

### 3 COMMENTS AND RESPONSES

#### 3.6 FORM LETTERS AND PETITION RECEIVED FROM COMMUNITIES, BUSINESSES, ORGANIZATIONS AND PRIVATE CITIZENS

This section includes form letters and petitions received from local community groups, businesses, organizations and private citizens. The CPUC received 111 copies of Form Letter 1 (FL1), 19 copies of Form Letter 2 (FL2), and three copies of Petition 1 (P1) with a total of 109 petition signatures. Each copy of FL1, FL2, and P1 is provided in the section below followed by the CPUC's response. Individual form letters and each copy of the petition were assigned a comment number based on the order that each letter and each copy of the petition were received (e.g., E1, E2, E3).

Table 3.6-1 provides the names of individuals, businesses, and organizations who submitted a copy of FL1 and FL2. Table 3.6-2 provides the names of individuals who signed the petition.

**Table 3.6-1 Form Letter Commenters**

Comment Number	Commenter/Business/Organization Name	Comment Number	Commenter/Business/Organization Name
<b>FL1</b>			
E1	Robert, Bessee	E57	Petersen, John
E2	Arbonne International	E58	Phillips, Jackie
E3	Banuelos, Javier	E59	Pinkney, Darron
E4	Baumann, Ulrich Mikosch	E60	Provident Bank
E5	Bechtel, Alice	E61	Pyle, Roberta
E6	Bechtel, Brent	E62	Restifo, Bob
E7	Brodie Consulting	E63	Richards, Dave
E8	Brown, Robert	E64	Rios, Robin-Jo
E9	Chamberlain, Bill	E65	Rittle, Donna
E10	Clarke, Roger	E66	Robert Beauty
E11	Coldwell Banker Residential Brokerage	E67	Ross, Wendy
E12	Cortes, Sergio	E68	Saldana, Adolfo
E13	Dery, Diana	E69	Schweizer, Ina
E14	Donnas Truffles	E70	Slughorn, Sly
E15	Falcone, Philip	E71	Sketchley, Robert
E16	Figuroa, Julio	E72	Slagle, Carole
E17	Firetag, Nicholas	E73	Spieler, Bruce
E18	Franklin, Chester	E74	Staudenmaier, Frank

### 3 COMMENTS AND RESPONSES

Comment Number	Commenter/Business/Organization Name	Comment Number	Commenter/Business/Organization Name
E19	Ganas, Gen	E75	Stenz, Dan
E20	Halliday, Chad	E76	Strack, Wendy
E21	Hernandez, Ruben	E77	Stream Kim Hicks Wrage & Alfaro
E22	Humphreys, Jennifer	E78	Warren, Tricia
E23	Integrity HR, Inc	E79	Tetley, Kevin
E24	Interrante, Christy	E80	The Leonard Financial Group
E25	Irvine, Matthew	E81	Tokuda, Micah
E26	Itzen Wealth Management	E82	Trujillo, Matt
E27	Johnson, Deborah	E83	Turner, Megan
E28	Kibler, Luke	E84	Vellarrea, Griselda
E29	LeBlanc, Cliff	E85	Warcholik, Robert
E30	Lefevre, Luc	E86	White, Frank E.
E31	Linton, Michael	E87	Wood, Janice
E32	Look, Chris	E88	Wright, Cynthia A.
E33	Madrigal, Ulises	E89	Chagolla, Gloria
E34	Marshall, Craig	E90	Chagolla, Mike
E35	Marty, Kris	E91	Chagolla, Rose
E36	McCool, Wendy	E92	Chagolla, Sonia
E37	McCoy, Vincent	E93	Chavez, Ed
E38	McKensy, Fonda	E94	Chavez, Maria
E39	Medical Healing Massage	E95	Colvin, Mark
E40	Mega Western Sales	E96	Deal, James
E41	Meinert, Scott	E97	Deal, Jonathon
E42	Mejia, Eugene	E98	Deal, Jivea
E43	Michalak, Kathy	E99	McKenzie, Charlotte
E44	Milner, Floyd E.	E100	Scalise, Glenn
E45	Mindreau-Banks, Gigi	E101	Tokuda, Micah
E46	Miramontes, Ana Sofia	E102	Brilliant, Patrick D.
E47	Needham, James	E103	Ayala, Henry
E48	Nordstrom, Robin	E104	Bashor, David J.
E49	Olive Crest	E105	Cisneros, Victor
E50	Olsen, Tina	E106	Hanson, George

### 3 COMMENTS AND RESPONSES

Comment Number	Commenter/Business/Organization Name	Comment Number	Commenter/Business/Organization Name
E51	Operation Safehouse	E107	Padilla, Elva
E52	Oppenheim, Morton	E108	Ruiz, S.
E53	Ortiz, Joseph	E109	Scott, Andrea
E54	OSI Group	E110	Steele, Thomas
E55	Palmer, Mel	E111	Lewis, Jonathan and Robyn
E56	Parchamento, Finny		
<b>FL2</b>			
E112	Stabile, Fred	E122	Steele, Derek
E113	Fuson, Jim	E123	Stong, Michael D.
E114	Beatty, Robert	E124	Tate, Dwight
E115	Haner, Vickie	E125	Fuson, Jim
E116	Horn, Gary D.	E126	Hyland, Michael J.
E117	Humphreys, Jenifer	E127	Moline, Barry
E118	Mackenzie, Allison	E128	Velasco, George R.
E119	Megna, Scott	E129	Webster, Michael
E120	Mejia, Martza	E130	Wilcox, Kim A.
E121	Nardo, Teri		

### 3 COMMENTS AND RESPONSES

**Table 3.6-2 Petition Signatures**

Petition Comment Number	Number of Signatures	Names of Signees		
E131	47	<ul style="list-style-type: none"> <li>Christina Guerrero</li> <li>Lisa Corral</li> <li>Charles Fritz</li> <li>Ying Li</li> <li>Wanli Young</li> <li>Beth Dixon</li> <li>Melissa Dixon</li> <li>Lisa Battista</li> <li>Mario Battista</li> <li>Mason Battista</li> <li>Roxane Finley</li> <li>James Finley</li> <li>Doreen Pelletier</li> <li>Catharine Pelletier</li> <li>Mary Salgado</li> <li>Omar Gamez</li> </ul>	<ul style="list-style-type: none"> <li>Raymunda Hernandez</li> <li>Vanessa Schyeel</li> <li>G. Eligster, L.L.D</li> <li>Raymond Zambuano</li> <li>Angela Zambuano</li> <li>Benieno E. Gotoc Jr.</li> <li>Janet G. Gotoc</li> <li>Paul Esquer</li> <li>Maher Michael</li> <li>Samia Michael</li> <li>Jeffery Yabana</li> <li>Yuka Yabana</li> <li>Gilbert Torres</li> <li>Danielle Torres</li> <li>Manish Nahal</li> </ul>	<ul style="list-style-type: none"> <li>Shefali Kuner</li> <li>Randy Ewen</li> <li>Daniel Wates</li> <li>Valerie Wates</li> <li>Victor L. Harewood Sr.</li> <li>Leonie E. Harewood</li> <li>John Aquiningoc</li> <li>Gelna Aquiningoc</li> <li>Elizabeth Paskey</li> <li>Jesston Paskey</li> <li>Brandee Johnson</li> <li>Madmuri Dixit</li> <li>Rajiv Dixit</li> <li>Christine Hanna</li> <li>Mena Fam</li> <li>Amy Masiha</li> </ul>
E132	52	<ul style="list-style-type: none"> <li>Helen Pham</li> <li>Phong Pham</li> <li>Jimmy Nguyen</li> <li>Linda Hlaynh</li> <li>Efren Arriaga</li> <li>Antonio Romero</li> <li>Gina Romero</li> <li>Rita Marquez Gamino</li> <li>Rebecca Guerrero</li> <li>Jalpa Bhatt</li> <li>Robert Randal Edwards</li> <li>William Brown</li> <li>Kelly Monugian-Hernandez</li> <li>William E. Bacca</li> <li>Sean M. Bacca</li> <li>Lisa A. Battista</li> </ul>	<ul style="list-style-type: none"> <li>Christy Legaspi</li> <li>Marina Caamal</li> <li>Joseph Chris</li> <li>Sim Ngv</li> <li>Sam Chhivte</li> <li>Ky Chrin</li> <li>Margie Chrin</li> <li>Peter Chrin</li> <li>Wilson George</li> <li>Audra Reynolds</li> <li>Poonam Smoor</li> <li>Javier Luna</li> <li>Warren Staab</li> <li>Sanjay</li> <li>Divina Fischer</li> <li>Thomas Fischer</li> <li>Robin Green</li> <li>Mark T. Shaffer</li> <li>Suzanne Shaffer</li> </ul>	<ul style="list-style-type: none"> <li>Errol Alba</li> <li>Esther Limen</li> <li>Archie Rongailla</li> <li>Adner</li> <li>Caroline Limen</li> <li>Shirley Nacion</li> <li>Marce Jocson</li> <li>Evie Jocson</li> <li>Lolita de la Merced</li> <li>Janet Conuel</li> <li>Annaliza Catapang,</li> <li>Christy Leony</li> <li>Bella Fabros</li> <li>Mithel Limen</li> <li>Wesley Botardo</li> <li>Veronica Pataroo</li> <li>Carolim A. Limen</li> <li>Victor Velena</li> </ul>
E133	10	<ul style="list-style-type: none"> <li>Joyce Laymon</li> <li>Francis Glenn Laymon</li> <li>Isaac Hanna</li> <li>Rick Boybs</li> </ul>	<ul style="list-style-type: none"> <li>John Miller</li> <li>Rajiv Dixit</li> <li>Madhuri Dixit</li> </ul>	<ul style="list-style-type: none"> <li>Kathy Silavong</li> <li>Somsock Silavong</li> <li>Steve McDonacs</li> </ul>



### 3 COMMENTS AND RESPONSES



Comment Letter E1; Form Letter 1

May 10, 2018

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

Currently, Riverside is the most populous city in California that lacks a second connection to the statewide grid. The lack of a secondary connection places hundreds of thousands of residents and businesses at risk of being without power in the event of a natural disaster. Unfortunately, any blackout would have adverse effects on Riverside's businesses, schools, hospitals, fire and police stations, shelters, jails, and infrastructure.

