Proposed Project Details, Schedule, and Route Maps

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Proposed Project Details

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Table 1 Total Land Disturbance for Proposed Project with Revised Components Compared to 2013 RTRP EIR

Project Feature	Site Quantity		Work Area Disturbance Calculation (L x W in feet)		Permanent Disturbance Calculation (L x W in feet)		Work Area Disturbance (acres)		e Temporary Disturbance (acres)		Permanent Disturbance (acres)	
	2013 EIR	Currently Proposed	2013 EIR	Currently Proposed	2013 EIR	Currently Proposed	2013 EIR	Currently Proposed	2013 EIR	Currently Proposed	2013 EIR	Currently Proposed
Overhead 230-kV Transmission Line												
Guard Structures	16	14	150 x 100	100 x 50			5.5	1.6	5.5	1.6		
Construct New LST	16	12	200 x 200	200 x 200	84 x 84 a	95 x 95 a	14.7	11.0	11.5	8.6	3.2	2.5
Construct New TSP	59	47	200 x 100	200 x 100	30-ft radius ^b	30-ft radius ^b	27.1	21.6	23.5	18.5	3.5	3.1
Modify Existing LST	1	1	200 x 200	200 x 200		d	0.7	0.9	0.7	0.9		
230-kV Conductor & optical ground wire (OPGW) Stringing Setup Area – Puller ^e	17	11	300 x 100	300 x 100			11.7	7.6	11.7	7.6		-
230-kV Conductor & OPGW Stringing Setup Area – Tensioner e	17	11	400 x 100	400 x 100			15.6	10.1	15.6	10.1		
230-kV Conductor Field Splice Area ^f	2	2	50 x 50	50 x 50			0.1	0.1	0.1	0.1		
New Roads (Downline, Access, and Spur)	7.5 miles	4.1 miles	Linear <u>feet</u> x 18 ^g	Linear <u>feet</u> x 18 ^g	Linear <u>feet</u> x 18 ^g	Linear <u>feet</u> x 18 ^g	16.4	8.9	0	0	16.4	8.9
Underground 230-kV Transmission Line												
Construct New Riser Pole		4		200 x 100		30-ft radius ^c		1.8		1.5		0.3
Vault Installation		32		150 x 100		8 x 5 paved 14 x 11 unpaved		11.0		10.96		0.04 j
Conduit Duct Bank Installation		20,400 feet		Linear <u>feet</u> x 30				14.0		14.0		
Distribution Lines												
Distribution Pole Removal	23	27	30 x 150	30 x 150	14	14	2.4	2.8	2.3	2.7	0.08	0.1
TSP Riser Pole or Distribution Pole Installation	14	11	30 x 150	30 x 150	15	15	1.4	1.1	1.3	1.11	0.06	0.04 i
Vault Installation	7	6	30 x 150	30 x 150	4 x 4	4 x 4	0.7	0.9	0.7	0.9	0.003	0.002 j
Conduit Duct Bank Installation	4,000 feet	5,850 feet	Linear <u>feet</u> x 30 or 32	Linear <u>feet</u> x 30			2.7	4.5	2.7	4.5		

Project Feature	Site Q	uantity	Work Area I Calcu (L x W i		Calc	Disturbance ulation in feet)		Disturbance res)	Temporary (ac	Disturbance res)		Disturbance res)
Telecommunication Fiber Optic Cables												
Vault Installation	6	22	6 x 6	100 x 50 ^h		4 x 4	0.002	0.001 ^h		h	0.002	0.001 ^j
Conduit Duct Bank Installation	3,900 feet	17,700 feet	Linear <u>feet</u> x 1.5	Linear <u>feet</u> x 30 ^h				h		h		
Fiber Optic Cable Pulling Site	6	6	40 x 60	40 x 60			0.3	0.3	0.3	0.3		
Substation												
Wildlife Substation	1 (3 acres)	1 (3 acres)					3	3			3	3
Marshalling Yards												
Yard-1 - Material and Equipment Marshalling Yard ^k	1 (15 acres)	1 (15 acres)										
Yard-2 - Material and Equipment Marshalling Yard ^k	1 (4 acres)	1 (5.5 acres)										
Sum of Estimated Disturbance Acre	Sum of Estimated Disturbance Acreage ¹						3.302	3.301	0.3	0.3	3.002	3.001

Notes:

