identified in the attached Request for Additional Data.

Information provided by SCE in response to this Request for Additional Data should be filed as supplements to Application A. 15-04-013. One set of responses should be sent to the Energy Division and one to our consultant, Panorama Environmental, in both hardcopy and electronic format. We request that SCE respond to this request no later than June 30, 2017. Please let us know if you cannot provide the information by this date. Delays in responding to these data needs will result in associated delays in preparation of the Subsequent EIR.

The Energy Division reserves the right to request additional information at any point in the application proceeding and during subsequent construction of the project should SCE's CPCN be approved.

Please direct questions related to this application to me at (415) 703-5484 or Jensen.Uchida@cpuc.ca.gov.

Sincerely,

A handwritten signature in blue ink that reads "Jensen Uchida".

Jensen Uchida
Project Manager

Energy Division, CEQA Unit

cc: Mary Jo Borak, Supervisor
Jack Mulligan, CPUC Attorney
Jeff Thomas, Panorama Environmental, Inc.

REQUEST FOR ADDITIONAL DATA: DATA NEEDS #6 FOR THE RIVERSIDE TRANSMISSION RELIABILITY PROJECT - APPLICATION (A. 15-04-013)

REPORT OVERVIEW

The California Public Utilities Commission (CPUC) has identified several areas where more information is needed to prepare a complete and adequate analysis of the proposed project in accordance with the requirements of the California Environmental Quality Act (CEQA), as follows:

Table 1: SCE Riverside Transmission Reliability Project Application 15-04-013 Data Needs #6	
Number	Data Need
Alternatives	
ALT-1	<p>Provide preliminary engineering layout details in GIS and PDF map format for each of the four alternative 230-kV transmission routes shown in the attached map. Layout details that are required include the approximate location of riser poles, the underground duct bank alignment, and vault structures. Describe any preliminary design considerations and assumptions that may affect or will require consideration in the final design of each alternative alignment and structure location. If construction of the alternatives would require a unique construction technique not considered for the proposed project (horizontal directional drilling, jack and bore, etc.) to avoid existing utilities, please provide a description of the activity. Any required temporary and permanent work space areas should be included in the layout mapping.</p> <p>Note that what SCE previously considered as Alternative 3 (as shown in Data Request #4) has been split into two separate alternatives (#3 and #4).</p>
ALT-2	<p>Confirm that there is adequate room to underground the existing distribution lines along Wineville Avenue (part of the proposed project) while also undergrounding the 230-kV transmission lines with implementation of Alternatives 1, 2, and 4.</p> <p>SCE's proposed design includes undergrounding the existing distribution lines between Cantu Galleano Ranch Road and Landon Drive; however, there may not be adequate room in the street to underground the proposed transmission lines and existing distribution lines.</p>

ATTACHMENT 1: ALTERNATIVE TRANSMISSION ROUTES