With recent business expansion in Riverside, including the \$414 million California Air Resources Board emissions testing facility, providing long-term transmission capacity via this proposal will play a pivotal role in attracting and retaining businesses to the region.

In 2006, the California Independent System Operator ordered Southern California Edison to establish a secondary connection to match the reliability neighboring cities currently enjoy. If approvals are received, the new connection would be built and energized in 2023. Bringing the second connection on-line by this date is a critical step in ensuring public safety and continuing Riverside's economic growth.

For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

A handwritten signature in blue ink that reads 'Robert Bessie'.

Name

A handwritten signature in blue ink that reads 'CPA / SHAREHOLDER'.

Title

A handwritten signature in blue ink that reads 'Roorda, Piquet &amp; Bessie, Inc. CPAs'.

Company

FL1-1

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E2; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,



Name



Title



Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E3; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.


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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

JAVIER BARRUELOS   
Name  
Business Mgr.  
Title  
Amazon Point.  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E4; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

*Ulrich Mikosch Baumann*

Name

*CFO*

Title

*Helping Hands In-Home Care*

Company

### 3 COMMENTS AND RESPONSES

Comment Letter E5; Form Letter 1

May 14, 2018

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Alice Bechtel  
Name

Agent  
Title

Keller Williams Riverside  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E6; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Brent Bechtel  
Name

Agent  
Title

Keller Williams Riverside  
Company



### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E7; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

Title  
  
Company

### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E8; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.


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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

ROBERT BROWN   
Name

COO  
Title

PARKVIEW COMMUNITY HOSPITAL MEDICAL CENTER  
Company



### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E9; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,



Name



Title



Company

### 3 COMMENTS AND RESPONSES

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

Comment Letter E10; Form Letter 1

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name ROGER CLARKE

PRESIDENT  
Title

RUHMAN CLARKE Architects  
Company

### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E11; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,



Name

Brandon McKeon

Title

Coldwell Banker Residential Brokerage

Company



### 3 COMMENTS AND RESPONSES

May 10, 2018

**Comment Letter E12; Form Letter 1**

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

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In 2006, the California Independent System Operator ordered Southern California Edison to establish a secondary connection to match the reliability neighboring cities currently enjoy. If approvals are received, the new connection would be built and energized in 2023. Bringing the second connection on-line by this date is a critical step in ensuring public safety and continuing Riverside's economic growth.

For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Sergio Cortez  
Name

Vice President  
Title

MIR Plumbing Inc  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E13; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.




Currently, Riverside is the most populous city in California that lacks a second connection to the statewide grid. The lack of a secondary connection places hundreds of thousands of residents and businesses at risk of being without power in the event of a natural disaster. Unfortunately, any blackout would have adverse effects on Riverside's businesses, schools, hospitals, fire and police stations, shelters, jails, and infrastructure.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name  
  
Title  
  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E14; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

  
Title

  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E15; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

\_\_\_\_\_  
Title

\_\_\_\_\_  
Company

### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E16; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.


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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
\_\_\_\_\_  
Name

Director  
\_\_\_\_\_  
Title

AT&T  
\_\_\_\_\_  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E17; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

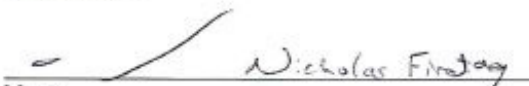
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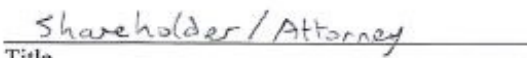
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

  
Title

  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E18; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

  
Title

  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E19; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Gen Ganes  
Name  
President  
Title  
General Door  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E20; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Chad Halliday  
Name  
Senior Manager/CPA  
Title  
SengerLewak CPA's  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E21; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Ruben Hernandez  
Name

President  
Title

Coldwell Banker  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E22; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.


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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
\_\_\_\_\_  
Name  
Resident  
\_\_\_\_\_  
Title  
Resident  
\_\_\_\_\_  
Company



### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E23; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

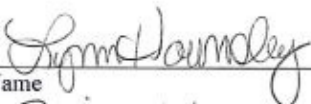
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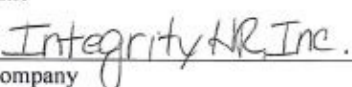
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

  
Title

  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E24; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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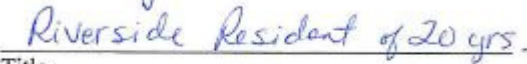
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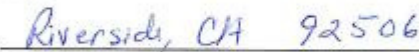
Respectfully,



Name



Title



Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E25; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

MATTHEW IRVING

Name

CEO

Title

SYSTEMGO IT

Company

### 3 COMMENTS AND RESPONSES

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

Comment Letter E26; Form Letter 1

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

  
Title

  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E27; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Deborah L. Johnson  
Name

Relationship mgr.  
Title

On Target Promotions  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E28; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.



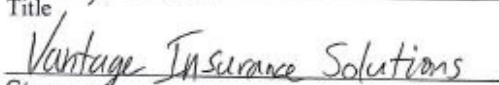
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name  
  
Owner, President  
Title  
  
Vantage Insurance Solutions  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E29; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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With recent business expansion in Riverside, including the \$414 million California Air Resources Board emissions testing facility, providing long-term transmission capacity via this proposal will play a pivotal role in attracting and retaining businesses to the region.

In 2006, the California Independent System Operator ordered Southern California Edison to establish a secondary connection to match the reliability neighboring cities currently enjoy. If approvals are received, the new connection would be built and energized in 2023. Bringing the second connection on-line by this date is a critical step in ensuring public safety and continuing Riverside's economic growth.

For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Cliff LeBlanc

Name

Marketing & Communications Manager

Title

GRID Alternatives

Company

Riverside CA

### 3 COMMENTS AND RESPONSES

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

Comment Letter E30; Form Letter 1

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.


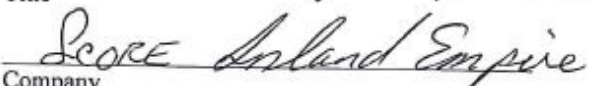
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name  
  
Title  
  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E31; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Michael Linton  
Name

VP  
Title

Vulcan Materials Co.  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E32; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Chris Cook  
Name

CTO  
Title

System Go IT  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E33; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Ulises Madrigal  
Name

Realtor  
Title

Keller Williams Riverside  
Company

### 3 COMMENTS AND RESPONSES

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

Comment Letter E34; Form Letter 1

#### RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

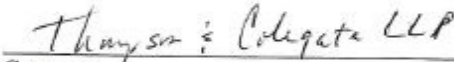
Respectfully,



Name



Title



Company

### 3 COMMENTS AND RESPONSES

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

Comment Letter E35; Form Letter 1

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

*Citizen of Riverside*  
Title

Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E36; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

WENDY MCCOOL  
Name

MARKETING SPECIALIST  
Title

RIVERSIDE PHYSICIAN NETWORK  
Company



### 3 COMMENTS AND RESPONSES

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

Comment Letter E37; Form Letter 1

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

VINCENT MCCOY

Name

DIRECTOR

Title

INLAND EMPIRE STATE

Company

951 781-2345

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E38; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

FARIDA MCBENSY  
Name

PROGRAM DIRECTOR  
Title

OPERATION SAKEHOUSE  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E39; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Name

Title

Company



### 3 COMMENTS AND RESPONSES

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

Comment Letter E40; Form Letter 1

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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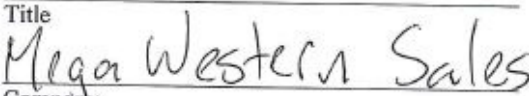
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

Title  
  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E41; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Scott Meinert  
Name

Financial Advisor  
Title

VANC Advisors  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E42; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Eugene Mejia  
Name

Owner

Title

Eugene Does  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E43; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

KATHY MICHALAK  
Name

RESIDENT  
Title

6070 BIG HORN DR  
Company  
RIVERSIDE CA 92506

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E44; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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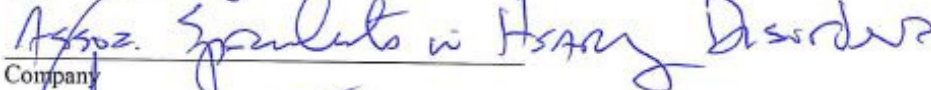
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

  
Title

  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E45; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

Owner

Title  
Creative Solutions Mktg & Printing  
Company



### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E46; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

#### **RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Ara Sofia Miramontes

Name

Vice President

Title

Bank of America

Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E47; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

Currently, Riverside is the most populous city in California that lacks a second connection to the statewide grid. The lack of a secondary connection places hundreds of thousands of residents and businesses at risk of being without power in the event of a natural disaster. Unfortunately, any blackout would have adverse effects on Riverside's businesses, schools, hospitals, fire and police stations, shelters, jails, and infrastructure.