- a Assumes permanent disturbance is comprised of the 45-foot-wide by 45-foot-long footprint for each LST and clearance of vegetation within 25 feet of the tower footprint inside the ROW (approximately 0.2 acre per LST). As each tower's actual permanent footprint varies with tower height and strength level, these values will adjust with final engineering.
- Assumes permanent disturbance is comprised of the 10-foot diameter footprint for each TSP and clearance of vegetation within 25 feet of the TSP inside the ROW (approximately 0.06 acre per TSP). As each TSP's actual permanent footprint varies with TSP height and strength level, these values will adjust with final engineering.
- ^c A riser pole is assumed to have the same permanent disturbance as a TSP.
- ^d This structure has pre-existing permanently disturbed area for ongoing operations and maintenance access by SCE
- e Based on 9,000 feet conductor reel lengths, number of circuits, and route design.
- function includes anchoring and dead-end hardware and/or equipment needed to temporarily secure conductor wire to the correct tension.
- g Based on length of road in miles x road width of 14 feet with 2 feet of shoulder on each side of road.
- h The telecommunications fiber optic cables would be installed at the same time as and within the same duct banks the underground 230-kV transmission lines and the distribution lines. The telecommunication vaults would be installed at the as the vaults for the underground 230-kV transmission lines and the distribution lines. As such, the temporary disturbance would not increase.
- TSP riser poles for distribution line locations 7 and 8 would be placed in locations where existing distribution poles are removed; therefore, there would be no new permanent impact areas. Temporary impact areas for riser pole installation are accounted for in the pole removal disturbance acreage.
- Permanent impacts would only occur in unpaved areas.
- ^k Material and Equipment Marshalling Yards to be located in previously disturbed areas.
- The disturbed acreage calculations are estimates based upon SCE's preferred area of use for the described project feature, the width of the existing ROW, or the width of the proposed ROW; they are subject to revision based upon final engineering and review of the project by SCE's Construction Manager and/or contractor awarded project.

Footing Volume and Area Calculations:

LST depth +/- 60 ft. deep, 4-ft. diameter, qty 4 per LST: earth removed for footing = +/- 28 cu. yds. x 4 = 112 cu. yds.; surface area = 12.57 sq. ft. x 4 = 50.28 sq. ft.

TSP depth +/- 60 ft. deep, 10-ft. diameter, qty 1 per TSP: earth removed for footing = +/- 175 cu. yds.; surface area = 78.54 sq. ft.

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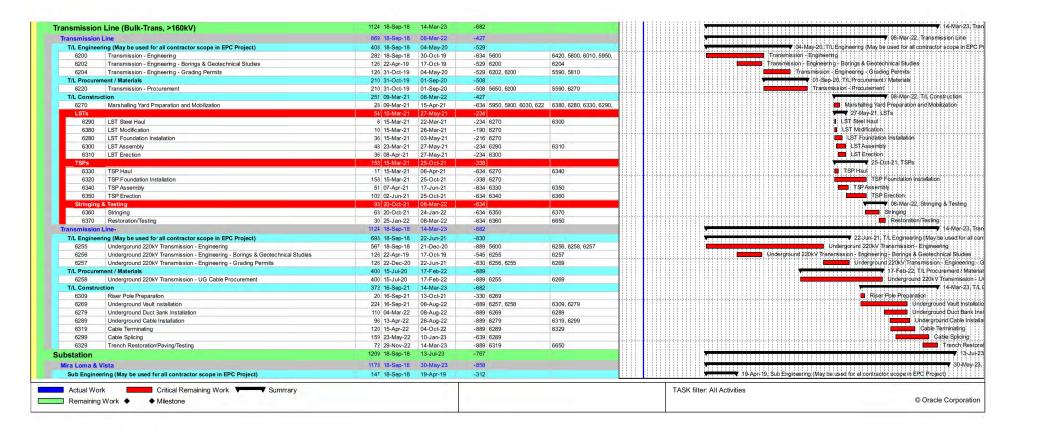
Proposed Project Route Maps

Project Name: Riverside Transmission Reliability Project - DR#7 Data Date: 01-Jul-17 Project Finish: 05-Jan-24

RIVERSIDE TRANSMISSION RELIABILITY HYBRID PROJECT (RTRP)

Project Schedule As of 07/25/17 **DRAFT**

Activity ID	Activity Name	Original Start	Finish	Total Float Predecessors	Successors	2017	2018	2019	2020	2021	2022	2023
		Duration				Q1 Q2 Q3 Q4 1						



Project Name: Riverside Transmission Reliability Project - DR#7 Data Date: 01-Jul-17 Project Finish: 05-Jan-24

RIVERSIDE TRANSMISSION RELIABILITY HYBRID PROJECT (RTRP)

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Project Schedule As of 07/25/17