With recent business expansion in Riverside, including the \$414 million California Air Resources Board emissions testing facility, providing long-term transmission capacity via this proposal will play a pivotal role in attracting and retaining businesses to the region.

In 2006, the California Independent System Operator ordered Southern California Edison to establish a secondary connection to match the reliability neighboring cities currently enjoy. If approvals are received, the new connection would be built and energized in 2023. Bringing the second connection on-line by this date is a critical step in ensuring public safety and continuing Riverside's economic growth.

For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

James Needham  
Name  
CEO  
Title  
Affordable Technology Inc  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E48; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Robin Nordstrom  
Name

Member  
Title

Nordstrom Bookkeeping  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E49; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,



Name

EXECUTIVE DIRECTOR

Title

OLIVE CREST

Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E50; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Tina Olson  
Name

owner  
Title

Tina Olson Chfc  
Company

### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E51; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

  
Title

  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E52; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Morton Oppenheim  
Name

Resident  
Title

\_\_\_\_\_  
Company

### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E53; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

*JOSEPH ORTIZ*

*JOE ORTIZ*

Name

*INDIVIDUAL*

Title

Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E54; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,



Name

Plant Manager

Title

OSI Group

Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E55; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Mel Palmer  
Name

CEO  
Title

POWER CHANGE  
Company

### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E56; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Finny Parchamento  
Name  
TK-12 Marketing Coordinator  
Title  
La Sierra Academy  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E57; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

JOHN PEERSEN  
Name

AGENT  
Title

DFI INSURANCE  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E58; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

#### **RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Jackie Phillips  
Name

Phillips Wellness  
Title

Owner  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E59; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Darron Pinkney  
Name  
Dir. of Community Engagement  
Title  
UCR Athletics  
Company

### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E60; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.


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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name  
SVP of Retail Banking  
Title  
Provident Bank  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E61; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

#### **RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

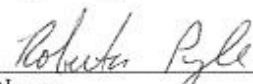
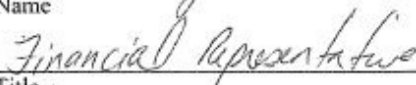
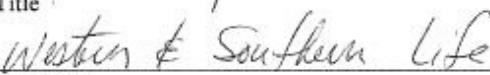
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name  
  
Title  
  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E62; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Bob Restifo  
Name  
Manager  
Title  
AI Computer Consulting  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E63; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

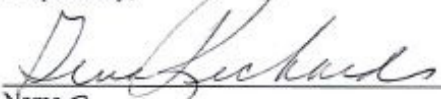
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

  
Title

  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E64; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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In 2006, the California Independent System Operator ordered Southern California Edison to establish a secondary connection to match the reliability neighboring cities currently enjoy. If approvals are received, the new connection would be built and energized in 2023. Bringing the second connection on-line by this date is a critical step in ensuring public safety and continuing Riverside's economic growth.

For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Robin-Jo Pio's  
Name

Marketing Coordinator  
Title

Riverside Physician Network  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E65; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

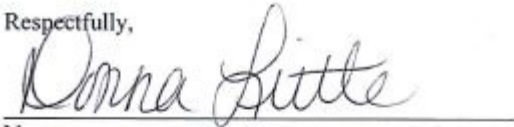
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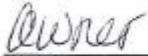
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,



Name



Title



Company

### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E66; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

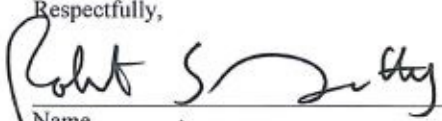
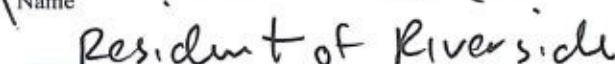
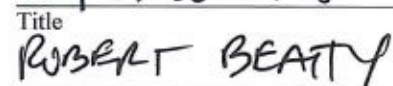
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name  
  
Title  
  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E67; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

WENDY ROSS

Name

EDUCATIONAL CONSULTANT

Title

TEACHER STRENGTH

Company

### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E68; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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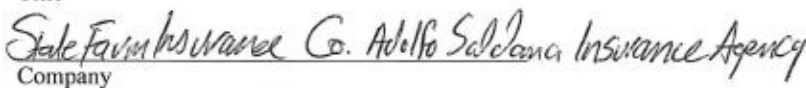
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

 ADOLFO SALDANA  
Name

 \_\_\_\_\_  
Title

 \_\_\_\_\_  
State Farm Insurance Co. Adolfo Saldana Insurance Agency  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E69; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Ina Schweitzer  
Name  
Owner  
Title  
European Travel Int'l.  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E70; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

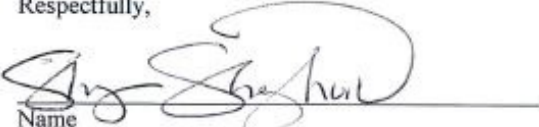
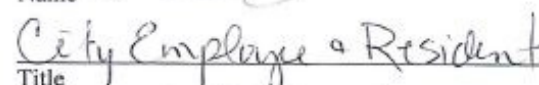
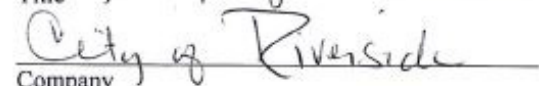
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name  
  
Title  
  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E71; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

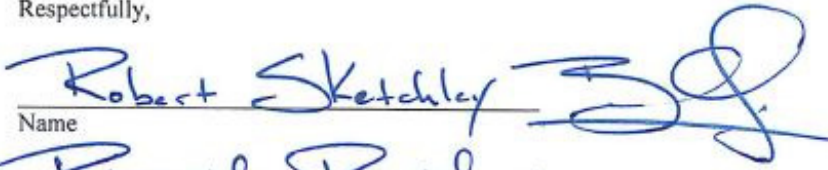


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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name  
  
Title  
  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E72; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Carole Slagle  
Name

Business Development Mgr  
Title

A B Personnel Services  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E73; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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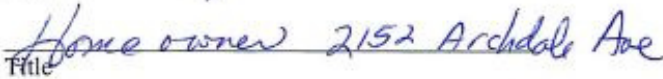
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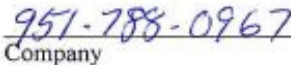
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

  
Title

  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E74; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Frank Staudenmaier  
Name

LABOR AGENT  
Title

LABORERS LOCAL 1184  
Company

### 3 COMMENTS AND RESPONSES

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

Comment Letter E75; Form Letter 1

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

DAN STENZ  
Name  
DAN STENZ - G.M.  
Title  
MARriott RIVERSIDE  
Company



### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E76; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Wendy Strack  
Name

CEO  
Title

Wendy J Strack Consulting LLC  
Company

### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E77; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,



Name

Shareholder

Title

Stream Kim Hicks Wragge & Alfaro

Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E78; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

  
Title

  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E79; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Kevin Tetley  
Name

Financial Advisor  
Title

Tetley Wealth Group  
Company

### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E80; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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With recent business expansion in Riverside, including the \$414 million California Air Resources Board emissions testing facility, providing long-term transmission capacity via this proposal will play a pivotal role in attracting and retaining businesses to the region.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,



Name

CEO

Title

The Leonard Financial Group, LLC

Company

### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E81; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Micah Tokuda  
Name

Financial Advisor  
Title

Edward Jones  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E82; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Matt Trejillo  
Name

Manager of Business Development  
Title

CARE Ambulance  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E83; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Megan Turner

Name

Individual

Title

Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E84; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Greselda Vellarrera

Name

Officer Manager

Title

Inland Mechanical Services

Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E85; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Robert Warcholik  
Name

Area Vice President  
Title

Securitas  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E86; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

  
Title

  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E87; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Janice Wood Janice Wood, Retired  
Name

5380 Velo Ct.  
Title

Riverside, CA 92506  
Company



### 3 COMMENTS AND RESPONSES

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

Comment Letter E88; Form Letter 1

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Cynthia A. Wright  
Name

Executive Director  
Title

Fox Riverside Theater Foundation  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E89; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

Title

  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E90; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Mike Chagolla  
Name

\_\_\_\_\_  
Title  
Resident  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E91; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

\_\_\_\_\_  
Title  
  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E92; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

\_\_\_\_\_  
Title  
  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E93; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

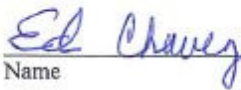
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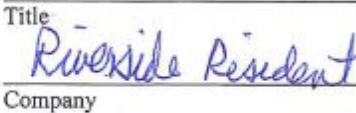
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

Title  
  
Company



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E94; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Maria Chavey  
Name

Resident  
Title

Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E95; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

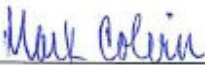


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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name  
  
Title  
  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E96; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Name James Deal

Title Resident  
Company \_\_\_\_\_



### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E97; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

\_\_\_\_\_  
Title  
  
Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E98; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

Currently, Riverside is the most populous city in California that lacks a second connection to the statewide grid. The lack of a secondary connection places hundreds of thousands of residents and businesses at risk of being without power in the event of a natural disaster. Unfortunately, any blackout would have adverse effects on Riverside's businesses, schools, hospitals, fire and police stations, shelters, jails, and infrastructure.

With recent business expansion in Riverside, including the \$414 million California Air Resources Board emissions testing facility, providing long-term transmission capacity via this proposal will play a pivotal role in attracting and retaining businesses to the region.

In 2006, the California Independent System Operator ordered Southern California Edison to establish a secondary connection to match the reliability neighboring cities currently enjoy. If approvals are received, the new connection would be built and energized in 2023. Bringing the second connection on-line by this date is a critical step in ensuring public safety and continuing Riverside's economic growth.

For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name

Title  
  
Company

### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E99; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,



Name

Realtor

Title

Coldwell Banker Residential Brokerage

Company



### 3 COMMENTS AND RESPONSES



Comment Letter E100; Form Letter 1

May 14, 2018

Mr. Jensen Uchida California Public Utilities Commission 717 Market Street, Suite 650 San Francisco, CA 94103

RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Glenn Seabre Name  
President Title  
AB Personnel Services Company

P.O. Box 1033, Riverside CA 92502  
Phone: (760) 955-6966 Fax: (760) 955-6775

### 3 COMMENTS AND RESPONSES

May 10, 2018

Comment Letter E101; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Micah Totuda  
Name

Financial Advisor  
Title

Edward Jones  
Company

### 3 COMMENTS AND RESPONSES



Comment Letter E102; Form Letter 1

May 14, 2018

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

Currently, Riverside is the most populous city in California that lacks a second connection to the statewide grid. The lack of a secondary connection places hundreds of thousands of residents and businesses at risk of being without power in the event of a natural disaster. Unfortunately, any blackout would have adverse effects on Riverside's businesses, schools, hospitals, fire and police stations, shelters, jails, and infrastructure.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Patrick D. Brilliant  
President and CEO  
Riverside Community Hospital

4445 Magnolia Avenue, Riverside, CA 92501 • 951-788-3000 • Fax: 951-788-3201 • [www.rchc.org](http://www.rchc.org)  
*An Affiliate of Riverside Healthcare System, L.L.C.*



### 3 COMMENTS AND RESPONSES

May 29, 2018

Comment Letter E103; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

Currently, Riverside is the most populous city in California that lacks a second connection to the statewide grid. The lack of a secondary connection places hundreds of thousands of residents and businesses at risk of being without power in the event of a natural disaster. Unfortunately, any blackout would have adverse effects on Riverside's businesses, schools, hospitals, fire and police stations, shelters, jails, and infrastructure.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,



Name

PRESIDENT

Title

ABP

Company

### 3 COMMENTS AND RESPONSES

May 29, 2018

Comment Letter E104; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

DAVID J. BASWOR  
Name

DIRECTOR OF MAP6  
Title

FLUXSTEEL IND. INC.  
Company

### 3 COMMENTS AND RESPONSES

May 29, 2018

Comment Letter E105; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Victor Cisneros  
Name

Principal / Ramona High School  
Title

Riverside Unified School District  
Company



### 3 COMMENTS AND RESPONSES

May 29, 2018

Comment Letter E106; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

 George Hanson

Name

Assist. General Manager

Title

Riverside Public Utilities

Company City of Riverside

### 3 COMMENTS AND RESPONSES

May 29, 2018

Comment Letter E107; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

Elva Padilla  
Name

Business Development Manager  
Title

Lexus of Riverside  
Company

### 3 COMMENTS AND RESPONSES

May 29, 2018

Comment Letter E108; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.


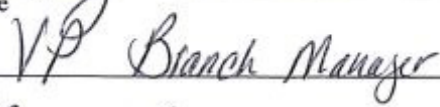
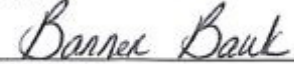
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,

  
Name S. Ruiz  
  
Title VP Branch Manager  
  
Company Banner Bank



### 3 COMMENTS AND RESPONSES

May 29, 2018

Comment Letter E109; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,



Name

DEAN, JABS SCHOOL OF BUSINESS

Title

CALIFORNIA BAPTIST UNIVERSITY

Company

### 3 COMMENTS AND RESPONSES

May 29, 2018

Comment Letter E110; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.

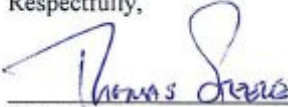
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,



Name



Title



Company

### 3 COMMENTS AND RESPONSES

May 14, 2018

Comment Letter E111; Form Letter 1

Mr. Jensen Uchida  
California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

**RE: Riverside Transmission Reliability Project (RTRP) Hybrid Proposal - SUPPORT**

Dear Mr. Uchida,

I am writing to express my support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal, which will bolster Riverside's energy reliability and infrastructure for thousands of businesses and residents. With Riverside serving as the economic driver in one of the fastest growing regions in the country, RTRP provides a viable, long term energy reliability solution to ensure continued prosperity into the future.


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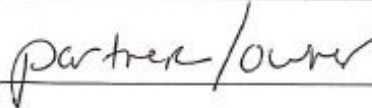
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For these reasons, I respectfully request your full support and approval of the RTRP Hybrid Proposal. Thank you for your consideration.

Respectfully,



Name



Title

Company **J. LEWIS & ASSOCIATES, APC**

**3985 UNIVERSITY AVENUE, 2ND FL  
RIVERSIDE, CA 92501**



### 3 COMMENTS AND RESPONSES

#### 3.6.1 Response to FL1 – Form Letter of Support from 111 Members of Businesses, Organizations and Private Citizens

FL1- 1            The commenters’ support of the Revised Project is noted. The comment will be included in the administrative record and considered by the CPUC during project deliberation.

### 3 COMMENTS AND RESPONSES

Comment Letter E112; Form Letter 2



On behalf of Sigma Stretch Film of CA , I hereby express support for the **Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the "Revised Project" in the Draft Subsequent EIR).

FL2-1

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line, a new 230/69 kV electrical substation, and new 69 kV sub transmission lines. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the five project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

FL2-2

RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside's 330,000 residents, our thriving business community, and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals and trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands of Inland Empire residents.

RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced by the city during the summer.

FL2-3

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinarily long time to wait for a basic protection that all of Riverside's neighbors already have.

As such, to ensure public safety and protect the economic future of Riverside, Sigma Stretch Film of CA respectfully urges the California Public Utilities Commission to approve the RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me at [FRED.STABILE@SIGMAPLASTICS.COM](mailto:FRED.STABILE@SIGMAPLASTICS.COM).

Sincerely,  
*Fred Stabile*

Fred Stabile  
Plant Operations Manager

### 3 COMMENTS AND RESPONSES



Comment Letter E113; Form Letter 2

On behalf of Galleria at Tyler, I hereby express support for the **Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the "Revised Project" in the Draft Subsequent EIR).

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line, a new 230/69 kV electrical substation, and new 69 kV subtransmission lines. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the five project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

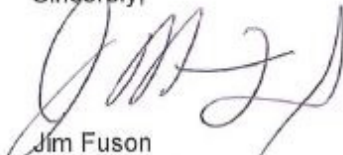
RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside's 330,000 residents and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals & trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands. RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinary long time to wait for a basic protection that all of our neighbors already have.

As such, to ensure public safety and protect the economic future of Riverside, Galleria at Tyler respectfully urges the California Public Utilities Commission to approve the RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me at [james.fuson@ggp.com](mailto:james.fuson@ggp.com).

Sincerely,



Jim Fuson  
Sr. General Manager



### 3 COMMENTS AND RESPONSES



#### Comment Letter E114; Form Letter 2

On behalf of Notre Dame High School and Riverside Catholic Schools, I hereby express support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal (referred to as the "Revised Project" in the Draft Subsequent EIR).

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line and a new 230kV electrical substation. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside's 326,000 residents and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals/trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands.

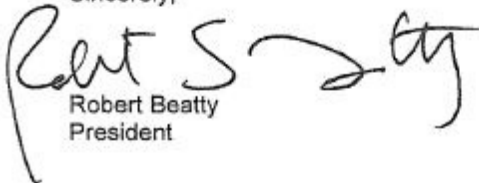
RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinary long time to wait for a basic protection that all of our neighbors already have.