		2.000000	Total Float Predecessors	Successors			
	Duration				Q1 Q2	Q3 Q4 Q	Q1 Q2 Q3 Q4 Q1 G
ary Substation (Mira Loma & Vista) - Engineering	147 18-Sep-18	19-Apr-19	-312 5600	7020	11111		Angillary Substation (Mira Loma & Vista) - Engineering
Materials	63 22-Apr-19	19-Jul-19	-312	Contract Contract	1111		19-Jul-19, Sub Procurement /: Materials
ary Substation (Mira Loma & Vista) - Procurement	63 22-Apr-19	19-Jul-19	-312 7000	5500, 5590, 7050			Ancillary Substation (Mirá Lóma & Vista):- Procurement
	42 05-Aug-20	02-Oct-20	-204		1111		02+Oct-20, Sub Construction
ary Substation (Mira Loma & Vista) - Construction & Testing	42 05-Aug-20	02-Oct-20	-204 5900, 7020	7060	1111		Ancillary Substation (Mira:Loma & Vista) - Construct
9	10 16-May-23	30-May-23	-858		1-1-1-1		
ary Substation (Mira Loma & Vista) - In-Service Testing	10 16-May-23	30-May-23	-858 6900, 7050	9100			
	1209 18-Sep-18	13-Jul-23	-767		1111		
ay be used for all contractor scope in EPC Project)	251 18-Sep-18	17-Sep-19	-486	and the second second	1111	1111111	17-Sep-19, Sub Engineering (May be used for all contractor scope in EPC
fe Substation - Engineering	251 18-Sep-18	17-Sep-19	-486 5600	7520, 5590, 7522, 5500,	1111		: Wildlife: Substation + Engineering
Materials	439 19-Dec-18	16-Sep-20	-391		11111		V 16-Sep-20, Sub Procurement / Materials
fe Substation - Procurement - Major Material (excl. MEER)	251 19-Dec-18	18-Dec-19	-224 7500, 5650	7550, 7560	11111		Wildlife Substation - Produrement - Major Material (excl. MEER)
fe Substation - Procurement - MEER	251 17-Sep-19	16-Sep-20	-391 7500	7550, 5590, 7560	11111		Wildlife Substation - Procurement - MEER:
	228 13-Jan-21	08-Dec-21	-367		1111		08-Dec-21; Sub Construction
fe Substation - Construction & Testing	210 05-Feb-21	06-Dec-21	-528 7520, 7522, 5900, 595	7590	1111		Wildlife Substation:-Constru
low Grade	96 13-Jan-21	28-May-21	-235		IIIII		₹ 28-May-21, Civil/Site Prep/Below/Grad
Il Perimeter Chain Link Fence	15 13-Jan-21*	03-Feb-21	-212	7560			■ Install Permeter Chain Link Fence
On Layout - Install Temp Power (Generator or Other)	5 05-Feb-21	11-Feb-21		7610, 7570			▮ Move On Layout - Install Temp Power (Gene
PP/WEAP Traning	1 12-Feb-21	12-Feb-21	-213 7560	7580			I SWPPP/WEAP Training
vate and Set Forms for MEER Foundation (1 Ea.)	15 12-Feb-21	05-Mar-21	-205 7560	7620	11111		■ Excavate and Set Forms for MEER: Founds
II BMPs, Erosion Waddles	2 16-Feb-21	17-Feb-21	-213 7570	7640, 7630	HALL.		Install BMPs; Erosion Waddles
vate and Set Forms for 220kV Buses (2 Ea.)	10 18-Feb-21	03-Mar-21	-173 7580		1111		■ Excavate and Set Forms for 220kV Buses (
vate and Set Forms Line, B.T. & Bank Positions (5 Ea.)	50 18-Feb-21	28-Apr-21	-213 7580		1111		Excavate and Set Forms Line, B.T. & Ba
Pre-Fab MEER	30 08-Mar-21	16-Apr-21	-205 7610		1111		i Enect; Pre-Fab; MEER
luit & Grounding	20 29-Mar-21*	23-Apr-21	-331	7700	11111		Conduit & Grounding
Il Telecom Vauts & Conduits	5 05-Apr-21	09-Apr-21	-200 7650		11111		1 Install:Telecom Vaults & Conduits
Il Security Conduit	10 05-Apr-21	16-Apr-21	-215 7650	7680	HIII		■ Install Security Conduit
Il Trenches	15 05-Apr-21*	23-Apr-21	-215	7660, 7670	11111		📕 Install Trenches
Il Drainage (Swales, Rip Rap)	10 19-Apr-21	30-Apr-21	-215 7670		11111		Instal Drainage (Swales, Rip Rap)
II Rock Dust	10 03-May-21	14-May-21	-331 7690	7710	1111		■ Install Rock Dust
Il Paving	10 17-May-21	28-May-21	-331 7700	7720	1111		🖁 Install Paving:
	132 01-Jun-21	08-Dec-21	-367		1111	11111111	08-Dec-21, Electrical