As such, to ensure public safety and protect the economic future of Riverside, Notre Dame High School and Riverside Catholic Schools respectfully urges the California Public Utilities Commission to approve RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me at [rbeaty@ndhsriverside.org](mailto:rbeaty@ndhsriverside.org) or 951.275.5868.

Sincerely,



Robert Beatty  
President

### 3 COMMENTS AND RESPONSES

Comment Letter E115; Form Letter 2

May 8, 2018



Legendary Care™

**Mailing Address**  
3660 Arlington Ave.  
Riverside, CA 92506

**Riverside**  
Main Campus  
7117 Brockton Ave.  
(951) 683-6370

7150 Brockton Ave.  
(951) 683-6370

Surgery Center  
7160 Brockton Ave.  
(951) 782-3801

**Corona**  
818 Magnolia Ave.  
830 Magnolia Ave.  
(951) 683-6370

**Jurupa Valley**  
6250 Clay St.  
(951) 683-6370

**Canyon Springs/  
Moreno Valley**  
6405 Day St.  
(951) 683-6370

**Eastvale**  
12742 Limonite Ave.  
(951) 683-6370

**Mission Grove**  
19314 Jesse Lane  
Riverside, CA 92508

**Murrieta**  
33040 Antelope Road  
Murrieta, CA 92563

On behalf of Riverside Medical Clinic, I hereby express support for the **Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the "Revised Project" in the Draft Subsequent EIR).

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line and a new 230kV electrical substation. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside's 326,000 residents and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals/trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands.

RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinary long time to wait for a basic protection that all of our neighbors already have.

As such, to ensure public safety and protect the economic future of Riverside, Riverside Medical Clinic respectfully urges the California Public Utilities Commission to approve RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me at [vickie.haner@rmcps.com](mailto:vickie.haner@rmcps.com) or 951-782-5177.

Sincerely,

Director, Marketing & Business Development  
Riverside Medical Clinic



### 3 COMMENTS AND RESPONSES



**Horn &  
Associates**

Comment Letter E116; Form Letter 2

May 3, 2018

To Whom It May Concern,

On behalf of Horn & Associates, I **hereby express support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the "Revised Project" in the Draft Subsequent EIR).

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line and a new 230kV electrical substation. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside's 326,000 residents and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals/trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands.

RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinary long time to wait for a basic protection that all of our neighbors already have.

As such, to ensure public safety and protect the economic future of Riverside, Horn & Associates respectfully urges the California Public Utilities Commission to approve RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me at [gary@horn-properties.com](mailto:gary@horn-properties.com).

Sincerely,

Gary D. Horn

6529 Riverside Avenue, Suite 150 • Riverside, California 92506 • 951.788.2107 • FAX 951.788.0458



### 3 COMMENTS AND RESPONSES

Comment Letter E117; Form Letter 2



phone +1 877-345-2021

fax 951-750-1301

web [acheckglobal.com](http://acheckglobal.com)

May 3, 2018

On behalf of A-Check America, DBA A-Check Global, I hereby express support for the **Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the "Revised Project" in the Draft Subsequent EIR).

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line and a new 230kV electrical substation. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside's 326,000 residents and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals/trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands.

RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinary long time to wait for a basic protection that all of our neighbors already have. Such a wait could impact the decision of A-Check Global to expand operations in Riverside as this lack of reliability could cause catastrophic losses to our business which relies on 24/7 power to service our international client base. If new locations need to be sought out, it is possible that we would consider leaving Riverside and California all together.

As such, to ensure public safety and protect the economic future of Riverside, A-Check Global respectfully urges the California Public Utilities Commission to approve RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me at via the information provided in the signature line below.

Respectfully,

**Jennifer Humphreys**  
Administrative Manager

**A-Check Global**

+1 951-750-1412

[jhumphreys@acheckglobal.com](mailto:jhumphreys@acheckglobal.com)

[www.acheckglobal.com](http://www.acheckglobal.com)

1501 Research Park Drive • Riverside, California 92507

### 3 COMMENTS AND RESPONSES



BABCOCK Laboratories, Inc.

16500 Quail Valley Court, Suite 100, Riverside, CA 92507-0704

May 3, 2018

Mr. George Hanson  
Assistant General Manager  
City of Riverside, Public Utilities

Comment Letter E118; Form Letter 2

Dear Mr. Hanson,

Babcock Laboratories, Inc. is an environmental and food testing lab located in the City of Riverside. Uninterrupted power is vital to the ability of Babcock Labs to serve our clients including municipalities, water districts, and industry. The incubators and instrumentation we operate must run 24 hours a day, 7 days a week, to provide the daily analytical data that enables us to protect the public health and the environment.

On behalf of Babcock Laboratories, Inc., I hereby express support for the **Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the "Revised Project" in the Draft Subsequent EIR).

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line and a new 230kV electrical substation. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside's 326,000 residents and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals/trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands.

RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinary long time to wait for a basic protection that all of our neighbors already have.

As such, to ensure public safety and protect the economic future of Riverside, Babcock Laboratories, Inc. respectfully urges the California Public Utilities Commission to approve RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me at 951-653-3351 or [amackenzie@babcocklabs.com](mailto:amackenzie@babcocklabs.com).

Sincerely,



Allison Mackenzie  
President & CEO

Mailing:  
P.O. Box 432  
Riverside, CA 92502-0432

Location:  
6100 Quail Valley Court  
Riverside, CA 92507-0704

P 951 653 3351  
F 951 653 1662  
[www.babcocklabs.com](http://www.babcocklabs.com)

CA ELAP no. 2608  
ISO 17025:2005 no. 3232.01  
EPA no. CA00102



### 3 COMMENTS AND RESPONSES

Comment Letter E119; Form Letter 2

On behalf of **Raincross Hospitality Corporation**, I hereby express support for the **Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the "Revised Project" in the Draft Subsequent EIR).

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line and a new 230kV electrical substation. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside's 326,000 residents and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals/trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands.

RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinary long time to wait for a basic protection that all of our neighbors already have.

As such, to ensure public safety and protect the economic future of Riverside, Raincross Hospitality Corporation respectfully urges the California Public Utilities Commission to approve RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me at [smegna@riv-cc.com](mailto:smegna@riv-cc.com).

Sincerely,



Scott Megna  
President  
Raincross Hospitality Corporation



### 3 COMMENTS AND RESPONSES

#### Comment Letter E120; Form Letter 2

Courtyard by Marriott®  
Riverside

1510 University Avenue  
Riverside, CA 92507  
T 951.276.1200 F 951.787.6783  
courtyard.com/ralcyc



On behalf of Courtyard by Marriott Riverside, I hereby express support for the **Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the "Revised Project" in the Draft Subsequent EIR).

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line and a new 230kV electrical substation. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside's 326,000 residents and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals/trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands.

RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinary long time to wait for a basic protection that all of our neighbors already have.

As such, to ensure public safety and protect the economic future of Riverside, Courtyard by Marriott Riverside respectfully urges the California Public Utilities Commission to approve RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me at gm@courtyardriverside or 951-276-1200.

Sincerely,

A handwritten signature in black ink, appearing to read "Maritza Mejia".

Maritza Mejia  
General Manager

Operated under a license agreement from Marriott International, Inc.

Contains 30% post consumer fibers

### 3 COMMENTS AND RESPONSES



To Whom It May Concern:

Comment Letter E121; Form Letter 2

On behalf of Pop-A-Lock of Riverside, I hereby express support for the **Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the "Revised Project" in the Draft Subsequent EIR).

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line and a new 230kV electrical substation. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside's 326,000 residents and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals/trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands.

RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinary long time to wait for a basic protection that all of our neighbors already have.

As such, to ensure public safety and protect the economic future of Riverside, Pop-A-Lock respectfully urges the California Public Utilities Commission to approve RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me at [teri@cnetpro.com](mailto:teri@cnetpro.com) or 562 458 8664.

Sincerely,

Teri Nardo



### 3 COMMENTS AND RESPONSES



Comment Letter E122; Form Letter 2

On behalf of Provident Bank Mortgage, I hereby express support for the **Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the "Revised Project" in the Draft Subsequent EIR).

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line and a new 230kV electrical substation. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside's 326,000 residents and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals/trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands.

RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinary long time to wait for a basic protection that all of our neighbors already have.

As such, to ensure public safety and protect the economic future of Riverside, Provident Bank Mortgage respectfully urges the California Public Utilities Commission to approve RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me at [dsteale@myprovident.com](mailto:dsteale@myprovident.com) and/or 951-675-1982.

Sincerely,

A handwritten signature in black ink, appearing to read "Derek Steele".

Derek Steele  
Residential Mortgage Loan Originator  
NMLS #347904



### 3 COMMENTS AND RESPONSES



Comment Letter E123; Form Letter 2

*SPECIALIZING IN BONDS FOR CONTRACTORS*

May 3, 2018

To whom It May Concern:

On behalf of Stong Insurance Services, Inc., I hereby express support for the **Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the "Revised Project" in the Draft Subsequent EIR).

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line and a new 230kV electrical substation. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside's 326,000 residents and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals/trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands.

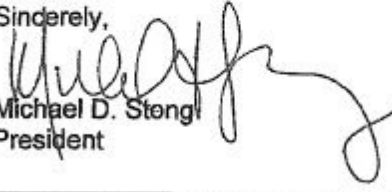
RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinary long time to wait for a basic protection that all of our neighbors already have.

As such, to ensure public safety and protect the economic future of Riverside, Stong Insurance Services, Inc. respectfully urges the California Public Utilities Commission to approve RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me at the address/phone number below or my email address [mike@stongsurety.com](mailto:mike@stongsurety.com).

Sincerely,

  
Michael D. Stong  
President

Stong Surety Insurance Services  
4850 Arlington Avenue Suite B  
Riverside CA 92504

**NASBP**  
Member

Phone (951) 343-0382  
Fax (951) 343-1219  
[www.stongsurety.com](http://www.stongsurety.com)

### 3 COMMENTS AND RESPONSES

Comment Letter E124; Form Letter 2

**I support the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the “Revised Project” in the Draft Subsequent EIR). I would prefer not to be in the dark in the case of an electrical power disruption.

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line and a new 230kV electrical substation. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside’s 326,000 residents and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals/trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands.

RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside’s sole connection is inadequate to serve the increased demand experienced during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinary long time to wait for a basic protection that all of our neighbors already have.

As such, to ensure public safety and protect the economic future of Riverside, I respectfully urge the California Public Utilities Commission to approve RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me at 951-682-6156.

Sincerely,

Dwight Tate  
Financial Advisor, Retired



### 3 COMMENTS AND RESPONSES



Comment Letter E125; Form Letter 2

On behalf of Galleria at Tyler, I hereby express support for the **Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the "Revised Project" in the Draft Subsequent EIR).

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line, a new 230/69 kV electrical substation, and new 69 kV subtransmission lines. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the five project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside's 330,000 residents and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals & trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands. RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinary long time to wait for a basic protection that all of our neighbors already have.

As such, to ensure public safety and protect the economic future of Riverside, Galleria at Tyler respectfully urges the California Public Utilities Commission to approve the RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me at [james.fuson@ggp.com](mailto:james.fuson@ggp.com).

Sincerely,



Jim Fuson  
Sr. General Manager



### 3 COMMENTS AND RESPONSES



Powering Strong Communities  
May 17, 2018

Comment Letter E126; Form Letter 2

2451 Crystal Drive  
Suite 1000  
Arlington, VA 22202-4804  
202-467-2900  
www.PublicPower.org

Mr. Jensen Uchida  
Environmental Project Manager  
California Public Utilities Commission  
c/o Riverside Transmission Reliability Project  
717 Market Street, Suite 650  
San Francisco, CA 94103  
E-Mail: riversidetrp@panoramaenv.com

Mr. Uchida:

On behalf of American Public Power Association, I express support for the **Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the "Revised Project" in the Draft Subsequent EIR).

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line, a new 230/69 kV electric substation, and new 69 kV sub-transmission lines. The Draft Subsequent EIR examined the RTRP Hybrid Proposal, along with four other alternatives. Among the five project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option.

The RTRP is a critical infrastructure need for the Riverside region. The addition of a second electrical connection to the transmission grid supports the public safety and economic viability of Riverside's 330,000 residents. The loss or interruption of Riverside's sole connection to the grid could cause a blackout, and would adversely impact hospitals & trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands of residents of California.

The RTRP will also provide Riverside with adequate long-term transmission capacity to serve existing and projected electrical demand while improving overall system reliability. Riverside's current single connection to the transmission grid is inadequate to serve the increased demand experienced during the summer, and is unacceptable in today's reliability focused climate.

Riverside is the most populous city in California that lacks a second connection to the transmission grid. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best-case scenario, if all approvals are obtained, the transmission line will be built and energized in 2023.

As such, to ensure public safety and protect the economic future of Riverside, APPA respectfully urges the California Public Utilities Commission to approve the RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Michael J. Hyland".

Michael J. Hyland, P.E.  
Senior Vice President – Engineering Services  
American Public Power Association

### 3 COMMENTS AND RESPONSES



Comment Letter E127; Form Letter 2

915 L Street, Suite 1480  
Sacramento, CA 95814  
(916) 328-5800  
CMUA.org

May 17, 2018

Mr. Jensen Uchida  
Environmental Project Manager  
California Public Utilities Commission  
c/o Riverside Transmission Reliability Project  
717 Market Street, Suite 650  
San Francisco, CA 94103  
E-Mail: [riversidetrp@panoramaenv.com](mailto:riversidetrp@panoramaenv.com)

RE: Support for the Riverside Transmission Reliability Project Hybrid Proposal

Mr. Uchida:

On behalf of the California Municipal Utilities Association (CMUA), I hereby express support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal (referred to as the "Revised Project" in the Draft Subsequent EIR). CMUA represents the 43 publicly owned electric agencies across California, including Riverside Public Utilities. We support efforts to provide reliable, affordable and sustainable power supply to consumers across the state.

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line, a new 230/69 kV electrical substation, and new 69 kV subtransmission lines. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the five project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside's 330,000 residents and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (i.e., a blackout) would adversely impact hospitals & trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands.

RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinary long time to wait for a basic protection that all of our neighbors already have.

### 3 COMMENTS AND RESPONSES

Page 2

As such, to ensure public safety and protect the economic future of Riverside, APPA respectfully urges the California Public Utilities Commission to approve the RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please contact me.

Sincerely,

A handwritten signature in blue ink that reads "Barry Moline". The signature is written in a cursive, flowing style.

Barry Moline  
Executive Director



### 3 COMMENTS AND RESPONSES



Riverside Medical Center Area

Comment Letter E128; Form Letter 2

May 17, 2018

Riverside Transmission Reliability Project  
717 Market Street, Suite 650  
San Francisco, CA 94103

Dear Sir (Ma'am),

On behalf of Kaiser Permanente, Riverside, I **hereby express support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the "Revised Project" in the Draft Subsequent EIR).

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line, a new 230/69 kV electrical substation, and new 69 kV subtransmission lines. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the five project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

RTRP is a critical infrastructure need for Riverside, and therefore the Kaiser Permanente facilities located in the City of Riverside. The lack of a second connection puts Riverside's 330,000 residents, our thriving business community, and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals and trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands of Inland Empire residents.

RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced by the city during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best-case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinarily long time to wait for a basic protection that all of Riverside's neighbors already have.

As such, to ensure public safety and protect the economic future of Riverside, Kaiser Permanente, Riverside respectfully urges the California Public Utilities Commission to approve the RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me at [George.R.Velasco@kp.org](mailto:George.R.Velasco@kp.org) and/or (951)353-3881.

Sincerely,

A handwritten signature in black ink that reads "George R. Velasco". The signature is fluid and cursive, with the first name "George" and last name "Velasco" clearly legible.

George R. Velasco  
Assistant Hospital Administrator  
Riverside Medical Center Area

### 3 COMMENTS AND RESPONSES

#### **Southern California Public Power Authority**

1160 Nicole Court • Glendora, CA 91740 • 626.793.9364

May 17, 2018

Comment Letter E129; Form Letter 2

Mr. Jensen Uchida  
Environmental Project Manager  
California Public Utilities Commission  
c/o Riverside Transmission Reliability Project  
717 Market Street, Suite 650  
San Francisco, CA 94103  
E-Mail: riversidetrp@panoramaenv.com

Mr. Uchida:

On behalf of Southern California Public Power Authority, I hereby express support for the Riverside Transmission Reliability Project (RTRP) Hybrid Proposal (referred to as the "Revised Project" in the Draft Subsequent EIR).

The RTRP Hybrid Proposal would include the construction of a new double-circuit 230-kilovolt (kV) transmission line, a new 230/69 kV electrical substation, and new 69 kV subtransmission lines. The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the five project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and our region.

RTRP is a critical infrastructure need for Riverside. The lack of a second connection puts Riverside's 330,000 residents and the surrounding region in considerable public safety and economic danger. The loss or interruption of our sole connection to the grid (blackout) would adversely impact hospitals & trauma centers, jails, shelters, fire stations, traffic signals, schools, and businesses that serve the region and employ thousands.

RTRP will also provide Riverside with adequate transmission capacity to serve existing and projected electrical demand (load), long-term system capacity for load growth, and system reliability. Riverside's sole connection is inadequate to serve the increased demand experienced during the summer.

Riverside is the most populous city in California that lacks a second connection. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. In the best case scenario, if all approvals are obtained, the line will be built and energized in 2023. Seventeen years is an extraordinary long time to wait for a basic protection that all of our neighbors already have.

As such, to ensure public safety and protect the economic future of Riverside, SCPPA respectfully urges the California Public Utilities Commission to approve the RTRP Hybrid Proposal without further delay.

Thank you for your consideration. If you have any questions please feel free to contact me.

Sincerely,

Michael Webster  
Executive Director



### 3 COMMENTS AND RESPONSES



Comment Letter E130; Form Letter 2

OFFICE OF THE CHANCELLOR

May 17, 2018

California Public Utilities Commission  
717 Market Street, Suite 650  
San Francisco, CA 94103

Dear Commissioners,

On behalf of the University of California, Riverside (UCR), I am writing to express our support for the **Riverside Transmission Reliability Project (RTRP) Hybrid Proposal** (referred to as the "Revised Project" in the Draft Subsequent EIR).