PP/WEAP Traning	1 01-Jun-21	01-Jun-21	-331 7720	7740	11111		SWPPPWEAP Training
On Receive Materials	5 01-Jun-21	07-Jun-21	-331 7710	7730			Move On Receive Materials
Il Relay Panels, A/C, D/C Panels	15 02-Jun-21	22-Jun-21	-331 7730	7750	11111		■: Install Relay Panels, A/C. D/C Panels
ICs and Pull Eoxes	10 14-Jun-21*	25-Jun-21	-324	7770, 7780	1111		Set OICs and Rull Boxes
Deadend Steel	10 14-Jun-21	25-Jun-21	-324 7760	7790	11111	11111111	Set Deadend Steet
nuous Wiring (Relay Racks, ATS, CBs, OTCs, CCVTs)	80 23-Jun-21	14-Oct-21	-331 7740				Continuous Wiring (Relay Radi
Il Support Steel (Conductor, PTs)	10 28-Jun-21	12-Jul-21	-324 7780	7800	11111		Set All Support Steel (Conductor, PT
Control Cables From All Equipment	15 28-Jun-21	19-Jul-21	-269 7760	1000	11111		Pull Control Cables From All Equipm
220kV Disconnects and Set	60 06-Jul-21*	28-Sep-21	-319		HIII		Build: 220kV, Disconnects and S
Il and Ground Equipment	60 13-Jul-21	05-Oct-21	-324 7790		11111	11111111	Install and Ground Equipment
luctor Line Position	40 02-Aug-21*	27-Sep-21	-740	7830	11111		Conductor Line Position
luctor Buses	15 28-Sep-21	18-Oct-21	-740 7820	7840	1111		Conductor Buses
ng/Final Disconnect Adjustments	34 19-Oct-21	08-Dec-21	-740 7830	7590, 6450	11111		Testing/Final/Disconnect Ac
ngri inter process of national and national	41 16-May-23	13-Jul-23	-889	7 000, 0400			losunga inpiciocombeca.
fe Substation - Commissioning & In-Service Testing	41 16-May-23	13-Jul-23	-889 6900, 7550, 7840, 646	9100	11111	11111111	
to outstanding outside the results	1168 18-Sep-18	15-Jul-23	-889	0100	1111		
		100000					
	1168 18-Sep-18	15-May-23	-889		1111		
ring	168 18-Sep-18	20-May-19	-445		1111		▼ 20-May-19, (T/Telecom Engineering
om - Engineering	168 18-Sep-18	20-May-19	-445 5600	5500, 6810, 5800, 6600			Telecom - Engineering:
ment	63 21-May-19	19-Aug-19	-19				19-Aug. 19, lT/Telecom/Procurement
om - Procurement	63 21-May-19	19-Aug-19	-19 5650, 6800	6860, 5590			Télécom - Procurement
ction	88 10-Jan-23	15-May-23	-889				
Optic Transport to Communicate with Adjacebt SCE Subs (Mira Loma & Vista)	84 10-Jan-23	09-May-23	-889 6650, 6810, 5900, 665	6870	1111		
olex Equipment to Deliver Line Protection Ckts (L90, 311L, SCADA (EMS)	1 10-May-23	10-May-23	-889 6860	6880	11111		
ckts for Admin, and GRID2 for Operation Networks (DFR/PMU)	1 11-May-23	11-May-23	-889 6870	6890	HIII	1-1-5-1-1-1-1-	
om - Engineering ment om - Procurement ction Optic Transport to Communic olex Equipment to Deliver Line I k ckts for Admin, and GRID2 fo	Protection Ckts (L90, 311L, SCADA (EMS)	63 21-May-19 63 21-May-19 63 21-May-19 63 21-May-19 68 21-May-19 68 21-May-19 68 21-May-19 68 21-May-19 69 21-May-19 69 21-May-19 69 21-May-19 69 21-May-19 69 21-May-23 69 21-May-19 69 2	63 21-May-19 19-Aug-19 63 21-May-19 19-Aug-19 65 21-May-19 19-Aug-19 68 310-Jan-23 15-May-23 31-May-29 32 32 33 34 34 34 34 34	63 21-May-19 19-Aug-19 -19 65 21-May-19 19-Aug-19 -19 5650, 6800 68 21-May-19 19-Aug-19 -19 5650, 6800 68 3 10-Jan-23 15-May-23 -889 6650, 6810, 5900, 665 68 3 10-Jan-23 10-May-23 -889 6650, 6810, 5900, 665 70 Protection Networks (DFR/PMU) 1 11-May-23 11-May-23 1-May-23 -889 6870 70 Protection Networks (DFR/PMU) 1 11-May-23 11-May-23	63 21-May-19 19-Aug-19 -19 19 19 19 19 19 1	63 21-May-19 19-Aug-19 -19	63 21-May-19 19-Aug-19 -19 63 21-May-19 19-Aug-19 -19 65 21-May-19 19-Aug-19 -19 665 6800 6860,5590 19-Aug-19 19-Aug

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