900 University Avenue  
Riverside, CA 92521  
Tel 951.827.5201  
Fax 951.827.3866  
[www.ucr.edu](http://www.ucr.edu)

RTRP is a critical infrastructure need for the university. UCR is not only the largest employer in the city with almost 9,000 employees, but the largest electric user as well.

The current lack of a second connection from the electric grid to the city of Riverside is of significant concern to us. We conduct approximately \$150 million annually in extremely sensitive research, and any power interruption potentially puts our research projects in jeopardy.

Riverside is the most populous city in California that lacks a second connection to the grid. In 2006, the California Independent System Operator ordered Southern California Edison to create a second connection for Riverside to ensure the same reliability as other cities. This is a need that has remained unmet for far too long. Further, Riverside's sole connection is inadequate to serve the current demand experienced during peak summer hours.

The Draft Subsequent EIR examined the RTRP Hybrid Proposal and four other alternatives. Among the project possibilities, the RTRP Hybrid Proposal is the most cost-effective and least-intrusive option to serve the needs of Riverside and UCR. RTRP will also provide Riverside with adequate capacity to serve not only existing electrical demand, but long-term system capacity for load growth, and system reliability.

As such, to ensure public safety and protect the economic future of Riverside, UCR requests the California Public Utilities Commission to approve RTRP Hybrid Proposal.

Thank you for your consideration.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kim A. Wilcox".

Kim A. Wilcox  
Chancellor



### 3 COMMENTS AND RESPONSES

#### 3.6.2 Response to FL2 – Form Letter of Support from 19 members of Businesses, Organizations, and Private Citizens

- FL2- 1            The commenter’s support of the Revised Project is noted. The comment will be included in the administrative record and considered by the CPUC during project deliberation.
- FL2- 2            The commenter’s support of the Revised Project noted. The Subsequent EIR identifies Alternative 1 as the environmentally superior alternative. Refer to MR-7 for more information about Revised Project alternatives.
- FL2- 3            The identified needs for the Proposed Project are reflected in the CPUC Basic Project Objectives. Economic aspects of the project are not covered under CEQA and thus not addressed in the Subsequent EIR. The commenter’s support of the proposed project is noted.

### 3 COMMENTS AND RESPONSES

05/16/2018 20:18

STAPLES

1391

PAGE 02

#### Comment Letter E131; Petition 1

#### PETITION TO THE CALIFORNIA PUBLIC UTILITIES COMMISSION

We, the undersigned petition the California Public Utilities Commission regarding Southern California Edison's Application (A.15-04-013). This Application provides for an aerial transmission system to be built in our community that fundamentally degrades the environment, harms appropriate development in our communities, and produces completely unacceptable visual damage in the area.

P1-1

SCE has already agreed to change its original project design by undergrounding sections of this project elsewhere. It is completely unacceptable that the remaining aerial sections of the transmission line will not be undergrounded, particularly in light of the environmental justice issues related to this project.

P1-2

P1-3

We request that the Commission carefully evaluate all other options, particularly those related to new technologies such as energy storage applications. As a last resort, we urge undergrounding of the sections not already proposed to be undergrounded by SCE. Indeed, the Commission has sought its own environmental review, and a draft SEIR has been circulated concluding that undergrounding is the superior alternative.

P1-4

Christina Guerrero	<i>Christina Guerrero</i>	christinaguerre@gmail.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Lisa Corral	<i>Lisa Corral</i>	Queenof3frogs@live.co
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Charles Fritz	<i>Charles Fritz</i>	CJFritz70@yahoo.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Yiny Li	<i>Yiny Li</i>	kitkyang@xmail.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Wanli Yang	<i>Wanli Yang</i>	Byang1117@gmail.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Beth Dixon	<i>Beth Dixon</i>	dixonhealth@yahoo.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Melissa Dixon	<i>Melissa Dixon</i>	melissadixon@hotmail.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Lisa Batista	<i>Lisa Batista</i>	11875 Sanderling Way
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Marco Batista	<i>Marco Batista</i>	11875 Sanderling Way
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Mason Batista	<i>Mason Batista</i>	11875 Sanderling Way
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Dorana Finley	<i>Dorana Finley</i>	11870 Sanderling Way
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
James Finley	<i>James Finley</i>	11870 Sanderling Way
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER



### 3 COMMENTS AND RESPONSES

05/16/2018 20:18

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PAGE 03

#### PETITION TO THE CALIFORNIA PUBLIC UTILITIES COMMISSION

We, the undersigned petition the California Public Utilities Commission regarding Southern California Edison's Application (A.15-04-013). This Application provides for an aerial transmission system to be built in our community that fundamentally degrades the environment, harms appropriate development in our communities, and produces completely unacceptable visual damage in the area.

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We request that the Commission carefully evaluate all other options, particularly those related to new technologies such as energy storage applications. As a last resort, we urge undergrounding of the sections not already proposed to be undergrounded by SCE. Indeed, the Commission has sought its own environmental review, and a draft SEIR has been circulated concluding that undergrounding is the superior alternative.

Doreen Pelletier Doreen Pelletier 11810 Sanderling Way  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Catherine Pelletier Catherine Pelletier 11810 Sanderling Way  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Mary Sabado Mary Sabado 11834 Sanderling Way  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Omar Gamez Omar Gamez 11834 Sanderling Way  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Raymonda Hernandez Raymonda M Hernandez 11834 Sanderling Way  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Vanessa Schuch Vanessa Schuch 11834 Sanderling Way  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Yaneth Yaneth 11834 Sanderling Way  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Liliana L. O. Garcia Liliana L. O. Garcia 11834 Sanderling Way  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Rosendo Zambrano Rosendo Zambrano 11498 Gadwall Dr. Jurupa Valley  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Rosendo Zambrano Rosendo Zambrano 11498 Gadwall Dr. Jurupa Valley  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

BENIGNO E. Goto Jr BENIGNO E. Goto Jr 11971 GADWALL DR - Jurupa  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Janet G. Goto Janet G. Goto 11971 GADWALL DR - Jurupa  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER



### 3 COMMENTS AND RESPONSES

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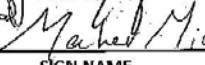

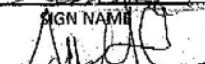
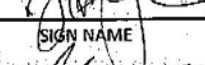
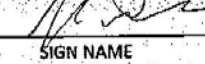
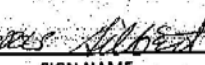

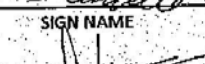

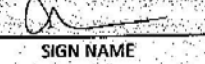
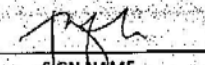
PAGE 04

#### PETITION TO THE CALIFORNIA PUBLIC UTILITIES COMMISSION

We, the undersigned petition the California Public Utilities Commission regarding Southern California Edison's Application (A.15-04-013). This Application provides for an aerial transmission system to be built in our community that fundamentally degrades the environment, harms appropriate development in our communities, and produces completely unacceptable visual damage in the area.

SCE has already agreed to change its original project design by undergrounding sections of this project elsewhere. It is completely unacceptable that the remaining aerial sections of the transmission line will not be undergrounded, particularly in light of the environmental justice issues related to this project.

We request that the Commission carefully evaluate all other options, particularly those related to new technologies such as energy storage applications. As a last resort, we urge undergrounding of the sections not already proposed to be undergrounded by SCE. Indeed, the Commission has sought its own environmental review, and a draft SEIR has been circulated concluding that undergrounding is the superior alternative.

Paul Esquer		pesquer31@yahoo.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Mahe Michael		Mahe michael 1@yahoo.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
SAMIA MICHAEL		Samia michael 1@yahoo.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
JEFFREY YABANA		JEFFYABANA@GMAIL.COM
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
YUKA YABANA		YUKA YABANA@GMAIL.COM
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
GILBERT TORRES		gilbert.torres@yahoo.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
DANIELLE TORRES		
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
MANISH NAHAL		5748 Avocet Drive
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Shefali Kumar		5748 Avocet Drive
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Ratidy Jones		11805 Sanderling Way
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
daniel Wates		11810 Sanderling Way
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Valerie Wates		11810 Sanderling Way
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER



### 3 COMMENTS AND RESPONSES

05/16/2018 20:18

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PAGE 05

#### PETITION TO THE CALIFORNIA PUBLIC UTILITIES COMMISSION

We, the undersigned petition the California Public Utilities Commission regarding Southern California Edison's Application (A.15-04-013). This Application provides for an aerial transmission system to be built in our community that fundamentally degrades the environment, harms appropriate development in our communities, and produces completely unacceptable visual damage in the area.

SCE has already agreed to change its original project design by undergrounding sections of this project elsewhere. It is completely unacceptable that the remaining aerial sections of the transmission line will not be undergrounded, particularly in light of the environmental justice issues related to this project.

We request that the Commission carefully evaluate all other options, particularly those related to new technologies such as energy storage applications. As a last resort, we urge undergrounding of the sections not already proposed to be undergrounded by SCE. Indeed, the Commission has sought its own environmental review, and a draft SEIR has been circulated concluding that undergrounding is the superior alternative.

VICTOR L. HAREWOOD SR. Victor L. Harewood Sr. 5597 AVOCET DR. JUPITA VALLEY  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Leanie E. HAREWOOD Leanie E. Harewood 5597 AVOCET DR JUPITA VALLEY  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

John Aguinigoc John Aguinigoc 5592 AVOCET AVE  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Gelva Aguinigoc Gelva Aguinigoc  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Elizabeth Paskey Elizabeth Paskey lizpaskey@gmail.com  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Jesston Paskey Jesston Paskey Mike Paskey@amerian  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Brandee Johnson Brandee Johnson Bjeans80@live.com  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

MADHUR Dixit M. Dixit 5609 AVOCET DR.  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

RAJIV DIXIT Rajiv Dixit rdmdk978@hotmail.com  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Christine Hanna Christine Hanna christine-noussef@yahoo.com  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

Mena Ham Mena Ham menaham@yahoo.com  
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Amy Masia Amy Masia masiaamy@yahoo.com  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

### 3 COMMENTS AND RESPONSES

Comment Letter E132; Petition 1

#### PETITION TO THE CALIFORNIA PUBLIC UTILITIES COMMISSION

We, the undersigned petition the California Public Utilities Commission regarding Southern California Edison's Application (A.15-04-013). This Application provides for an aerial transmission system to be built in our community that fundamentally degrades the environment, harms appropriate development in our communities, and produces completely unacceptable visual damage in the area.

SCE has already agreed to change its original project design by undergrounding sections of this project elsewhere. It is completely unacceptable that the remaining aerial sections of the transmission line will not be undergrounded, particularly in light of the environmental justice issues related to this project.

We request that the Commission carefully evaluate all other options, particularly those related to new technologies such as energy storage applications. As a last resort, we urge undergrounding of the sections not already proposed to be undergrounded by SCE. Indeed, the Commission has sought its own environmental review, and a draft SEIR has been circulated concluding that undergrounding is the superior alternative.

Helen Pham		danica-lhen@yahoo.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Phong Pham		951-318-2851
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Jimmy Nguyen		JIMMYTNE@GMAIL.COM
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
LINDA HUYNH		LKHUYNH@GMAIL.COM
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Efren Arcia		efren-a91@hotmail.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Antonio Romero		bigtoneyelectric@yahoo.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Gina Romero		951-818-4899
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Rita Marquez Gamino		rladynurse@yahoo.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Rebecca Guerrero		562-301-5414
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
Jalpa Bhutta		ritagamino2@aol.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
ROBERT RAUOL EDWARDS		Chumash38@aol.com
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER
William BROWN		11800 NORTHERN AVE 530-91752
PLEASE PRINT NAME	SIGN NAME	ADDRESS-EMAIL ADDRESS-PHONE NUMBER



## PETITION TO THE CALIFORNIA PUBLIC UTILITIES COMMISSION

SCE has already agreed to change its original project design by undergrounding sections of this project elsewhere. It is completely unacceptable that the remaining aerial sections of the transmission line will not be undergrounded, particularly in light of the environmental justice issues related to this project.

Kelly Monugian-Hernandez UKF-UKF CA, 91752 kelmo1988@yahoo.com  
PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER  
baccabill@yahoo.com 951-775-0069

Sean M. Bacca Sean M. Bacca b2mama23@netzero.com  
PI PLEASE PRINT NAME SIGN NAME 951-115-0038  
714-510-6555 ADDRESS-EMAIL ADDRESS-PHONE NUMBER  
Sunderland Way Jurupa Valley

PLEASE PRINT NAME Christy Legaspi SIGN NAME Ch ADDRESS/EMAIL ADDRESS-PHONE NUMBER ChristyLegaspi@gmail.com

PLEASE PRINT NAME  
5404 STALLING DRIVE  
JURUPA VALLEY CA 91752  
ADDRESS-EMAIL ADDRESS-PHONE NUMBER

PLEASE PRINT NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

San eliv to 5743 Markham Ct, CH 92881

PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS PHONE NUMBER  
 MARIE CHRIN [Signature] 5743 Mark Twain Ct, 91752

PLEASE PRINT NAME SIGN NAME ADDRESS-EMAIL ADDRESS-PHONE NUMBER

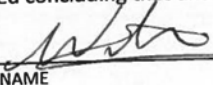
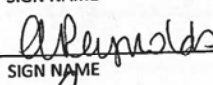
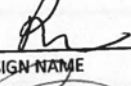
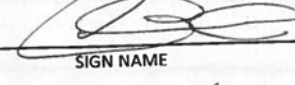
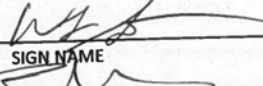


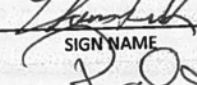
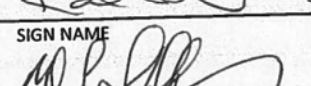

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THOMAS FISHER		11914 NUTHATCH CT
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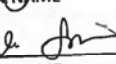



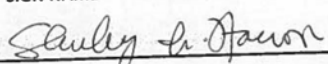
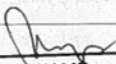
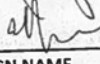
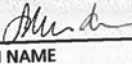

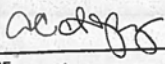
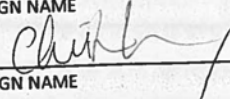
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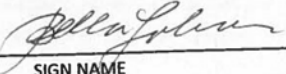
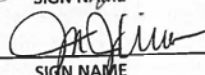
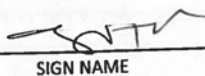
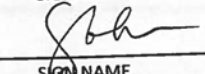
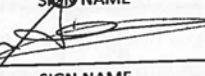
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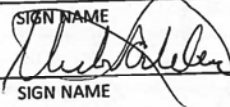
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### 3 COMMENTS AND RESPONSES

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**Fax: 650-373-1211**

Comment Letter E133; Petition 1

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### 3 COMMENTS AND RESPONSES

#### 3.6.3 Response to three copies of Petition 1 (E131, E132, and E133)

P1-1 **Degrades the Environment.** The comment regarding the environmental impacts of the Revised Project is noted. The environmental effects of the Proposed Project were analyzed in the certified 2013 RTRP EIR, alternatives were evaluated, and mitigation measures were prescribed to avoid or reduce environmental effects. The Subsequent EIR analyzed the environmental effects of the Revised Project, evaluated 31 alternatives, and also defined mitigation measures. The environmental impacts of the Revised Project and the corresponding mitigation measures are discussed in Chapter 4: Environmental Analysis of the Subsequent EIR.

**Harms Development.** Refer to MR-10 for a detailed response regarding the transmission line effects on economic development. The Revised Project addressed some of the community concerns regarding protecting the corridor adjacent to I-15 to allow for future commercial development. Alternatives 1 (the Environmentally Superior Alternative) and 2 would underground more of the transmission line and entirely avoid the potential I-15 commercial corridor.

Impacts of the Revised Project on future development projects are discussed in the context of cumulative impacts in Chapter 5: Cumulative Impacts of the Subsequent EIR. The Revised Project would contribute considerably to cumulative impacts on aesthetics, noise, and traffic.

**Unacceptable Visual Change.** MR-5 provides a comprehensive response regarding the Revised Project transmission line effects on aesthetics and associated visual changes. Several Revised Project components would significantly impact visual quality. Alternatives 1 (the Environmentally Superior Alternative), 2, 3, and 4 would involve more undergrounding of the transmission line, thereby reducing or avoiding some of the visual impacts of the Revised Project.

P1-2 **Request to Underground All Lines.** Refer to MR-8 for the detailed response regarding underground alternatives. The preference for underground alternatives is noted. Alternatives 1 (the Environmentally Superior Alternative) and 2 are underground alternatives to the Revised Project. These alternatives would result in underground construction of all transmission line components of the Revised Project.

P1-3 **Environmental Justice.** The comment regarding environmental justice is noted. Refer to MR-11 for further information regarding the environmental justice issues associated with the Proposed Project.

The CPUC has conducted the same or greater outreach to the community as is normally conducted for this type of project. The environmental issues have been thoroughly addressed. Community concerns have been addressed through mitigation measures and the definition of alternatives to reduce or avoid environmental impacts.

### 3 COMMENTS AND RESPONSES

- P1-4 **Full Alternatives Analysis.** The Subsequent EIR considered 31 alternatives to the Revised Project, including battery storage and solar alternatives. The CPUC identified Alternative 1 – Pats Ranch Road Underground as the Environmentally Superior Alternative. Alternative 1 would underground the transmission line through Jurupa Valley. Refer to MR-8 for more information about underground alternatives considered by the CPUC. Refer to Appendix D: Alternatives Screening Report and Section 6.2: CEQA Requirements for Alternatives Comparison of the Subsequent EIR for further information regarding the alternatives screening process and selection of the Environmentally Superior Alternative. The CPUC will consider the Revised Project and Alternatives 1 through 4 in the general proceeding on the Proposed Project. Refer to MR-4 for more information about the CPUC proceeding.